

Bangalore Electricity Supply Company (BESCOM)

CORPORATE OFFICE SOLAR ROOF TOP CENTRALIZED BILLING CENTER BANGALORE

NET Metering SRTPV Bill For the Month - May-2025

BESCO			NET	Metering	SRTPV Bill For the	e Mon	th - May-2025						
PAN	Number: AAACR0635H		O&M S	Sub-Divis	ub-Division: HOSAKOTE				Bi	Bill Number:1121199001900			
1	RR No.		HKHT130 21 Cost of Purchase					Without Subsidy	Wit	h Subsidy			
2	Account ID		2259370							2.76		0	
3	Name and Address:	FOODOB	BAL GREEN CO LTD- INDUSTRY LAPURAANUGONDA IALLIHOBLI0	22	whether the consumer has availed MNRE subsidy (Yes or No)					NO			
4	Meter-Reader Code		1121104	23	Gross Amount payable to Consumer 0					0			
5	Tariff		HT2A		DERS Base Consumption 0						0		
6	Sanctioned Load in KVA		600 KVA	Α	To be paid by Consumer								
7	Solar Installed capacity in KWP		275		4								
8	Billing Period	01-04-2	2025 TO 01-05-2025		Fixed/Deman Charges	d	KVA		BBMP/CMC/ULB in Rs.			Charges	
					Slab 1		540.0			345		1,86,300.00	
9	Reading Date		01-05-2025	I	_		Total Fixed	l charges	5		1,	86,300.00	
10	Bi-Directional Meter SI No (Main/Check)		19002753	II	MD Penalty Charges	Recorded						Charges	
11	Energy Recorded	Energy Import	Energy Export	24A		0 0 Energy Charges [Units X Rate]							
A	Present Reading	3423.49	0	24B	- 							Amount	
		3368.61	0	25	Energy Charges				Units	Rate (Rs)	(Rs)		
	B Previous Reading				EC Slab 1			1,47,630.00		6.6	9,74,358.00		
В					FAC Slab 1 1			1,4	7,630.00	0.3	44,289.0 0		
					P & G Surcharge (GOK Portion) 1			1	,47,630.00	0.36	53,146.80		
12	Difference	54.88	0	26	Total Ene	ergy cl	harges + FAC	+ P & G		10,71,793.80			
13	Meter Constant		3000	27	Discounted Energy Rebate: 0 at Rs : -1.6				-0				
14	Energy Import / Export	164640	0	- 28	Тах о	n Enei	rgy Charges	@ 9 %			87,052.32	,052.32	
	Less/Add:Cons	0	0								,		
15	Net Import /Export :	164640	0	29	Tax 0.2	20 on S	Self Consump	tion: 0		0			
16	Recorded MD	0.1456	0	30			D Charges			-7110			
17	Total Load In KVA	436.8	0	31	Тах	on TO	D charges @	9%		-639.90			
18	Total Load In KW (in Case of LT installations)	NA	NA	32			Factor Penalt	-		0			
19	Power Factor		0.99	33	ÁQ / Arrears / Sh	Penal	ty/Recovery		harges/		0		
					Credits, Adjustments/Round off adj				-0.22				
20	SRT	FPV Meter Deta	IIS :	34	Amount to be paid by Consumer Amount to be paid to by BESCOM				0				
			2005400	05						0			
ii	SRTPV Meter SI Present Reading		3695409 0	35 36			be paid by C			0			
iii	Present Readir Previous Readi	•	0	30				DESCON	1		0		
iv	Difference (II-I	•	0	37	TDS (0.1% on			ents abo	ve 50		0		
v	Meter Constar	-	0			Lak	khs in FY)				v		
vi	Total (4*5)		0	40	D	ue Dat	te for Paymer	nt			15-05-2025		
	Average Generation Per	r Day		0	-				N	ame	15-05-2025		
		-	Counte	r Signed									
	Manager(CBC)		Assistant Gener	ral Manag	jer(CBC)	General Manager (DSM)							
B													

	TOD Meter Readings for Meter Serial Number:19002753												
Time Zone	Name of the Zone	Previous Readings	Present Readings	Difference	Meter Constant	Consumption	MD(Kw)	Captive Wheeled Energy	Non Captive Wheeled Energy	Total Wheeled Energy	Bill Units	DERS	EC of TOD
06:00 to 09:00 Hrs(0)	Morning Peak	496.97	502.31	5.34	3000	16020	0	0	0	0	16020	0	16020
09:00 to 18:00 Hrs(0)	Normal	836.33	850.73	14.4	3000	43200	0	0	0	0	0	0	0
18:00 to 22:00 Hrs(0)	On Peak	658.27	669.15	10.88	3000	32640	0	0	0	0	32640	0	32640
22:00 to 06:00	Off Peak	1377.04	1395.63	18.59	3000	55770	0	0	0	0	-55770	0	-55770

Hrs(0)										
TOTAL	0	0	0	0	0	0	0	0	0	-7110

SRTPV TOD Meter Readings for Meter Serial Number:19002753										
Time Zone	Name of the Zone	Previous Readings	Present Readings	Difference	Meter Constant	Consumption				
06:00 to 09:00 Hrs(0)	Morning Peak	0	0	0	3000	0				
09:00 to 18:00 Hrs(0)	Normal	0	0	0	3000	0				
18:00 to 22:00 Hrs(0)	On Peak	0	0	0	3000	0				
22:00 to 06:00 Hrs(0)	Off Peak	0	0	0	3000	0				
То	tal	0	0	0	-	0				