

BESCOM GSTN No: 29AACCB1412G1Z5

				_		ıb-Division -PAVAG			
RR No.	Account ID	Tariff	BillNo		ling Period	BillDate	DueDate		ection Date
PP801	1098649	LT6(A)WS	22151990022	37 05-07-2	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	09-2025
						Sanction Load(KW	//HP)		10.0
						Recorded MD			(
Name & Ad	dress:					Connected Load			0.0
CHIEF OFF	ICER-TOWN PAI	NCHAYATHBAI	NASHANKARI L	AYOUTTOWN		Gruha Jyothi Reg	late		
PANCHAY	ATHBANASHAN	KARI LAYOUT	Г.М.С.0			Average(FY 2022-2	23)		
						Entitlement Units			
						Meter Status			IDLE/VACAN
		Descriptio	1		MD	KWH	ŀ	WAH	PF
Pres Reading	ç 05-08-2025				0	138600		0	0
Prev Reading	g 05-07-2025				0	138600			
Difference					0	0			
Meter Const	ant				1	1			
Consumption	n				0	0			1
Average					0	0			1
Net Cons					0	0			
subsidy units	S				0	0			
chargeable ur	nits				0	0			
		Bill For Consun	ed Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		10.0	` ′	` ′	0 MD Penalty				
Rural Rebate	<u>,</u>	0.0			O CGST				
	gy Charges @ 9%		0.00		0 SGST				
1 111 011 121018		Total 1		1,800.00	Sub Meter EC/H	IV/RI/OD			
	541	Bill For Subsic	v Unite	1,000.00	Meter Rental				
	D'II D. (. II.			A 4 (Dx)	Net TOD Charge	es			
D 1D1	Bill Details	Units	Rate (Rs)	Amount (Rs)	DaymdOff				-0.0
Rural Rebate		0.0	0.00		D&P Fee				
Tax on Energ	y Charges @ 9%				Misc Charges				
		oTotal 2		0	Credit/Adjustme	ent			
	Bill	Total(1-2)		1,800.00		m/Tariff Difference			
						/Prompt Payment			
					Total others	7 Tompt Tay man			
					Interest				35.0
					Current Payabl	ام			1,835.00
					_ Current rayan		wwo owo		
					Donomo	Details of A	rrears		Amount(Rs)
					Revenue				4,345.39
					Tax				102.6
					Interest On Reve	enue			102.6
					Interest on Tax				
					Total Arrears				4,448.0
					Total Bill Amor	unt			6,283.00
					Net Amount Pa	vable			6,283.0



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						ub-Division -PAVAGA			
RR No.	Account ID	Tariff	BillNo		lling Period	BillDate	DueDate		ection Date
PP800	1093922	LT6(A)WS	22151990023	360 05-07-2	025 - 05-08-2025	12-08-2025	19-08-2025	03-0	09-2025
						Sanction Load(KW	/HP)		22.00
						Recorded MD			(
Name & Ad	dress:					Connected Load			0.0
CHIEF OFF	ICER-TOWN PAI	NCHAYATHDE	VALAKERE CRO	SSTOWN		Gruha Jyothi Rego	late		
PANCHAY	ATHDEVALAKE	RE CROSST.M.	2.0			Average(FY 2022-2	23)		
						Entitlement Units			
						Meter Status			IDLE/VACAN
		Description	n		MD	KWH	k	VAH	PF
Pres Reading	g 05-08-2025				0	129655		0	0
	g; 05-07-2025				0	129655			
Difference					0	0			
Meter Const	ant				1	1			
Consumption	n				0	0			
Average					0	0			
Net Cons					0	0			
subsidy unit	s				0	0			
chargeable ur					0	0			
<u> </u>		Bill For Consu	ned Units			Addi	tional Charges		
	Bill Details	Unit	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		22		` ′	0 MD Penalty				
Rural Rebate	<u>,</u>		0.00		0 CGST				
	gy Charges @ 9%		0.00		0 SGST				
1 111 011 23101		Total 1		3,960.00	Sub Meter EC/H	IV/RI/OD			
	541	Bill For Subsi	ky Unito	3,700.00	Meter Rental				
	Dill Dataile			A	Net TOD Charg	es			
D 1D1	Bill Details	Unit	` '	Amount (Rs)	DaymdOff				-0.4
Rural Rebate		0	0.00	1	D&P Face				
Tax on Energ	gy Charges @ 9%				Misc Charges				
		bTotal 2		0	Credit/Adjustme	enf			
	Bill	Total(1-2)		3,960.00		m/Tariff Difference			
						/Prompt Payment			
					Total others	, 110mpt 1 tymon			
					Interest				167.4
					Current Payabl	lo.			4,127.0
					Current rayabi	Details of A	MMO OMO		
					Payanya	Details of A	rrears		Amount(Rs) 18,597.19
					Revenue				
					Tax				212.0
					Interest On Reve	enue			313.8
					Interest on Tax				10.011.0
					Total Arrears				18,911.0
					Total Bill Amo	unt			23,038.0
					Net Amount Pa	yable			23,038.00



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						b-Division -PAVAGA			
RR No.	Account ID	Tariff	BillNo		ling Period	BillDate	DueDate		ection Date
PP793	1106240	LT6(A)WS	22151990022	36 05-07-20	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	9-2025
						Sanction Load(KW	//HP)		20.2:
						Recorded MD			-
Name & Ad	dress:					Connected Load			0.0
CHIEF OFF	ICER-TOWN PAI	NCHAYATHNEA	R SHANTHY NA	GARTOWN PANC	HAYATHNEAR	Gruha Jyothi Reg	late		(
SHANTHY	NAGART.M.C.0					Average(FY 2022-2	23)		(
						Entitlement Units			
						Meter Status			IDLE/VACAN
		Description			MD	KWH	k	VAH	PF
Pres Reading	ç 05-08-2025				0	44156		0	0
Prev Reading	g 05-07-2025				0	44156			
Difference					0	0			
Meter Const	ant				1	1			
Consumption	n				0	0			
Average					0	0			
Net Cons					0	0			
subsidy units	S				0	0			
chargeable ur	nits				0	0			
	1	Bill For Consume	d Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		20.25	180.00	3645.00	MD Penalty				
Rural Rebate	;	0.00	0.00	(CGST				
Tax on Energ	y Charges @ 9%			(SGST				(
	Sul	Total 1		3,645.00	Sub Meter EC/H	V/RI/OD			(
		Bill For Subsidy	Units		Meter Rental				(
	Bill Details	Units	Rate (Rs)	Amount (Rs)	Net TOD Charge	s			(
Rural Rebate		0.00			RoundOff				-0.2
	gy Charges @ 9%	0.00	7 0.00		D&R Fees				(
Tax on Lines		oTotal 2		0	Misc Charges				(
					Credit/Adjustmer	nt			(
	BIII	Total(1-2)		3,645.00		m/Tariff Difference			(
					Rebate/Discount/	Prompt Payment			(
					Total others				(
					Interest				125.2
					Current Payable	9			3,770.00
						Details of A	rrears		Amount(Rs)
					Revenue				14,225.7
					Tax				1 1,22017
					Interest On Rever	nue			260.2
					Interest on Tax				200.2
					Total Arrears				14,486.0
					1 - 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				17,700.0
					Total Bill Amou	ınt			18,256.00



