



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Ref: AEE/J&N/AET/2024-25/7306

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Above Canara Bank, APC
Circle, Jigani Link Road, Jigani Village, Anekal
Taluk
Date: 18.01.2025

To,

M S. SHINDENGEN INDIA PVT LTD
PLOT NO 283 J B LINK ROADJIGAN

Madam/Sir,

Sub: Certificate of synchronization of your SRTPV system

Ref: Application Reg No. 1000534289 dated 11.12.2024

Synchronization test of Solar Rooftop PV system of 476.7 kWp, installed on the roof of your installation bearing RR No.: AKLHT705 has been conducted and your SRTPV system successfully synchronized with the BESCOM grid at 11kv voltage level on 10.01.2025

Yours Faithfully

Assistant Executive
Engineer(Ele)

Jigani Subdivision, BESCOM



Bangalore Electricity Supply Company Limited

(wholly owned Government of Karnataka undertaking)

Commissioning & Synchronizing report of SRTPV system (Net / Gross metering)

A		Consumer Details		
1	Name of the Consumer	M.S. SHINDENGEN INDIA PVT. LTD		
2	Category	HT 2A		
3	RR No./Account ID/Connection ID	AKLHT705		
4	Pole Number			
B	Meter Details	Bi-directional Meter		Generation meter
		Main Meter	Check Meter	
1	Meter make: 1ph / 3 ph ✓	LCT	LCT	LCT
2	Type	WR200811BE DLMS-2	WR300811 BEDLMS-2	ER300P
3	Serial number	22005985	22005990	22403240
4	Capacity	1	1	5
5	Meter constant	6000	6000	160
6	Initial reading (Tri vector parameters)	main check		
	i) Import	1468.759	1469.130	7645.35
	ii) Export	3.625	3.574	-
Note: 1. The Bi-directional meter records solar generation and existing meter records installation consumption in case of Gross metering. 2. The Bi-directional meter records export of solar energy to grid and Import of energy by the installation. Existing meter records the total solar energy generated.				
C		Grid Tied Inverter		
1	Make	SUNGROW		
2	Serial number	ENCLOSED		
3	Capacity	110 X 2 NO'S		

4	Input voltage	1000 V
5	Output voltage	415 V
6	Whether Anti-islanding feature is in working condition	Yes/No
D	PV Module	
1	Make	WHAREE
2	Serial number	ENCLOSED
3	Type of module	MONO
4	Capacity of each module	550 W
5	Number of modules	503 NO'S
6	Total capacity of module	276.7 kWp.
E	Earthing verified: DC earthing, AC earthing, LA earthing of SRTPV system	Yes/No
F	Details of protective system available	<ul style="list-style-type: none"> • AC & DC DB: Yes/No • Manual Switch solar side: Yes/No • Relay operated automatic switch at net-meter side: Yes/No
G	AEE, BESCOM inspection & approval letter obtained	Yes/No
H	Work completion report of SRTPV system obtained from agency	Yes/No
I	Date of synchronizing with BESCOM grid	dd/mm/yyyy 10/01/2025.

Hemalata
AEE(Ele.)/EE(Ele.)
MT S/D/Dvn, Jigani, BESCOM
Asst. Executive Engineer (Ele)
H.T. Rating Rural South Sub-Division
BESCOM, BANGALORE - 560 001.

Hemalata
AEE(Ele.)/EE(Ele.)
Assistant Executive Engineer (Ele)
O&M Sub-Division,
BESCOM, Jigani


Signature of Consumer

Note: All SRTPV formats should be updated in online portal and no offline format shall be processed.



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED
(Wholly owned Government of Karnataka Undertaking)

No. EEMT/AEE(O)/BRAZ/AEE HTR/ **1**
To, The Asst. Executive Engineer (Ele), Office of the Executive Engineer (Ele),
O&M Sub-Division, MT Division, BRAZ, BESCO, Bangalore-560001.
J.P. Gani
Add'l Solar Synchronisation
CD - 1200 kVA / 200 kwp
CTR - G011A + 276.7
MC - 6000 = 476.7 kwp

Ref: EEE/AEE(O)/MTBRAZ/2020-25/988-89/71/25 Date: 10/1/25

Subject: Rating Report of HT/EHT Installation.

