

		Bangalore Electricity Supply Company (BESCOM)												
		CORPORATE OFFICE SOLAR ROOF TOP CENTRALIZED BILLING CENTER BANGALORE												
		NET Metering SRTPV Bill For the Month - May-2025												
PAN Number: AAICN7149J					O&M Sub-Division: HOSAKOTE					Bill Number:1121199002519				
1	RR No.	HKHT449		21	Cost of Purchase				Without Subsidy		With Subsidy			
2	Account ID	5494592							3.56		0			
3	Name and Address:	NDR BHADRA ESTATES PVT LTD-4,83,78,75,76,79,104/3,96,104,77,107,109 KARIBEERANAHOSAHALLI VILLAGE AND SY NO.101/5,101560042		22	whether the consumer has availed MNRE subsidy (Yes or No)				NO					
4	Meter-Reader Code	1121102		23	Gross Amount payable to Consumer						0			
5	Tariff	HT2B			DERS Base Consumption						0			
6	Sanctioned Load in KVA	850 KVA		A	To be paid by Consumer									
7	Solar Installed capacity in KWP	100												
8	Billing Period	01-04-2025 TO 01-05-2025			Fixed/Demand Charges		KVA	BBMP/CMC/ULB in Rs.		Charges				
					Slab 1		765.00	370		2,83,050.00				
9	Reading Date	01-05-2025		I	Total Fixed charges						2,83,050.00			
10	Bi-Directional Meter SI No (Main/Check)	23011182		II	MD Penalty Charges	Excess MD Recorded		Rate		Charges				
						0		0		0				
11	Energy Recorded	Energy Import	Energy Export	24A	Energy Charges [ Units X Rate]									
A	Present Reading	101.476	0	24B										
B	Previous Reading	327.82	0	25	Energy Charges			Units	Rate (Rs)	Amount (Rs)				
					EC Slab 1			80,935.00	5.95	4,81,563.25				
					FAC Slab 1			80,935.00	0.3	24,280.50				
					P & G Surcharge (GOK Portion) 1			80,935.00	0.36	29,136.60				
12	Difference	-226.344	0	26	Total Energy charges + FAC + P & G				5,34,980.35					
13	Meter Constant	5000		27	Discounted Energy Rebate: 0 at Rs : -0.95				-0					
14	Energy Import / Export	-1131720	0	28	Tax on Energy Charges @ 9%				43,340.69					
	Less/Add:Cons	0	0											
15	Net Import /Export :	0	1131720	29	Tax 0.20 on Self Consumption: 0				0					
16	Recorded MD	0	0	30	TOD Charges				-7550					
17	Total Load In KVA	0	0	31	Tax on TOD charges @ 9%				-679.50					
18	Total Load In KW (in Case of LT installations)	NA	NA	32	Power Factor Penalty				0					
19	Power Factor	0		33	AQ / Arrears / Short Claims / Late Payment Charges/ Penalty/Recovery				-8,57,997.76					
20	SRTPV Meter Details :			34	Credits, Adjustments/Round off adj				0.22					
					Amount to be paid by Consumer				9,856.78					
					Amount to be paid to by BESCOM				0					
i	SRTPV Meter SI NO		4019433	35	Net Amount to be paid by Consumer				9,857.00					
ii	Present Reading		0	36	Net Amount to be paid to by BESCOM				0					
iii	Previous Reading		0	37	TDS (0.1% on Cummalative Payments above 50 Lakhs in FY)				0					
iv	Difference (II-III)		0											
v	Meter Constant		0											
vi	Total (4*5)		0	40	Due Date for Payment				15-05-2025					
Average Generation Per Day			0				Name							
			Counter Signed											
Manager(CBC)			Assistant General Manager(CBC)				General Manager (DSM)							

TOD Meter Readings for Meter Serial Number:23011182													
Time Zone	Name of the Zone	Previous Readings	Present Readings	Difference	Meter Constant	Consumption	MD(Kw)	Captive Wheeled Energy	Non Captive Wheeled Energy	Total Wheeled Energy	Bill Units	DERS	EC of TOD
06:00 to 09:00 Hrs(0)	Morning Peak	33.318	34.268	0.95	5000	4750	0	0	0	0	4750	0	4750
09:00 to 18:00 Hrs(0)	Normal	112.441	115.246	2.805	5000	14025	0	0	0	0	0	0	0
18:00 to 22:00 Hrs(0)	On Peak	73.239	78.225	4.986	5000	24930	0	0	0	0	24930	0	24930
22:00 to 06:00 Hrs(0)	Off Peak	108.818	116.264	7.446	5000	37230	0	0	0	0	-37230	0	-37230

TOTAL		0	0	0		0		0	0	0	0	0	-7550
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SRTPV TOD Meter Readings for Meter Serial Number:23011182													
Time Zone		Name of the Zone	Previous Readings	Present Readings	Difference	Meter Constant		Consumption					
06:00 to 09:00 Hrs(0)		Morning Peak	0	0	0	5000		0					
09:00 to 18:00 Hrs(0)		Normal	0	0	0	5000		0					
18:00 to 22:00 Hrs(0)		On Peak	0	0	0	5000		0					
22:00 to 06:00 Hrs(0)		Off Peak	0	0	0	5000		0					
Total			0	0	0	-		0					