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		Office	of the Asst. Ex	ecutive Engineer	·(Ele.), C, O&M S	ıb-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo	В	illing Period	BillDate	DueDate	Disconne	ction Date
PP765	1078940	LT6(A)WS	221519900223	33 05-07-	2025 - 05-08-2025	05-08-2025	19-08-2025	03-09	9-2025
						Sanction Load(KW	//HP)		10.00
						Recorded MD			12.56
Name & Ad	dross					Connected Load			0.00
						Gruha Jyothi Rego	late		(
CHIEF OFF	ICER-TOWN PAN	CHAYATH-TOWN	I PANCHAYAT	ГН-Т.М.С0		Average(FY 2022-	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KV	AH	PF
Pres Reading	g 05-08-2025	-			12.56	59607.4	0)	0.83
Prev Reading	g; 05-07-2025				0	53605			
Difference					12.56	6002.4			
Meter Const	tant				1	1			
Consumption	n				12.56	6002.4			
Average					0	0			
Net Cons					12.56	6002.4			
subsidy unit	s				0	0			
chargeable ur	nits				0	0			
	В	ill For Consumed	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				240.1
FC Slab1		10.00	180.00	1800.	00 MD Penalty				2430
EC		6,002.40	5.50	33,013.	20 CGST				(
Rural Rebate	•	6002.40	0.00		0 SGST				(
FAC		6,002.40	0.39	2,340.	94 Sub Meter EC/H	IV/RI/OD			(
Tax on Energ	gy Charges @ 9%			2971.	19 Meter Rental				(
	Sub	Total 1		40,125.33	Net TOD Charg	es			(
		Bill For Subsidy U	Inits		RoundOff				-0.09
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate	2	0.00	0.00		0 Misc Charges				671.70
	gy Charges @ 9%				0 Credit/Adjustme	ent			(
		Total 2		0	Audit Short Clia	m/Tariff Difference			(
		otal(1-2)		40,125.33	Rebate/Discount	/Prompt Payment			(
	24.1 1	oui(1 2)		10,120,00	Total others				671.70
					Interest				907.10
					Current Payabl	le			46,535.00
						Details of A	rrears		Amount(Rs)
					Revenue				1,12,969.03
					Tax				8,354.12
					Interest On Reve	enue			1237.85
					Interest on Tax				(
					Total Arrears				1,22,561.00
					Total Arrears Total Bill Amo	unt			1,22,561.00



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_		Office	e of the Asst. Ex	ecutive Engine	eer (He.), C, O&I	MSub-D	ivision -PAVAG/	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period		BillDate	DueDate	Disconn	ection Date
PP764	1078957	LT6(A)WS	221519900221	10 05-0	07-2025 - 05-08-20	025	05-08-2025	19-08-2025	03-0	09-2025
						S	Sanction Load(KW	/HP)		6.00
						F	Recorded MD			20.71
Name & Ad	dress:					(Connected Load			0.00
THE CHIEF	OFFICER-TOWN	N PANCHAYATHN	FAR GNANA T	r M.C.SCHOOI	LTOWN	(Gruha Jyothi Rego	late		(
		NA BODHINI SCHO		berioo	210 1111	Ā	Average(FY 2022-2	23)		(
						F	Entitlement Units			(
						N	Meter Status			NORMAL
		Description			MD		KWH	K	/AH	PF
Pres Reading	g 05-08-2025	· · · · · · · · · · · · · · · · · · ·			20.71		185599.5		0	0.89
	g 05-07-2025				0		179348			
Difference	<i>y</i>				20.71		6251.5			
Meter Const	ant				1		1			
Consumption					20.71		6251.5			
Average					0		0			
Net Cons					20.71		6251.5			
subsidy unit	<u> </u>				0		0			
chargeable ur					0		0			
CHAI geasie ai		Bill For Consumed	Units					tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (R	s) PF Penalty		7 100	tional Charges		
FC Slab1	Dili Detalis	6.00	180.00	,	30.00 MD Penalty					7830
EC SIADI		6,251.50		34,38		y				7030
Rural Rebate		6251.50	0.00	34,30	0 SGST					0
FAC	-	6,251.50	-	2.43	38.08 Sub Meter 1	FC/HV/R	I/OD			0
	gy Charges @ 9%	0,231.30	0.39		Meter Rent					0
Tax on Energ		170.4.1.1			7 11.12					0
		bTotal 1	* *.	40,995.82	RoundOff	naiges				0.08
		Bill For Subsidy U			D&B E					0.06
	Bill Details	Units	Rate (Rs)	Amount (R	Misc Charg	200				344.50
Rural Rebate		0.00	0.00		Cradit/Adin	-				344.30
Tax on Energ	gy Charges @ 9%				V		ariff Difference			0
	Suk	oTotal 2		0	Pobeto/Disc		mpt Payment			0
	Bill 7	Total(1-2)		40,995.82	Total others		при гаупкан			344.50
						S				908.05
					Interest Current Pa	1.1.				
					Current Pa	ayabie				52,329.00
					_		Details of A	rrears		Amount(Rs)
					Revenue					1,12,230.57
					Tax					7,788.83
					Interest On					1407.6
					Interest on					C
					Total Arre					1,21,427.00
					Total Bill					1,73,756.00
					Net Amour	nt Payabl	le			1,73,756.00



