



ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ

**BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED**

Email : cebraz.work@gmail.com

Ph. No. 080 23500117

No. CEBRAZ/SEO/AEE-2/2025-26/

Encl:

12452-55

Office of the

Chief Engineer Ele, BRAZ

No.1- 4, IT Park, 5th Floor, KSIIDC Building,

Rajajinagar Industrial Estate, Rajajinagar,

Bengaluru- 560 044, Date: -03-2026

17 MAR 2026

**M/s Gopalakrishna Ventures,  
GPA holder M/s APG Premium  
Residential Pvt Ltd,**

Doddabanhalli village,

Bidarahalli Hobli,

Avalahalli

Sir,

**Sub:** Arranging LT power supply to an extent of **2378 kW** (2798 kVA) to the M.S building apartment for domestic, common area, club house and EV charging purpose in favour of **M/s Gopalakrishna Ventures**, rep by their **GPA holder M/s APG Premium Residential Pvt Ltd**, authorized signatory Sri Nandakumar P.S in Doddabanhalli village, Bidarahalli Hobli, **Avalahalli sub-division**

**Ref:** 1) SEE, BRC Ltr No. SEE/BRC/EE(O)/F-2(B)/2025-26/6600-602 dtd 25-11-2025  
2) T.O Ltr No. CEBRAZ/SEO/AEE-2/25-26/7813-15 dtd 01-12-2025  
3) CGM (OP) Ltr No. BC-18/CGM(OP)/DGM-OP2/M-OP2/F-533/2025-26/11019  
21 dtd 11-03-2026

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With reference to the above subject, as per the corporate office approval vide ref (3), power sanction is hereby issued for arranging LT power supply to an extent of **2378 kW** (2798 kVA) to the M.S building apartment for domestic, common area, club house and EV charging purpose in favour of **M/s Gopalakrishna Ventures**, rep by their **GPA holder M/s APG Premium Residential Pvt Ltd**, authorized signatory Sri Nandakumar P.S at PID No. 150200401300522162, sy No. 109/1, 109/2, 109/10 & 110 in Doddabanhalli village, Bidarahalli Hobli, **Avalahalli sub-division**

The building was approved by Bangalore Development Authority on 17-03-2023 consisting of 04 Nos of towers and the plinth area is 82091.33 sqmtrs

Tower A - 15 floors (BF+GF+13UF+terrace)

Tower B - 15 floors (BF+GF+13UF+terrace)

Tower C - 15 floors (BF+GF+13UF+terrace)

Tower D - 15 floors (BF+GF+13UF+terrace)

The requisitioned load details are as follows:

Tariff	Load in kW	No of connections	Total load in kW
LT-1	2	52	104
LT-1	5	390	1950

LT-1	6	4	24
LT-1	110	2	220
LT -3(a)	40	1	40
LT - 6( c)	20	2	40
<b>Total</b>		<b>451</b>	<b>2378</b>

**KPTCL Portion:**

- 1) The power supply is feasible only after augmentation of 20 MVA power transformer by 31.5 MVA , 66/11 kV transformer -1 at 66/11 kV Konadasapura sub-station by KPTCL.
- 2) The applicant shall execute connection agreement between concerned SEE/ works and SEE, Maintenance for the use of Intra State Transmission system as approved by Hon'ble Commission vide letter dated 16-12-2021 and to furnish the same at the time of servicing the installation.

**BESCOM Portion:**

**The power supply shall be arranged from the following source:**

**Regular source:**

Line: Existing 11 kV F-5 Avalahalli feeder which has 3\*400 sqmm XLPE UG cable

Peak load: 120 Amps

MUSS: 66/11 kV Konadasapura

Peak load: 34.5 MW

Installed capacity of transformer: 1\*20+1\*31.5 MVA

Bank No. 1

Peak load: 14 MW

**The following works are proposed under self execution:**

- 1) Tapping of the existing 11 kV F-5 Avalahalli feeder using 3\*400 sqmm XLPE UG cable to a distance of 1.650 kms from tapping point by providing 01 No of 3 way compact RMU (2OD+1VL)
- 2) Providing 04\*500 kVA cable entry type DTCs by using 02 Nos of 4 way compact RMU (2OD+2VL) at TC yard
- 3) Providing 04 Nos of 500 kVA LT distribution boxes
- 4) Extension of 1.1 KV LT line using 3.5\*400 sqmm XLPE UG cable to a distance of 700 mtrs
- 5) Providing 04 Nos of LT metering panel
- 6) Providing 02 Nos of LT metering cubicle

