



Bangalore Electricity Supply Company Ltd.

HT Rating Report

246

No. EE MT / AEE(O) / BRAZ / AEE HTR /

To,

The Asst. Executive Engineer (Ele.),

Attibale, O&M Sub-Division

BESCOM, Attibale

Sir,

CDPHT- 356

Additional Load

Ex² + Addl = Total

25 + 225 = 250 KVA

CTR 2.5/1A by 12.5/1A

Office of the
Executive Engineer (Ele.),
MT Division, BRAZ, BESCOM
3rd Floor, Crescent Tower
Bangalore - 560 001.

Date: 29.4.2025

Subject : Rating Report of HT / EHT Installation

The H.T. Installation having the following details has been rated for periodical rating / complaint on 22.04.2025. You are requested to take action on the observations and advices recorded in the report. Compliance report shall be sent to this office on the observations pointed out in the report. Details are furnished in the Annexure enclosed.

1. DETAILS OF H.T. INSTALLATION :

R.R. No. CDPHT-356 CD. 25+225=250 KVA.

Previously rated on 05.11.2024 (C)
Meter Constant 250 to 1250 Activity Industry

Name & Address of the Consumer.....

2. OBSERVATION & ADVICE ON TECHNICAL MATTER :

The installation meter is calibrated before & after replacement of CTR's on account of additional load, the error recorded found to be within permissible limits.

3. ADVICE ON REVENUE MATTER :

New MC = 1250

4. DOWNLOADED TATA ANALYSIS ENCLOSED : YES / NO.

Summary of analysis if rated against complaint.....

Yours faithfully,

Hemalatha

Asst. Executive Engineer (Ele.),

HT Rating Sub Division, Rural South

BRAZ, BESCOM, Bangalore.

Copy for kind information to :

1. The Executive Engineer Ele., MT Division, BRAZ, Bangalore.

2. Executive Engineer Ele, O&M Chandapura Division, BESCOM, Chandapura

In case of discrepancies :

3. Chief Engineer Ele., BRAZ, B'lore.

4. Superintendent of Police, Vigilance

5. Accounts Officer, Internal Audit.



ANNEXURE

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1. DETAILS OF SEALS :

LDPHT-356

246

R.R. No.

Sl. No.	Seals Provided to	Sl. No. of Seals Found		Sl. No. of Seals Left	
		Lead	Plastic	Lead	Plastic
1.	M.C. of Meter		BMT 65842/ PBD07042		
2.	TC of Meter		BRA2801981		
3.	M.D. Reset Knob		BRA2801982		BRA2834209
4.	Optical Port				
5.	T.T.B.		BRA2832719		BRA2834210
6.	Meter Chamber Main Door		BRA2832720		BRA2834211
7.	Meter Reading Window				
8.	C.T. / P.T. Chamber		BRA2832721		BRA2834212
9.	Cable Entry Chamber		BRA2832722		BRA2834213
10.					
11.					

2. DETAILS OF THE EQUIPMENTS :

- a) Cubicle Type : Cable Entry / 6 bushing / 3 bushing / LBS. Make..... AS Sl. No.
- b) Cubicle Conditions & Location..... Good
- c) Supply side G.O.S. : In Service / Direct / Removed
- d) Lightning Arrestor - Provided / Not Provided

3. DETAILS OF CTs / PTs :

	Existing	After Replacement	Existing	After Replacement
1. Make	<u>kalpa</u>	<u>kalpa</u>	<u>kalpa</u>	
2. Type				
3. Class	<u>0.2S</u>	<u>0.2S</u>	<u>0.2</u>	
4. Insulation Level	<u>15/38/95</u>	<u>15/38/95</u>	<u>15/38/95</u>	
5. Burden	<u>2.5</u>	<u>2.5</u>	<u>2.5</u>	
6. Ratio Available	<u>2.5/1A</u>	<u>12.5/1A</u>	<u>11kV/5/110/13</u>	
7. Ratio Connected	<u>2.5/1A</u>	<u>12.5/1A</u>		
8. Sl. No. 1.	<u>59.0587</u>	<u>36.9405</u>	<u>31.8972</u>	
2.	<u>59.0588/23</u>	<u>36.9406/24</u>	<u>31.8980</u>	
3.	<u>59.0589</u>	<u>36.9407</u>	<u>31.8997</u>	

4. DETAILS OF METERS :

ETV Meter

	Existing	After Replacement
a. Make	<u>LHT</u>	
b. Type	<u>HR300BB1KAPJ</u>	
c. Class	<u>0.2S</u>	
d. Voltage	<u>3X63.5</u>	
e. Ampere	<u>1A</u>	
f. Pulse / Unit	<u>5000.0</u>	
g. Dial Constant	<u>1</u>	
h. Sl. No.	<u>24.003930</u>	



5. MULTIPLYING CONSTANT FOR BILLING (Kwh, Kvah, Kva) :

$$\frac{\text{PT Ratio} \times \text{CT Ratio} \times \text{Dial Constant}}{\text{Meter PT Ratio} \times \text{Meter CT Ratio}} = \frac{12.5 / 1A \times 11kV/G / 110V/G}{246} = 1250$$

6. A. CALIBRATION DETAILS :

a. Voltage V1, V2, V3

b. Current I1, I2, I3

c. P.F. / KW

d. Sequence

Before
CALIBRATOR

64.55, 64.72, 63.98
0.063, 0.052, 0.050
0.397 / 0.0039
F09

After
METER

64.25, 64.36, 64.9
0.047, 0.041, 0.042
0.220 / 0.0064
F09

B. CALIBRATION DATA :

a. Reading of Test Meter

b. Reading of Reference Meter

c. Percent Error

KVAH /

KVAH

.....
Sande .
0.07%

.....
sande
0.07%

C. VOLTAGE MEASURED at a) RY YB BR
b) RG YG BG

7. METER READINGS :

A. Cumulative Parameter

a. Time, Date, Month, Year

b. Demand with elapsed time

c. Self diagnostic condition

d. Present KVA, PF

e. Cumulative KWH

Existing

After Replacement

22/4/25 @ 13:09

22/4/25 @ 13:56

.....
ckt good
0.0100 / 0.3978
60.603

.....
ckt good
0.0084 / 0.770
60.604

B. BILLING PARAMETERS :

a. Billing KWH

b. Billing KVA

c. Billing PF (Universal TOD)

d. MD Reset Count

e. MD Reset Manual / Automatic on

rmf 0.0690
rpf 0.851
53.853
0.0551
0.971
18
Auto

0.0000
0.800
60.603
0.0690
0.851
19
manual

8. CONSUMER EQUIPMENT DETAILS

a. Transformer Make.....

c. Capacity As existing

e. Vector Group

g. D.G. Set Capacity.....

b. Voltage Class

d. Current As existing

f. Sl. No.

Consumer's / Representatives Signature
with Seal

Asst. Executive Engineer (Ele.),

HT Rating Sub Division, Kunal south

BRAZ, BESCOM, Bangalore.