The H.T. Installation having the following details has been rated for periodical rating/complaint on: 10/1/25. You are requested to take action on the observations and advice recorded in the report. Compliance report shall be sent to this office on the observations pointed out in the report. Details are furnished in the Annexure enclosed.

1. DETAILS OF H.T. INSTALLATION:

R.R. NO. **AKLHI-705** CD. **1200** KVA CTR. **G011** Previously rated on **3.02.2024**
Activity **Industry** Tariff **H12** A Meter Constant **6000**
Name & Address of the Consumer **M/s. Srinidheya India Pvt Ltd**

2. OBSERVATION & ADVICE ON TECHNICAL MATTER:

The installation is inspected as per the LTR NO: AEE/AET/36M/24-25/7049 for synchronisation & additional SETPV of 276.7 kwp. T.1.25

3. ADVICE ON REVENUE MATTER:

4. DOWNLOADED DATA ANALYSIS ENCLOSED: YES/NO.

Summary of analysis if rated against complaint.....

ANNEXURE

1. DETAILS OF SEALS:

R.R. No. **AKLHI-705**

Sl. No.	Seals Provided to	Sl. No. of Seals Found Plastic		Sl. No. of Seals Left Plastic	
		Main Meter	Check Meter	Main Meter	Check Meter
1	M.C. of Meter	BMF93981/2108780	BMF93982/2108792	Retained	
2	TC Of Meter	BRA2A53241	BRA2A63636	Retained	
3	M.D. Reset Knob	BRA2A63634	BRA2A63637	BRA2B34317	BRA2B34319
4	Optical Port	-	-		
5	T.T.B	BRA2B01177	BRA2B01178	BRA2B34318	BRA2B34320
6	Meter Chamber Main Door	BRA2B01179		BRA2B34321	
7	Meter Reading Window				
8	C.T./P.T. Chamber	BRA2A63640			
9	Cable Entry Chamber	BRA2A63641			
10	Hologram	MT10A801			

2. DETAILS OF THE EQUIPMENTS:

a) Cubicle Type : Cable Entry / 6 bushing / 3 busing / LBS. Make **As existing** Sl. No.
b) Cubicle Conditions & Location **Good**

3. MULTIPLYING CONSTANT (MC) FOR BILLING (Kwh, Kvah, Kva) :

$$MC = \frac{PT \text{ Ratio} \times CT \text{ Ratio} \times \text{Dial Constant}}{\text{Meter PT Ratio} \times \text{Meter CT Ratio}} = 6000$$

4. DETAILS OF Ct's/ Pt's:

4. DETAILS OF CT'S/ PT'S:

Make	Existing	After Replacement	Existing	After Replacement
Type				
Class				
Insulation level				
Burden				
Ratio Connected				
Sl.No.	1. R	R	R	R
	2. Y	Y	Y	Y
	3. B	B	B	B

5. DETAILS OF METERS:

ETV Meter

- a. Make
- b. Type
- c. Class
- d. Voltage
- e. Ampere
- f. Pulse / Unit
- g. Dial Constant
- h. Sl. No.

Main
Existing
LHT
W.R. 300RB.11REDLMS2
0.25
3x62.5
50000
22005985

Chalk
After Replacement
LHT
W.R. 300RB.11REDLMS2
0.25
3x62.5
50000
22005990

6. A. CALIBRATION DETAILS:

- a. Voltage V1, V2, V3
- b. Current I1, I2, I3
- c. P.F. / KW
- d. Sequence
- B. % of Error
- a. Reading of Test Meter
- b. Reading of Reference Meter
- c. Percent Error