BESCOM GSTN No: 29AACCB1412G1Z5

				_		Sub-Division -PAVAGA			
RR No.	Account ID	Tariff	BillNo]	Billing Period	BillDate	DueDate	Disconr	nection Date
PP755	1080437	LT6(A)WS	221519900221	14 05-0	7-2025 - 05-08-202	5 05-08-2025	19-08-2025	03-	09-2025
						Sanction Load(KW	//HP)		23.00
						Recorded MD			14.36
Name & Ad	ldress•					Connected Load			0.00
			G.P.			Gruha Jyothi Reg	late		(
THE CHIEF	OFFICER T-WA	TER SUPPLYPAVA	GADA0			Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KV	/AH	PF
Pres Reading	g 05-08-2025	<u> </u>			14.36	377533.2		0	0.85
	g; 05-07-2025				0	370685			<u> </u>
Difference	<u>- </u>				14.36	6848.2			<u> </u>
Meter Const	tant				1	1			1
Consumption	n				14.36	6848.2			1
Average					0	0			1
Net Cons					14.36	6848.2			1
subsidy unit	S				0	0			1
chargeable ur	nits				0	0			
]	Bill For Consumed	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty				(
FC Slab1		23.00		4140	0.00 MD Penalty				(
EC		6,848.20	5.50	37,66	5.10 CGST				(
Rural Rebate		6848.20	0.00	,	0 SGST				(
FAC		6,848.20	0.39	2,670	0.80 Sub Meter E	C/HV/RI/OD			(
Tax on Energ	gy Charges @ 9%		1	3389	9.86 Meter Rental				(
		bTotal 1		47,865.76	Net TOD Ch	arges			(
		Bill For Subsidy	Units	,	RoundOff				-0.2
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees				(
Rural Rebate		0.00	0.00	Timount (16)	0 Misc Charges	3			88.30
	gy Charges @,9%	0.00	0.00		0 Credit/Adjus	tment			(
Taxon Licig		bTotal 2		0		Cliam/Tariff Difference			(
		Fotal (1-2)		47,865.76	Rebate/Disco	unt/Prompt Payment			(
	DIII	10tai(1-2)		4/,005./0	Total others				88.30
					Interest				787.79
					Current Pay	able			51,207.00
						Details of A	rrears		Amount(Rs)
					Revenue				94,807.23
					Tax				7,475.48
					Interest On F	Revenue			1437.29
					Interest on T				(
					Total Arrea				1,03,720.00
					Total Bill A				1,54,927.00
									1 / /



BESCOM GSTN No: 29AACCB1412G1Z5

		Office	of the Asst. Ex	ecutive Enginee	r (Ele.), C, O&M	I Sub-Division -PAVAGA	ADA		
RR No.	Account ID	Tariff	BillNo	В	Billing Period	BillDate	DueDate	Disconn	ection Date
PP730	1079570	LT6(A)WS	221519900223	35 05-07	-2025 - 05-08-202	25 05-08-2025	19-08-2025	03-0	09-2025
						Sanction Load(KW	/HP)		15.32
						Recorded MD			24.09
Name & Ad	dress:					Connected Load			0.00
CHIFF OFF	ICFR-TOWN PAN	ICHAYATHBEHIN	D MUTHYAL A	AMMA TFMPI I	ETOWN	Gruha Jyothi Reg	late		C
		THYALAMMA TE		IIIIII I I LIVII LI	210 1111	Average(FY 2022-2	23)		C
						Entitlement Units			C
						Meter Status			NORMAL
		Description			MD	KWH	KV	/AH	PF
Pres Reading	g 05-08-2025	To a second			24.09	844694.5		0	0.83
	g 05-07-2025				0	838078			
Difference	<i>y</i>				24.09	6616.5			
Meter Const	ant				1	1			
Consumption					24.09	6616.5			
Average					0	0			
Net Cons					24.09	6616.5			
subsidy unit					0	0			
chargeable ur					0	0			
3-11-15 til-		Bill For Consumed	Units				tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty		8		264.66
FC Slab1		15.25	180.00	` ′	.00 MD Penalty				6120
EC		6,616.50	5.50	36,390	_				0
Rural Rebate	<u> </u>	6616.50	0.00	20,230	0 SGST				0
FAC		6,616.50	0.39	2,580		C/HV/RI/OD			0
	gy Charges @ 9%	5,010.00	0.07	3275		 I			0
Turon Law		Total 1		44,991.36	Net TOD Cl	narges			0
		Bill For Subsidy U	nite	1,,,,,,,,,,,	RoundOff				-0.48
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				0
Rural Rebate		0.00	0.00	Amount (Ks)	0 Misc Charge	S			778.50
	gy Charges @ 9%	0.00	0.00		O Credit/Adjus				0
I ax on Energ		T 12			·	Cliam/Tariff Difference			0
		Total 2		0	Rebate/Disco	ount/Prompt Payment			0
	Bill T	Cotal(1-2)		44,991.36	Total others	1 2			778.50
					Interest				799.02
					Current Pay	vable			55,335.00
						Details of A	rrears		Amount(Rs)
					Revenue				98,584.42
	<u> </u>		<u> </u>		Tax				7,127.01
					Interest On I	Revenue			1304.57
					Interest on T				0
					Total Arrea				1,07,016.00
					Total Bill A				1,62,351.00
					Net Amount				1,62,351.00
					THE FAIROUR	ı 1 ауаыс			1,02,351.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic	e of the Asst. Ex	ecutive Engine	er (Ele.), C, O&M	Sub-Division -PAVAC	GADA	
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconnection Date
PP728	1116724	LT6(A)WS	221519900220	8 05-0	7-2025 - 05-08-202	5 05-08-2025	19-08-2025	03-09-2025
		·		·		Sanction Load(KV	W/HP)	17.50
						Recorded MD		10.1
Name & Ad	ldress:					Connected Load		0.00
CHIEF OFF	FICER-TOW PANCH	IAYATHNEAR E	SHWARAPPA F	HOUSETOW PA	ANCHAYATHNEA	AR Gruha Jyothi Reg	date	0
	PPA HOUSESIRA R					Average(FY 2022	-23)	0
						Entitlement Units	1	0
						Meter Status		NORMAL
		Description			MD	KWH	KVA	AH PF
Pres Reading	g; 05-08-2025				10.1	65335.1	0	0.81
Prev Reading	g 05-07-2025				0	59090		
Difference					10.1	6245.1		
Meter Const	tant				1	1		
Consumptio	on .				10.1	6245.1		
Average					0	0		
Net Cons					10.1	6245.1		
subsidy unit	S				0	0		
chargeable ui					0	0		
		ll For Consumed	l Units			Ado	litional Charges	
	Bill Details	Units	Rate (Rs)	Amount (Rs	PF Penalty			499.61
FC Slab1		17.50	180.00	315	0.00 MD Penalty			0
EC		6,245.10	5.50	34,34	8.05 CGST			0
Rural Rebate	 e	6245.10	0.00		0 SGST			0
FAC		6,245.10	0.39	2,43	5.59 Sub Meter EC	C/HV/RI/OD		0
Tax on Energ	gy Charges @ 9%			309	1.32 Meter Rental			0
	SubT	otal 1		43,024.96	Net TOD Cha	arges		0
	В	ill For Subsidy	Units		RoundOff			0.11
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees			0
Rural Rebate		0.00	0.00	(0 Misc Charges			492.00
	gy Charges @ 9%	0.00	0.00		Credit/Adjust	ment		0
Tux on Like	SubT	otal 2		0		Cliam/Tariff Difference		0
	Bill To			43,024.96	Rebate/Disco	unt/Prompt Payment		0
	Dili 10	tai(1-2)		43,024.90	Total others			492.00
					Interest			576.08
					Current Pay	able		46,841.00
						Details of A	Arrears	Amount(Rs)
					Revenue			79,447.17
					Tax			5,735.57
					Interest On R	evenue		1378.26
					Interest on Ta	ax		0
					mica con 17			l l
					Total Arrear	s		86,561.00
								86,561.00 1,33,402.00