**Alternate source:**

Line: Existing 11 kV F-9 BDA Chandragiri feeder which has 3\*400 sqmm XLPE UG cable

Peak load: 130 Amps

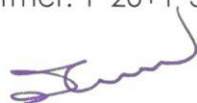
MUSS: 66/11 kV AWHO

Peak load: 16.8 MW

Installed capacity of transformer: 1\*20+1\*31.5 MVA

Bank No. 2

Peak load: 16.2 MW



### Alternate source works :

The following works are proposed under self execution:

- 1) Tapping of the existing 11 kV feeder using 3\*400 sqmm XLPE UG cable to a distance of 0.20 kms by providing 01 No of spun pole
- 2) Providing 01 No of 4 way RMU (2OD+2VL) at entrance

**The total estimate cost is Rs. 2,29,32,919/- (Rupees two crore twenty nine lakh thirty two thousand nine hundred and nineteen only) Application ID: 1125111250065**

1. You have to pay the following amounts through DD, drawn in favour of AEE, BESCOM, **Avalahalli sub division** within "**90 days from the date of this Power sanction**" and Electrical inspectorate charges to DEI, Govt. of Karnataka.
  - a) **Rs. 11,46,646/-** (Rupees eleven lakh forty six thousand six hundred and forty six only) **towards Supervision charges@ 5% of estimate cost of Rs. 2,29,32,919/-** (Exclde DEI charges)
  - b) **Rs. 1,03,198 /-** (Rupees one lakh three thousand one hundred and ninety eight only) towards 9% CGST
  - c) **Rs. 1,03,198 /-** (Rupees one lakh three thousand one hundred and ninety eight only) towards 9% SGST
  - d) **Rs. 20,000/-** (Rupees twenty thousand only) towards cable testing charges
  - e) **Rs. 1800/-** (Rupees one thousand eight hundred only) towards 9% CGST
  - f) **Rs. 1800/-** (Rupees one thousand eight hundred only) towards 9% SGST
  - g) **Rs. 4000/-** (Rupees four thousand only) towards transformer testing charges
  - h) **Rs. 360/-** (Rupees three hundred and sixty only) towards 9% CGST
  - i) **Rs. 360/-** (Rupees three hundred and sixty only) towards 9% SGST
  - j) **Rs. 16,320/-**(Rupees four thousand eighty only) towards RMU testing charges.
  - k) **Rs. 1469-** (Rupees one thousand four hundred and sixty nine only) towards 9% CGST.
  - l) **Rs. 1469-** (Rupees one thousand four hundred and sixty nine only) towards 9% SGST.
  - m) **Rs. 8160/-**(Rupees eight thousand one hundred and sixty only) towards LT metering cubicle testing charges.
  - n) **Rs. 734/-** (Rupees seven hundred and thirty four only) towards 9% CGST.
  - o) **Rs. 734/-** (Rupees seven hundred and thirty four only) towards 9% SGST.
  - p) **Rs. 19,67,900/-** (Rupees nineteen lakh sixty seven thousand nine hundred only) towards 2 MMD under LT1 , LT 3(a) & LT 6 (C) tariff

Tariff	Load in kW	No of connections	Total load in kW	Rate	Total amount
LT-1	2	52	104	1624	84450
LT-1	5	390	1950	4060	1583400
LT-1	6	4	24	812	19490
LT-1	110	2	220	812	178640
LT -3(a)	40	1	40	1634	65360
LT - 6 ( c)	20	2	40	914	36560
<b>Total</b>		<b>451</b>	<b>2378</b>		<b>1967900</b>