CALIBRATOR
62.46, 62.81, 63.95
0.546, 0.559, 0.547
0.985 / 0.1002
248 - 248
KVAH/
0.083%

METER
63.53, 63.91, 63.03
0.493, 0.518, 0.538
0.986 / 0.1017
248 - 248
KVARH
0.082%

7. METER READINGS :

- A. Cumulative Parameters
- a. Time Date, Month, Year
- b. Demand with elapsed time
- c. Self-diagnostic condition
- d. Present KVA, PF
- e. Cumulative KWH

Existing
12:10 10/1/25
Good
0.1068 | 0.985
TOD 1. 1468.759 | 3.625
2. 215.016
3. 501.384
4. 258.439
493.914
1452.319 | 3.625
TOD 1. 212.813
2. 495.307
3. 255.717
4. 488.481
TOD 1. 1470.131 | 2.961
2.
3.
4.
0.984 | 0.990
TOD 1. 0.928
2. 0.983
3. 0.983
4. 0.985
33 Ando

After Replacement
12:16 10/1/25
Good
0.1017 | 0.986
TOD 1. 1469.130 | 3.574
2. 215.104
3. 501.306
4. 258.592
494.126
1452.685 | 3.573
TOD 1. 212.901
2. 495.227
3. 255.866
4. 488.690
TOD 1. 1470.421 | 3.899
2.
3.
4.
0.984 | 0.985
TOD 1. 0.983
2. 0.983
3. 0.985
4. 0.985
33 Ando

B. BILLING PARAMETERS :

- a. Billing KWH
- b. Billing KVA
- c. Billing PF (Universal TOD)
- d. MD Reset Count
- e. MD Reset Manual/ Automatic On



Consumer Representative's Signature
With Seal

Kemalattar
Asst. Executive Engineer (Ele.)
H.T. Rating Sub-Division, Chandapura
MT Division, BRAZ, Bangalore.

4. DETAILS OF Ct's/ PT's:

	Existing	After Replacement	Existing	After Replacement
Insulation level		As existing		
SL No. 1. R		R		R
SL No. 2. Y		Y		Y
SL No. 3. B		B		B

DETAILS OF METERS:
ETV Meter

- a. Make
- b. Type
- c. Class
- d. Voltage
- e. Ampere
- f. Pulse / Unit
- g. Dial Constant
- h. Sl. No.

Main Existing
 L4T
 WR 300R211BEDLMS2
 0-25
 3x63.5
 1
 50.000
 1
 22.005985

After Replacement
 L4T
 WR 300R211BEDLMS2
 0-25
 3x63.5
 1
 50.000
 1
 22.005985

After setting

check

6. A. CALIBRATION DETAILS:

- a. Voltage V1, V2, V3
- b. Current I1, I2, I3
- c. P.F. / KW
- d. Sequence
- B. % of Error**
 - a. Reading of Test Meter
 - b. Reading of Reference Meter
 - c. Percent Error

CALIBRATOR
 63.23, 64.19, 64.32
 0.215, 0.226, 0.227
 0.982 | 0.039V
 242 - 248 - For
 KVAH/
 M.T.E.
 0.078%

METER
 63.72, 64.07, 64.26
 0.482, 0.494, 0.48V
 0.988 | 0.0818
 RVB RVB - For
 KVAH
 M.T.E.
 0.081%

7. METER READINGS :

- A. Cumulative Parameters**
- a. Time Date, Month, Year
 - b. Demand with elapsed time
 - c. Self-diagnostic condition
 - d. Present KVA. PF
 - e. Cumulative KWH

Existing
 12.21 | 10/12.5
 0.0405 | 0.982
 TOD 1 1468.759
 2 215.016
 3 501.384
 4 258.429
 493.919

After Replacement
 12.37 | 10/12.5
 0.1017 | 0.978
 TOD 1 1469.130
 2 215.104
 3 501.306
 4 258.592
 444.126

B. BILLING PARAMETERS :

- a. Billing KWH
- b. Billing KVA
- c. Billing PF (Universal TOD)
- d. MD Reset Count
- e. MD Reset Manual/ Automatic On