BESCOM GSTN No: 29AACCB1412G1Z5

					•	b-Division -PAVAG			
RR No.	Account ID	Tariff	BillNo		ing Period	BillDate	DueDate		ection Date
PP490	1081282	LT6(A)WS	22151990022	19 05-07-20	25 - 05-08-2025	05-08-2025	19-08-2025	03-0	9-2025
						Sanction Load(KW	/HP)		8.00
						Recorded MD			12.98
Name & Ad	ldress:					Connected Load			0.00
CHIEF OFF	ICER-MINI WATE	ER SUPPLYNEAR	YOUGI NARAY	YANA SWAMY TEI	MPELMINI	Gruha Jyothi Rego	late		(
WATER SU	PPLYYOUGI NAR	AYANA SWAMY	TEMPELVINA	YAKA NAGARA P	VGD0	Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KV.	AH	PF
Pres Reading	g 05-08-2025	_			12.98	40615.4	0)	0.89
Prev Reading	g; 05-07-2025				0	40072			
Difference					12.98	543.4			
Meter Const	tant				1	1			
Consumption	n				12.98	543.4			
Average					0	0			
Net Cons					12.98	543.4			
subsidy unit	S				0	0			
chargeable ur	nits				0	0			
	В	ill For Consumed	Units	<u> </u>		Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		8.00	180.00	1440.00	MD Penalty				3420
EC		543.40	5.50	2,988.70					(
Rural Rebate		543,40	0.00	0					(
FAC		543.40	0.39	211.93	Sub Meter EC/H	V/RI/OD			(
Tax on Energ	gy Charges @ 9%			268.98	Meter Rental				(
`		Total 1		4,909.61	Net TOD Charge	es			(
		Bill For Subsidy U	Inits	3,2 2,732	RoundOff				0.2
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate		0.00	0.00	Amount (RS)	Misc Charges				(
	gy Charges @ 9%	0.00	0.00		Cradit/Adjustmen	nt			(
1 ax on Energ		T:4:12				m/Tariff Difference			(
		Total 2		0	Rebate/Discount/	Prompt Payment			(
	BIII I	Total(1-2)		4,909.61	Total others				(
					Interest				156.5
					Current Payable	e			8,682.00
						Details of A	rrears		Amount(Rs)
					Revenue				20,112.8
					Tax				942.48
						enue			241.7
					Interest On Reve	nue			241.7
					Interest On Reve	mue			241.71 (21,297.00
					Interest On Reve				241.71 (21,297.00 29,979.00



BESCOM GSTN No: 29AACCB1412G1Z5

RR No.	Account ID	Tariff	BillNo		Billing Period		-Division -PAVAGA BillDate	DueDate	Diagona	ection Date
PP456	1081447	LT6(A)WS	221519900220	19 05-0	7-2025 - 05-08-202	.5 	05-08-2025	19-08-2025	03-0	09-2025
							Sanction Load(KW	/HP)		13.75
							Recorded MD			14.58
Name & Ad	ldress:						Connected Load			0.00
		NCHAYATHNEAR	PENUKONDA	ROADTOWN F	PANCHAYATHNI	EAR	Gruha Jyothi Reg			(
PENUKON.	DA ROADT.M.C)					Average(FY 2022-2	23)		(
							Entitlement Units			(
							Meter Status			NORMAI
		Description			MD		KWH		KVAH	PF
Pres Reading	g; 05-08-2025				14.58		220546.6		0	0.7
Prev Reading	g 05-07-2025				0		214683			
Difference					14.58		5863.6			
Meter Const	tant				1		1			
Consumptio	n				14.58		5863.6			
Average					0		0			
Net Cons					14.58		5863.6			
subsidy unit	s				0		0			
chargeable ui	nits				0		0			
	I	Bill For Consumed	Units				Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty					1759.08
FC Slab1		13.75	180.00	247:	5.00 MD Penalty					2070
EC		5,863.60	5.50	32,249	9.80 CGST					(
Rural Rebate	9	5863.60	0.00		0 SGST					(
FAC		5,863.60	0.39	2,280	5.80 Sub Meter EC	C/HV	/RI/OD			(
Tax on Energ	gy Charges @ 9%			290	2.48 Meter Rental					(
		bTotal 1		39,914.08	Net TOD Ch	arges				(
		Bill For Subsidy U	Inits		RoundOff					-0.49
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees					(
Rural Rebate		0.00	0.00	ranount (143	0 Misc Charges	;				173.20
	gy Charges @ 9%	0.00	0.00		0 Credit/Adjust	ment				(
T ax on Energ		oTotal 2		0	<u> </u>		Tariff Difference			(
					Rebate/Disco	unt/P	rompt Payment			(
	BIII	Total(1-2)		39,914.08	Total others					173.20
					Interest					807.23
					Current Pay	able				46,834.00
							Details of A	rrears		Amount(Rs)
					Revenue					1,05,163.91
	<u></u>				Tax					7,872.48
					Interest On R	eveni	ne.			1304.61
					Interest on Ta					130-7,01
					Total Arrear					1,14,341.00
					Total Bill A		<u> </u>			1,61,175.00
					Net Amount	raya	ine			1,61,175.00