2. The 11 kV system shall be as per the BESCO standard practice.
3. Metering shall be as per BESCO standards and norms
4. The appropriate tariff shall be applicable as per prevailing KERC tariff order 2024 for BESCO.
5. The applicant shall construct 11 KV HT and LT lines inside the premises as per the estimate and execution of work as per the BESCO standard practice under self-execution.
6. You have to execute the works **as per approved estimate** under self-execution through the Karnataka State Approved First class Licensed Electrical Contractors as per the sanctioned estimate under the supervision duly procuring the material required from BESCO approved vendors only and work should be executed under the supervision of BESCO..
7. The applicant shall use Energy efficient LED lights with Auto timer switches for street lights inside the premises for security purpose.
8. The materials procured shall be in-accordance with the IE/BESCO/KPTCL specifications and the materials shall be got inspected by **The Superintending Engineer Ele.**, before procurement. The copies of the invoices / bills of the materials purchased shall be submitted as a proof of purchased from the approved vendors / dealers.
9. The Distribution system with connected equipments shall be handed over to BESCO after completion of Works.
10. The major materials like Transformer, ACSR conductor, Metering cubicle, HT UG cable etc., shall be procured from the BESCO approved vendors and other materials may be procured from authorized dealers /approved vendors. You have to use only Polymer insulators as per the corporate circular no. BESCO/BC-9/CGM (CA)/DGM(CA-3)/F-752/13-14/CYS-113 dtd 29-8-13.
11. Guarantee shall be furnished for a period not less than **one year** for the materials used for the works. Guarantee for period not less than one year for the quality of work carried out from the date of taking over the lines and equipment's by BESCO.
12. Guarantee shall be furnished for a period of not less than **"Five year"** for the materials used for the works like Transformers, UG cable and RMUs.
13. If the requisitioned load of the installation **exceeds 7500kVA**, the applicant shall avail power supply on higher voltage class as per KERC regulation and its amendments clause 3.2.4
14. The applicant has to obtain suitable permissions / NOC from railway department, Highway authority, PWD, Local panchayath office and other authorities for laying UG cable on his own under self execution basis.
15. Approval of the Electrical Inspectorate shall be obtained for the electrical equipments and lines before Commissioning as per the KERC norms.



16. BESCOM is not responsible in whatsoever manner regarding any legal disputes that may arise at later stage.
17. Any modification in the existing system shall be at the cost of developer with prior approval of the competent authority. Suitable safety clearance shall be maintained for the Electrical lines in accordance with the IE rules.
18. The indemnity bond shall be obtained if the applicant is not the owner of the premises.
19. NOC from concerned authority (PGCIL/KPTCL) shall be obtained whenever EHV lines pass in the premises.
20. The materials released (as shown in credit Estimate as per the 7th Schedule) shall be returned to the concerned BESCOM stores.
21. You should abide to the condition, where dry type transformers, cable entry type transformers, compact sub stations are provisioned In the estimate/used in the field procured by the prospective consumer for self execution works, the equipment shall be maintained for the entire life time by the consumer.
22. You should abide to the conditions of supply as per prevailing electricity Act in force with subsequent amendment.
23. The payment certificate duly signed by the Assistant Executive Engineer, **Avalahalli sub- division** shall be sent to this office for issuing Technical sanction to the estimate.
24. Any delay in making payment, not fulfilling the above conditions within 90 days, the power sanction/Application deemed to have been cancelled as per the conditions stipulated in the KERC Amendment vide clause No. 4.03 (ii). **The registration cum processing fee paid shall stand forfeited.**
25. Any lines of BESCOM/KPTCL is passing over the applicant's premises, the same shall be shifted by the applicant himself under self execution as per BESCOM/KPTCL norms.
26. You have to provide additional infrastructure required as and when there is increase in load by the individuals in the premises.
27. **You have to pay any variation / difference of charges payable to BESCOM/ KPTCL in future as per KERC subsequent amendments.**
28. As per KERC notification No: ಕೆಇಆರ್‌ಸಿ/ಸಿಟಿಎಸ್/ಡಿಡಿಡಿ/1/2018-19/908, ಬೆಂಗಳೂರು ದಿನಾಂಕ 22-10-2019 you have to reserve the space for installing at least **2 electric charging points** and space for 2/3 /4 wheeler vehicles parking space In your premises.
29. As per the corporate office Circular vide No: CGM(op)/DGM-op3/AGM-1(op3)/F-341/24-25/CYS-25 dated: 20-05-2024 the Bulk Check meter shall be provided by the BESCOM for the purpose of the Energy Audit.
30. **The concerned BESCOM field officers shall follow the instructions issued by the corporate office vide circular for obtaining occupancy certificate vide Lr no. CGM(OP)/DGM-3/BC-05/F-341/25-26/CYS-02 dtd 04-04-2025 before servicing of the installation.**

**NOTE:** For any 765/400/220/66/11 KV lines passing adjacent/ nearby/on the premises, mandatory clearance certificate should be obtained from the competent authority by the applicant . The same shall be ensured by the concerned EE of BESCO before servicing of the installation. In case of any deviation in this regard, the concerned officers will be held responsible.

Yours faithfully,

 17.3.2020  
**Chief Engineer Electy.,**  
**BRAZ, BESCO**

**Copy to:**

1. The Superintending Engineer Ele., C, O & M, **Bangalore Rural circle**, BESCO
2. The Executive Engineer Ele., C, O & M , **Hosakote Division**, BESCO-
3. The Asst. Exe. Engineer Ele, C, O&M, BESCO, **Avalahali sub division** to furnish the details of Payments made within three days from the date of payment by the applicant.
4. AEE-2/MF/OC