1468.759 | 3.625
 TOD 1 215.016
 2 501.384
 3 258.429
 4 493.919
 TOD 1 0.0405
 2 1486.844
 3
 4
 0.983 | 0.0000
 TOD 1 0.983
 2 0.980
 3 0.985
 4 0.985
 34
 manual

1469.130 | 3.574
 TOD 1 215.104
 2 501.306
 3 258.592
 4 444.126
 TOD 1 1487.137
 2
 3
 4
 0.983 |
 TOD 1 0.983
 2 0.980
 3 0.985
 4 0.985
 34
 manual

main | YMD: 0.1083 | 0.0005
 TPB: 0.983 | 0.0000

YMD: 0.1083 | 0.0005
 TPB: 0.983 | 0.0000
 34
 manual



Consumer's Representative's Signature
 With Seal

Hemalata
 Asst. Executive Engineer (Ele.)
 H.T. Rating Sub-Division Chandapura
 MT Division, BRAZ, Bangalore.



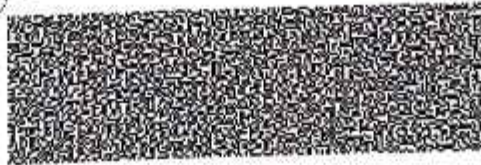
सत्यमेव जयते

INDIA NON JUDICIAL

Government of Karnataka

e-Stamp

Certificate No. : IN-KA99208177627049W
 Certificate Issued Date : 19-Dec-2024 11:24 AM
 Account Reference : NONACC (FI)/ kagcsl08/ JAYANAGAR/ KA-JY
 Unique Doc. Reference : SUBIN-KAKAGCSL0836925742845172W
 Purchased by : M S SHINDENGEN INDIA PVT LTD
 Description of Document : Article 5(J) Agreement (in any other cases)
 Property Description : AGREEMENT
 Consideration Price (Rs.) : 0
 (Zero)
 First Party : BESCO
 Second Party : M S SHINDENGEN INDIA PVT LTD
 Stamp Duty Paid By : M S SHINDENGEN INDIA PVT LTD
 Stamp Duty Amount(Rs.) : 500
 (Five Hundred only)



Please write or type below this line

POWER PURCHASE AGREEMENT FOR ROOFTOP SOLAR PV PLANTS WITH NET METERING ARRANGEMENT

This Power Purchase agreement is entered into at (place) Bangalore on this 19th day of December 2024 between Bangalore Electricity Supply Company Limited (BESCOM), a Government of Karnataka undertaking, a Company formed and incorporated in India under the Companies Act-1956, with its registered office.

M. S. Shindengen Assistant Executive Engineer (Elec)



Statutory Alert:

- 1. The authenticity of this Stamp certificate should be verified by visiting the website www.e-stamp.com or using e-Stamp Mobile App of Stock Holding Corporation of India Limited. Any discrepancy in the details on this certificate when accessed on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the user of the certificate.
3. In case of any discrepancy please inform the issuing authority.

Located at **JIGANI- Sub-Division** Karnataka State, hereinafter referred to as the "BESCOM" (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns) as party of the first part

AND

M S SHINDENGEN INDIA PVT LTD. The consumer of BESCOM Bangalore residing here in after referred to as the "Seller" (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns) as party of the second part.

Whereas,

- a. The Sellers intends to connect and operate the Solar Roof Top Photo Voltaic (SRTPV) System with Bescom's HT/LT Distribution system for sale of solar power to BESCOM, in terms of The Karnataka Electricity Regulatory Commission (KERC) Order determined for the period from **01.04.2024. To 31.03.2025 and by reference OM No. BESCOM/BC-51/CYS-81, Dated 28.03.2024.**
- b. The Seller intends to install a SRTPV system of **Existing PPA 200KWP AND NEW** capacity of **276.7 KWP TOTAL Capacity 476.7KWP** on the existing roof top of the premises, situated **At PLOT # 283, J B LINK ROAD JIGANI BANGALORE-**, and bearing number **(RR No.AKLH705.)** in the same premises under **Jigani-Sub-Division** of BESCOM.
- c. The Seller intends to sell the energy, generated from the SRTPV system to BESCOM on net metering basis, from the date of commissioning of the SRTPV system.
Explanation: the Commissioning means the stage at which the SRTPV system Starts generating the power for the use by the seller and injects surplus power if only, into the grid.
- d. BESCOM intends to purchase the energy, generated by such SRTPV system, on Net Metering basis. At the tariff determined by the KERC.