BESCOM GSTN No: 29AACCB1412G1Z5

DB M						Sub-Division -PAVAG			
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate		ection Date
PP439	1075536	LT6(A)WS	221519900220	05-0	7-2025 - 05-08-202		19-08-2025	03-0	9-2025
						Sanction Load(KW	//HP)		41.00
						Recorded MD			4.3
Name & Ad	ldress:					Connected Load			0.00
CHIEF OFF	FICER-TOWN PANC	HAYATHNEAR	BESCOM ROPI	PA ROADTOW	N	Gruha Jyothi Reg	date		(
PANCHAY.	ATHNEAR BESCON	M ROPPA ROAD	Г.М.С0			Average(FY 2022-	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KVA	.H	PF
Pres Reading	g 05-08-2025				4.3	210184	0		0.86
Prev Reading	g 05-07-2025				0	207946			
Difference					4.3	2238			
Meter Const	tant				15	15			
Consumptio	n				64.5	33570			
Average					0	0			
Net Cons					64.5	33570			
subsidy unit	s				0	0			
chargeable ui	nits				0	0			
	Bil	ll For Consumed	Units			Addi	itional Charges	,	
	Bill Details	Units	Rate (Rs)	Amount (R	s) PF Penalty				(
FC Slab1		41.00	180.00	738	0.00 MD Penalty				16380
EC		33,570.00	5.50	1,84,63	5.00 CGST				(
Rural Rebate		33570.00	0.00		0 SGST				(
FAC		33,570.00	0.39	13,09	2.30 Sub Meter E	C/HV/RI/OD			(
Tax on Energ	gy Charges @ 9%			1661	7.15 Meter Renta				(
	SubT	otal 1		2,21,724.45	Net TOD Ch	arges			(
	В	ill For Subsidy U	Inits		RoundOff				0.36
	Bill Details	Units	Rate (Rs)	Amount (Re	D&R Fees				(
Rural Rebate		0.00	0.00	111104110 (14	0 Misc Charge	S			1,578.20
	gy Charges @ 9%	0.00	0.00		0 Credit/Adjus	tment			(
Taxon Lines	SubT	otal 2		0	V	Cliam/Tariff Difference			(
	Bill To			2,21,724.45	Rebate/Disco	ount/Prompt Payment			(
	Bill 10	tai(1-2)		2,21,724.45	Total others				1,578.20
					Interest				3,221.79
					Current Pay	able			2,54,990.00
						Details of A	rrears		Amount(Rs)
					Revenue				3,95,683.38
					Tax				28,415.48
	<u>-</u>				Interest On I	Revenue			5104.14
					Interest on T				(
					Total Arrea				4,29,203.00
					Total Bill A				6,84,193.00
					Net Amount				6,84,193.00
					1 W. Pariouri	. 1 азаілі			0,04,123.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic		ecutive Engin			1Sub	o-Division -PAVAGA	ADA		
RR No.	Account ID	Tariff	BillNo		Billing	Period		BillDate	DueDate	Discon	nection Date
PP400	1079464	LT6(A)WS	221519900222	20 05	-07-2025	- 05-08-202	25	05-08-2025	19-08-2025	03	-09-2025
								Sanction Load(KW	//HP)		20.75
								Recorded MD			18.84
Name & Ad	dress:							Connected Load			0.00
CHIEF OFF	ICER-TOWN PAN	CHAYATHSRINI	VASA COLLEGI	E NEAR NEW	/BUS-ST/	ANDTOW	N	Gruha Jyothi Reg	late		(
	ATHSRINIVASA C							Average(FY 2022-2	23)		(
								Entitlement Units			(
								Meter Status			NORMAI
		Description			MI)		KWH	K	VAH	PF
Pres Reading	g 05-08-2025	•			18.8	34		685711.2		0	0.85
	g 05-07-2025				0			679457			
Difference					18.8	34		6254.2			
Meter Const	ant				1			1			
Consumption					18.8	34		6254.2			
Average					0			0			
Net Cons					18.8	34		6254.2			
subsidy units	S				0			0			
chargeable un					0			0			
		ill For Consumed	Units						tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs) PI	F Penalty					
FC Slab1		20.75	` '	`		D Penalty					1620
EC		6,254.20			398.10 C						(
Rural Rebate	<u> </u>	6254.20		3 1,5	_	GST					(
FAC	<u> </u>	6,254.20		24		ıb Meter E	C/HV	//RI/OD			(
	gy Charges @ 9%	0,234.20	0.57	,	137.11	leter Rental					(
TUXOTILINIE		Total 1		43,668.0		et TOD Ch					(
		Bill For Subsidy V	Tuita	45,000.0		oundOff		•			0.42
			1	A		&R Fees					(
D 1D1 (Bill Details	Units	Rate (Rs)	Amount (1	M	lisc Charges	s				326.10
Rural Rebate		0.00	0.00			redit/Adjust		t			(
Tax on Energ	gy Charges @ 9%				υ <u> </u>			n/Tariff Difference			(
		Total 2		0	D.			Prompt Payment			(
	Bill T	otal(1-2)		43,668.0	'' ⊢	otal others					326.10
					<u> </u>	terest					843.90
						urrent Pay	vable	<u> </u>			48,710.00
							, undie	Details of A	rrogre		Amount(Rs)
	<u> </u>			· <u> </u>	R.	evenue		— Details of A	Trears		1,07,240.76
					Ta						7,913.07
					⊢	terest On F	2 AVIAN	nue			1467.17
					<u> </u>	terest on T		iuc			1407.17
											`
						otal Arrea					1,16,621.00
					<u> </u>	otal Bill A					1,65,331.00
					N	et Amount	t Pay	able			1,65,331.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Office	of the Asst. Ex	ecutive Engine	eer (Ele.), C, O&	MSub	-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period		BillDate	DueDate	Disconn	ection Date
PP399	1084034	LT6(A)WS	221519900222	28 05-0	07-2025 - 05-08-20	025	05-08-2025	19-08-2025	03-0	9-2025
							Sanction Load(KW	//HP)		15.25
							Recorded MD			9.37
Name & Add	lress:						Connected Load			0.00
CHIEF OFFI	CER-MINI WATE	R SUPPLYASHRA	YA COLONY F	VGDTOWN P	ANCHAYATHN	EAR	Gruha Jyothi Reg	late		0
	PARAMESHWARI						Average(FY 2022-	23)		0
							Entitlement Units			0
							Meter Status			NORMAL
		Description			MD		KWH		KVAH	PF
Pres Reading:	05-08-2025	•			9.37		118192.2		0	0.8
Prev Reading:	05-07-2025				0		114350			
Difference					9.37		3842.2			
Meter Consta	nt				1		1			
Consumption	l				9.37		3842.2			
Average					0		0			
Net Cons					9.37		3842.2			
subsidy units					0		0			
chargeable uni	its				0		0			
	Bi	ill For Consumed	Units				Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (R	PF Penalty					384.22
FC Slab1		15.25	180.00	274	45.00 MD Penalty	y				0
EC		3,842.20	5.50	21,13	32.10 CGST					0
Rural Rebate		3842.20	0.00		0 SGST					0
FAC		3,842.20	0.39	1,49	98.46 Sub Meter	EC/HV	//RI/OD			0
Tax on Energy	y Charges @ 9%			190	01.89 Meter Rent	al				0
	Sub	Fotal 1		27,277.45	Net TOD C	Charges				0
	I	Bill For Subsidy U	nits		RoundOff					-0.47
	Bill Details	Units	Rate (Rs)	Amount (R	D&R Fees					0
Rural Rebate		0.00	0.00		0 Misc Charg	ges				591.20
	y Charges @ 9%	0.00	0.00		O Credit/Adju	istment	t			0
Turron Linerg		Total 2		0	Audit Short	t Cliam	/Tariff Difference			0
		otal(1-2)		27,277.45	Rebate/Disc	count/F	Prompt Payment			0
	Dill 1 (/un(1 2)		27,2771.10	Total other	s				591.20
					Interest					621.41
					Current Pa	ayable				30,257.00
							Details of A	rrears		Amount(Rs)
					Revenue					76,224.72
					Tax					5,511.33
					Interest On	Reven	ue			936.95
					Interest on	Tax				0
					Total Arre	ars				82,673.00
					Total Bill	Amoui	nt			1,12,930.00
					Net Amour	nt Paya	able			1,12,930.00
										, ,