Now therefore, in consideration of the foregoing premises the parties hereto, intending to be legally bound hereby agree as under:

1. Technical and Interconnection Requirements:

Seller shall ensure his SRTPV system complies with the following technical and interconnection requirement and shall:

- 1.1 Comply with the applicable standards and conditions in respect of integrating the SRTPV system with the distribution system.
- 1.2 Connect and operate the SRTPV system to BESCOM's distribution system, in accordance with the State Grid Code, and distribution code as amended from time to time.
- 1.3 Install, prior to connection of SRTPV system to BESCOM's distribution system, an inverter with an automatic inbuilt isolation device.
- 1.4 Provide external manual isolation mechanism with suitable locking facility so that SRTPV system will not back-feed into the BESCOM's network in case of power outage of the BESCOM's distribution system, and it shall be accessible for BESCOM to operate, if required, during maintenance / emergency conditions.

Assistant Executive Engineer (Elec)
C,O&M Sub Division,
BESCOM, Jigani

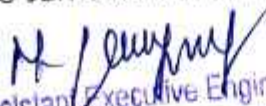


- 1.5 Install all the equipment of SRTPV system compliant with relevant International (IEEE/IEC) and Indian standards (BIS).
- 1.6 (a) the SRTPV system shall be designed, engineered and constructed and operated by the seller or on his behalf with reasonable diligence subject to all applicable Indian laws, rules, Regulations as amended from time to time and orders having the force of law.
- (b) The seller, shall commission the SRTPV system within six months from the date of approval of the PPA
- 1.7 Adhere to the following power quality measures as per the International and Indian standards and/or such other measures stipulated by KERC/BESCOM:
- Harmonic current: Harmonic current injections from a generation unit shall not exceed the limits specified in IEEE 519.
 - Voltage at the injection point should be in the operating range of 80% to 110% of the nominal connected voltage.
 - Flicker: Operation of Photovoltaic system shouldn't cause voltage flicker in excess of the limits stated in the relevant sections of IEC standards or other equivalent Indian standards, if any.
 - Frequency: When the system frequency exceeds the upper limit specified in the IEGC, as amended from time to time, the SRTPV system shall shift to island mode.
 - DC Injection: Photovoltaic system should not inject DC power more than 0.5% of full rated output at the interconnection point or 1% of rated inverter output current into distribution system under any operating conditions.
 - Power Factor: While the output of the inverter is greater than 50%, a lagging power factor of greater than 0.9 shall be maintained.
 - The SRTPV system in the event of voltage or frequency variations must island/disconnect itself, as per IEGC/KEGC regulations, within the stipulated period.

2. Safety:

The seller shall comply with the following safety measures:

- 2.1 The seller shall comply with the Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations 2010.
- 2.2 The seller shall ensure that, the design, installation, maintenance and operation of the SRTPV system are in a manner conducive to the safety of the SRTPV system as well as the BESCOM's distribution system.
- 2.3 If the Seller's SRTPV system either causes damage to and/or produces adverse effects on the other consumers' or BESCOM's assets, Seller will disconnect SRTPV system immediately from the distribution system by himself or upon directions from the BESCOM and rectify the same at his own cost before reconnection.


Assistant Executive Engineer (Eloy)
C, O&M Sub Division,
BESCOM, Jigani

3. Clearances and Approvals

The Seller shall obtain BESCO's and other statutory approvals and clearances before connecting the SRTPV system to the distribution system.