BESCOM GSTN No: 29AACCB1412G1Z5

RR No.	Account ID	Tariff	BillNo		ling Period	ub-Division -PAVAGA BillDate	DueDate	Diagones	connection Date	
PP316	1074931	LT6(A)WS	22151990022	32 05-07-20	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	9-2025	
						Sanction Load(KW	/HP)		5.00	
X						Recorded MD				
Name & Ad	dress:					Connected Load	1_4_		0.0	
		NCHAYATHNEAI RNARY HOSPITA		HOSPITALTOWN		Gruha Jyothi Reg o				
IANCIAI	ATTINEAR VETE	KIVAKI 11031117	L1.IVI.CU			Entitlement Units	۵)			
						Meter Status			NORMAI	
		T			3.400			W. C. A. W. T.		
4		Description			MD	KWH	ŀ	CVAH	PF	
	g 05-08-2025				0	797.5		0	0	
	g 05-07-2025				0	771				
Difference					0	26.5				
Meter Const					3	3				
Consumption	n				0	79.5				
Average					0	0				
Net Cons					0	79.5				
subsidy unit					0	0				
chargeable ur					0	0				
	1	Bill For Consume				Addi	tional Charges			
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		5.00	180.00		MD Penalty				(
EC		79.50	_	437.25					(
Rural Rebate	<u> </u>	79.50		C	4				(
FAC		79.50	0.39	31.01		V/RI/OD			(
Tax on Energ	gy Charges @ 9%			39.35	Meter Rental				(
	Suk	oTotal 1		1,407.61	Net TOD Charge	es			(
		Bill For Subsidy	Units		RoundOff				-0.32	
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate	;	0.00	0.00	((
Tax on Energ	gy Charges @ 9%			(Credit/Adjustmen				(
	Sul	oTotal 2		0		m/Tariff Difference			(
	Bill 7	Γotal(1-2)		1,407.61		Prompt Payment			(
					Total others				(
					Interest				115.09	
					Current Payabl	e			1,551.00	
						Details of A	rrears		Amount(Rs)	
					Revenue				18,685.04	
					Tax				(
					Interest On Reve	enue			70.90	
					Interest on Tax				(
					Total Arrears				18,756.00	
					Total Bill Amou	unt			20,307.00	
					Net Amount Pa				20,307.00	



Office Officialities of Resident Condenta

BESCOM GSTN No: 29AACCB1412G1Z5

		Of	fice of the Asst. E	xecutive Engineer (Ele.), C, O&MS1	ub-Divis	ion -PAVAGAl	DA		
RR No.	Account ID	Tariff	BillNo]	Billing Period		BillDate	DueDate	Disconn	ection Date
PP3116	5429952	LT6(A)WS	221512825804	0584 04-07	/-2025 - 04-08-2025	5	07-08-2025	18-08-2025	02-0	09-2025
	·			•		Sanct	tion Load(KW/I	HP)		10.00
						Reco	orded MD			1
Name & Ad	drogg					Conn	nected Load			0.00
						Gruh	na Jyothi Reg da	te		0
THE CHIEF	OFFICER-TMC	PAVAGADA, AI	PP TMC WATER	SUPPLY0		Aver	rage(FY 2022-23	3)		0
						Entit	lement Units			0
						Mete	er Status			NORMAL
		Descriptio	n		MD		KWH	K	VAH	PF
Pres Reading	g 04-08-2025				1		200		0	0
Prev Reading	g 04-07-2025				0		200			
Difference					1		0			
Meter Const	ant				1		1			
Consumption	n				1		0			
Average					0		0			
Net Cons					1		0			
subsidy units	s				0		0			
chargeable ur	nits				0		0			
]	Bill For Consun	ed Units				Additi	onal Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty					0
FC Slab1		10.0	0 180.00	1800.0) MD Penalty					0
EC			0.00	1) CGST					0
Rural Rebate	;	0.0	0.00) SGST					0
FAC		0.0	0.00	0.0	Sub Meter EC/H	IV/RI/OI	D			0
Tax on Energ	gy Charges @ 9%				Meter Rental					0
	Sul	bTotal 1		1,800.00	Net TOD Charg	jes				0
		Bill For Subsic	y Units		RoundOff					0.06
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees					0
Rural Rebate		0.0			Misc Charges					0
Tax on Energ	gy Charges @ 9%				Credit/Adjustme	ent				0
		bTotal 2		0	Audit Short Clia	ım/Tariff	Difference			0
		Total(1-2)		1,800.00	Rebate/Discount	t/Prompt	Payment			0
				-,	Total others					0
					Interest					82.94
					Current Payabl	le				1,883.00
							Details of Ar	rears		Amount(Rs)
					Revenue					9,215.04
					Tax					70.79
					Interest On Revo	enue				0
					Interest on Tax					0
					Total Arrears					0
					Total Bill Amount					11,315.00
					Net Amount Pa	nyable				11,315.00



BESCOM GSTN No: 29AACCB1412G1Z5

			_				ıb-Division -PAVAG			
RR No.	Account ID	Tariff	Bil	lNo	Bil	ling Period	BillDate	DueDate	Disconn	ection Date
PP303	1076515	LT6(A)WS	2215199	0002211	05-07-2	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	09-2025
							Sanction Load(KV	//HP)		14.2
							Recorded MD			ı
Name & Ado	dress:						Connected Load			0.0
CHIEF OFF	ICER-TOWN PAN	NCHAYATHNE	AR GURU B	HAVAN	NATOWN PANCI	HAYATHNEAR	Gruha Jyothi Reg	date		
GURU BHA	VANAT.M.C0						Average(FY 2022-	23)		1
							Entitlement Units			1
							Meter Status			IDLE/VACAN
		Descripti	on			MD	KWH	K	VAH	PF
Pres Reading	; 05-08-2025	<u> </u>				0	64258		0	0
Prev Reading	g 05-07-2025					0	64258			
Difference						0	0			
Meter Const	ant					1	1			1
Consumption	n					0	0			1
Average						0	0			1
Net Cons						0	0			
subsidy units	S					0	0			
chargeable un	nits					0	0			
	I	Bill For Consu	med Units				Add	itional Charges		
	Bill Details	Unit	s Rate (F	Rs)	Amount (Rs)	PF Penalty		-		
FC Slab1		14	.25	30.00	2565.00) MD Penalty				
Rural Rebate	 ;		.00	0.00	(+				
	y Charges @ 9%					SGST				
		Total 1			2,565.00	Sub Meter EC/H	IV/RI/OD			
		Bill For Subsi	dy Units		_,=,= ,= ,= ,=	Meter Rental				
	Bill Details	Uni	-	De)	Amount (Rs)	Net TOD Charge	es			
Rural Rebate			.00	0.00		RoundOff				0.
	y Charges @,9%		.00	0.00		D&R Fees				
1 ax on Energ		T-4-12				Misc Charges				
		oTotal 2		_	0	Credit/Adjustme	nt			
	Bill	Total(1-2)			2,565.00	Audit Short Clia	m/Tariff Difference			
						Rebate/Discount	/Prompt Payment			
						Total others	1 2			
						Interest				94.8
						Current Payabl	e			2,660.0
						,	Details of A	rrears		Amount(Rs)
						Revenue				10,676.4
						Tax				10,070.
						Interest On Reve	enne			189.5
						Interest on Tax				107
						Total Arrears				10,866.0
						Total Bill Amor	unt			13,526.0
						Net Amount Pa	yane			13,526.0