4. Access and Disconnection:

- 4.1 BESCO shall have access to metering equipment and disconnecting device of SRTPV system, both automatic and manual, at all times.
- 4.2 In emergency or outage situation, where there is no access to a disconnecting device either automatic or manual, the BESCO shall have the right to disconnect power supply to the premise.

5. Liabilities:

The Seller, shall be solely responsible for availing any fiscal or other incentive provided by the State/ Central government, at his own expenses.

6. Commercial Settlement-

6.1 Tariff:

[Existing PPA executed on 22.02.2021, for 100 KWP with tariff of Rs.3.07 Paisa and Addition load of 100KWP and executed the PPA on 15.09.2022 with 90% of tariff Rs.3.07 to Rs.2.76 paisa.]

- a. **The BESCO shall pay for the Net Energy AT Rs:2.76 (Two Rupees and seventy six Paisa only) Per Kwh as Determined by the KERC in the order Dated 11.06.2024. For the term of the Agreement.**
- b. If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed, the tariff payable by the BESCO shall be lower of the:
- i) Tariff agreed to in this agreement
 - OR
 - ii) Any revised tariff, determined by the commission, prevailing on the date of commissioning.
 - OR
 - iii) 90% of the tariff agreed to in this agreement.
- c. The seller shall pay the electricity tax and other statutory levies, pertaining to SRTPV generation, as may be levied from time to time.
- d. The seller shall not have any claim for compensation, if the Solar power generated by his SRTPV system could not be absorbed by the distribution system due to failure of power supply in the grid/ distribution system for the reasons, such as line clear, load shedding and line faults, whatsoever.

7. Metering:

- 9.1 The seller shall arrange to shift the existing meter to the generation side of SRTPV to measure solar power generation and install Bi-directional meter (whole current/CT operated) at the point of interconnection to the Distribution system, at a suitable place in the premises accessible for recording export of energy from the SRTPV system to the grid and import of energy to the premises of the consumer from the grid the bi-directional. The bi-directional meter shall comply with the Central Electricity Authority (Installation and operation of meters) Regulations, 2006 and shall have the following feature:
- i. Separate registers for recording export and import energy with facility to download by Meter Reading Instrument (MRI).
 - ii. KVA KW and KVAR measuring registers for both import and export.

Assista
C.D. Director,
2024/11/14, 11:43

8. BILLING AND PAYMENT:

- 8.1 BESCO shall issue monthly electricity bill for the net metered energy on the scheduled date of meter reading.
- 8.2 In case, the exported energy is more than the imported energy, BESCO shall pay for the net energy exported as per Tariff agreed in this agreement within 30 days from the date of issue of bills duly adjusting the fixed charges and electricity duty if any.
- 8.3 In case, the exported energy is less than the imported energy, the seller shall pay BESCO for the net energy imported energy as per the prevailing retail supply tariff determined by the Commission from time to time.
- 8.4 BESCO shall pay interest at the same rates as is being levied on the consumers for late payment charges in case of any delay beyond 30 (thirty) days period from the date of issue of bill, for the Net energy exported.

Explanation: Net energy means the difference of meter readings of energy injected by the SRTPV system into the grid (export) and the energy drawn from the grid for use by the seller (import) recorded in the bi-directional meter.

9. Term and Termination of the Agreement

- 9.2 This agreement shall be in force for a period of 25 years from the date of commissioning of the SRTPV system unless terminated otherwise as provided here under.
- 9.3 If The BESCO commits any breach of the terms of the Agreement Seller shall a written notice specifying the breach and calling upon the BESCO to remedy/rectify the same within 30 (thirty) days or at such other period and at the expiry of 30 (thirty) days or such other period from the delivery of the notice. Seller may terminate the agreement by delivering the termination notice, if the BESCO fails to remedy / rectify the same.
- 9.4 if the Seller commits any breach of the terms of the Agreement, BESCO shall serve a written notice specifying the breach and calling upon the seller to remedy/ rectify the same within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from the delivery of the notice, the BESCO may terminate the agreement by delivering the termination notice, if the seller fails to remedy/ rectify the same.
- 9.5 Upon termination of this Agreement, seller shall cease to supply power to the distribution system and any injection of power shall not be paid for by the BESCOs.

10. Dispute Resolution:

All the disputes between the parties arising out of or in connection with this agreement shall be first tried to be settled through mutual negotiation.

The parties shall resolve the dispute in good faith and in equitable manner.


In case of failure to resolve the dispute, either of the parties may approach the appropriate Forum.

M. G. Gajani
Assistant Executive Engineer (E&O)
C, O & M Sub-Division,
BESCO, Jigani




IN WITNESS WHEREOF, the Seller and the BESCOM have entered into this Agreement executed on the date and year first set forth above.

**For AND ON BEHALF OF
Bangalore Electricity Supply Company
Limited**

By: (Name) 
Designation: **Assistant Executive Engineer (Elec)**
Address: **C.O&M Sub Division,
BESCOM, Jigani**


1. WITNESS

In Presence of 
Name:
Designation: **ಸಿಹಾಯಕ ಅಧೀನಿಯರ್ (ಪಾಂ)**
ಪಾ.ಕಾ. ಮತ್ತು ಪಾಲಿಸಾ ಉಪ ವಿಭಾಗ,
ಭವಿಹಂ, ಜಿಗಣಿ

2. WITNESS

In Presence of
Name:
Designation:

For AND ON BEHALF OF SELLER


M S SHINDENGEN INDIA PVT LTD.
RR No.AKLHT705
At PLOT # 283, J B LINK ROAD JIGANI
BANGALORE-

1. WITNESS 

In Presence of
Name: **Zareh**

2. WITNESS

In Presence of
Name:



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Summary of SRTPV Application No. 1000534289

There is already 200.0Kwp solar Capacity Commissioned on this Account ID

Applicant contact details	
Email Id	jagadish_sa@SHINDENGEN.CO.IN
Mobile Number	8095649788

Payment Details	
Transaction ID	ZICIVLU083JZOU
Transaction Date	11-Dec-2024 11:35:40 AM
Transaction Reference Number	281566041177
Amount Paid	17700.0 (inclusive of taxes)
Taxes (CGST & SGST)	2700.0
Payment Mode	Net banking
Status	Success
Remarks	PGS10001-Success
GSTIN	29AACCB1412G1Z5
GST Service Account Code Number	998631

Application details	
Application No	1000534289
Type of scheme	Own investment
Type of Grid connectivity	Net Metering
Solar Proposed in kWp	276.7
Minimum Shadow free area in Sq. mtr	2000.0
Type of connection	3 Phase LT
PAN	
Aadhar Number	
Pin code	560105
Latitude	12.78423
Longitude	77.65043
MNRE Subsidy sanctioned or not?	No

Account details	
Account ID	3342742
Applicant Name	M S. SHINDENGEN INDIA PVT LTD
Applicant address	PLOT NO 283 J B LINK ROADJIGAN
City	PLOT NO 283 J B LINK ROADJIGAN
Pincode	
Subdivision code	5130205
Subdivision Name	
RR Number	AKLHT705
Sanctioned Load	1200.0 kVA
Connection Type	HT Phase
Tariff category	CTOPERATED - HT-2(A)

आयकर विभाग
INCOME TAX DEPARTMENT



भारत सरकार
GOVT. OF INDIA

SHINDENGEN INDIA PRIVATE LIMITED



21/08/2012

Permanent Account Number

AARCS8947E

05022015

IDBI BANK

"ANAND NILAYA", NO-6, 100 FEET ROAD
5TH BLOCK, KORAMANGALA BANGALORE KARNATAKA - 560095
IFS CODE : IBKL0000693

VALID FOR THREE MONTHS ONLY

D	D	M	M	Y	Y	Y	Y		

या धारक को OR BEARER

PAY

रुपये RUPEES

अदा करें।

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SHINDENGEN INDIA PVT LTD

CANCELLED

Current
Payable At Par At All IDBI Bank Branches

क्रेडिट नं. A/c No.	0693102000006897
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Please sign above

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