BESCOM GSTN No: 29AACCB1412G1Z5

		Of	ice of the Asst. E	xecutive Engineer (Ele.), C, O&M Su	ıb-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconn	ection Date
PP2892	5079758	LT6(A)WS	221510225804	0114 04-07	-2025 - 04-08-2025	5 09-08-2025	18-08-2025	02-0	9-2025
						Sanction Load(KW	/HP)	1	3.00
						Recorded MD			0.1
M1 0 A	11					Connected Load			0.00
Name & Ad	idress:					Gruha Jyothi Rego	late		(
THE CHIEF	F OFFICER-RO PI	LANTPAVAGAD	A561202			Average(FY 2022-2	23)		(
						Entitlement Units	<u>, </u>		(
						Meter Status			NORMAI
		Description	n		MD	KWH	K	VAH	PF
Pres Reading	g 04-08-2025	*			0.1	445		0	0
	g 04-07-2025				0	445			
Difference					0.1	0			
Meter Cons	tant				1	1			
Consumptio	on				0.1	0			
Average					0	0			
Net Cons					0.1	0			
subsidy unit	ts				0	0			
chargeable u	nits				0	0			
		Bill For Consum	ed Units	<u>.</u>		Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		3.0	0 180.00	540.00	MD Penalty				(
EC			0.00	(CGST				(
Rural Rebate	e	0.0	0.00	(SGST				(
FAC		0.0	0.00	0.00	Sub Meter EC/H	V/RI/OD			(
Tax on Ener	gy Charges @ 9%			(Meter Rental				(
	Su	bTotal 1		540.00	Net TOD Charge	es			(
		Bill For Subsid	y Units		RoundOff				0.35
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate	e	0.0	0.00	(Misc Charges				(
Tax on Ener	gy Charges @ 9%			(Credit/Adjustmen				(
	Su	bTotal 2		0		m/Tariff Difference			(
	Bill	Total(1-2)		540.00		Prompt Payment			(
					Total others				(
					Interest				22.65
					Current Payabl				563.00
						Details of A	rrears		Amount(Rs)
					Revenue				2,516.73
					Tax				(
					Interest On Reve	enue			(
					Interest on Tax				(
					Total Arrears				(
						ınt			3,122.00
									3,122.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Of	fice of the Asst. E	xecutive Engineer (Ele.), C, O&M Su	b-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconn	ection Date
PP2891	5079757	LT6(A)WS	221513425806	0212 06-07	-2025 - 06-08-2025	11-08-2025	20-08-2025	04-(9-2025
<u> </u>	<u> </u>	<u> </u>		<u>'</u>		Sanction Load(KW	//HP)		3.00
						Recorded MD			1
Nama P. As	ddwaga					Connected Load			0.00
Name & Ac						Gruha Jyothi Reg	late		(
THE CHIEF	F OFFICER-RO PI	LANTKANAMAI	NACHERLU PAV	AG561202		Average(FY 2022-	23)		(
						Entitlement Units			(
						Meter Status			DIS
		Description	n		MD	KWH	K	VAH	PF
Pres Reading	g 06-08-2025				1	1300		0	0
Prev Readin	g 06-07-2025				0	1300			
Difference					1	0			
Meter Cons	tant				1	1			
Consumptio	on				1	0			
Average					0	0			
Net Cons					1	0			
subsidy unit	ts				0	0			
chargeable u	nits				0	0			
]	Bill For Consum	ed Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		3.0	0 180.00	540.00	MD Penalty				(
EC			0.00	(CGST				(
Rural Rebate	e	0.0	0.00	(SGST				(
FAC		0.0	0.00	0.00	Sub Meter EC/H	V/RI/OD			(
Tax on Ener	gy Charges @ 9%			(Meter Rental				(
	Sul	bTotal 1		540.00	Net TOD Charge	es			(
		Bill For Subsid	y Units		RoundOff				0.06
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate	e	0.0	0.00	(Misc Charges				(
Tax on Ener	gy Charges @ 9%			(Credit/Adjustmen				(
	Su	bTotal 2		0		m/Tariff Difference			(
	Bill '	Total(1-2)		540.00	-	Prompt Payment			(
					Total others				(
					Interest				25.94
					Current Payable	e			566.00
						Details of A	rrears		Amount(Rs)
					Revenue				2,835.58
					Tax				27.72
					Interest On Reve	enue			19.22
					Interest on Tax				(
					Total Arrears				2,882.52
					Total Bill Amou	ınt			3,486.00
						yable			3,486.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offi	ce of the Asst. Ex	xecutive Engineer (Ele.), C, O&M Su	ıb-Division -PAVAGA	DA		
RR No.	Account ID	Tariff	BillNo		illing Period	BillDate	DueDate	Disconn	ection Date
PP2890	5079756	LT6(A)WS	221510225803	0019 03-07	-2025 - 03-08-2025	5 08-08-2025	17-08-2025	01-(9-2025
		l e		<u> </u>		Sanction Load(KW/	HP)		3.00
						Recorded MD			0.1
Name P. Ac	ddwaga					Connected Load			0.00
Name & Ac						Gruha Jyothi Reg d	ate		(
THE CHIE	F OFFICER-RO PI	ANTBHOVI COL	ONY PAVAGAE	0561202		Average(FY 2022-2	3)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	K	VAH	PF
Pres Readin	g 03-08-2025				0.1	6074		0	0
Prev Readin	g 03-07-2025				0	6074			
Difference					0.1	0			
Meter Cons	tant				1	1			
Consumption	on				0.1	0			
Average					0	0			
Net Cons					0.1	0			
subsidy unit	ts				0	0			
chargeable u	nits				0	0			
	1	Bill For Consume	d Units			Addit	ional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		3.00	180.00	540.00	MD Penalty				(
EC		0	0.00	(<u> </u>				(
Rural Rebat	e	0.00	0.00	((
FAC		0.00	0.00	0.00		IV/RI/OD			(
Tax on Ener	gy Charges @ 9%			(Meter Rental				(
	Sul	bTotal 1		540.00	Net TOD Charge	es			(
		Bill For Subsidy	Units		RoundOff				0.1
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebat	e	0.00	0.00	(Misc Charges				3.90
Tax on Ener	rgy Charges @ 9%			(Credit/Adjustme	nt m/Tariff Difference			(
	Su	bTotal 2		0					(
	Bill '	Total(1-2)		540.00	Total others	/Prompt Payment			3.90
					- Interest				24.00
					Current Payabl				568.00
					- Current Fayabi		Ma awa		
					Revenue	Details of Ar	rears		Amount(Rs) 2,642.40
					Tax				9.4
					Interest On Reve	enile			9.4.
					Interest on Tax	Aiuc			
					Total Arrears				
					Total Bill Amou	unt			3,265.00
					<u> </u>				3,265.00
					Net Amount Pa	уаыс			3,203.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic	e of the Asst. Ex	ecutive Engineer	(Ele.), C, O&M S	Sub-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo	В	illing Period	BillDate	DueDate	Discon	nection Date
PP2796	4938921	LT6(A)WS	221519900232	27 03-07-	2025 - 03-08-2025	08-08-2025	17-08-2025	01-	09-2025
						Sanction Load(KW	//HP)		15.00
						Recorded MD			20.3
Name & Ad	ldress:					Connected Load			0.0
CHIEF OFF	ICER PAVAGAD	A-KALMAN KERI	BOMMATHA	NAHALLIROAI)	Gruha Jyothi Reg	date		
PAVAGAD.						Average(FY 2022-2	23)		
						Entitlement Units			
						Meter Status			NORMA
		Description			MD	KWH	KVA	H	PF
Pres Reading	g 03-08-2025				20.3	2858.5	0		0.93
	g; 03-07-2025				0	241			
Difference					20.3	2617.5			
Meter Const	tant				1	1			
Consumption					20.3	2617.5			
Average					0	0			
Net Cons					20.3	2617.5			
subsidy unit	S				0	0			
chargeable ur					0	0			
- But the		Bill For Consumed	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		15.00		` ′	00 MD Penalty				441
EC		2,617.50			25 CGST				
Rural Rebate	<u> </u>	2617.50		11,570.	0 SGST				
FAC		2,617.50		1,020.	<u> </u>				
	gy Charges @ 9%	2,017.50	0.57	· · · · · · · · · · · · · · · · · · ·	66 Meter Rental				
Turon Lines		bTotal 1		19,412.73	Net TOD Char	rges			
	Su	Bill For Subsidy	Tuita	17,412.73	RoundOff	<u> </u>			0.19
	Bill Details			Amount (Rs)	D&R Fees				
D 1D1 (2	Units	Rate (Rs)	Amount (Rs)	Misc Charges				48.1
Rural Rebate		0.00	0.00		0 Credit/Adjustn	nent			
Tax on Energ	gy Charges @ 9%					iam/Tariff Difference			
		bTotal 2		0		nt/Prompt Payment			
	Bill	Fotal(1-2)		19,412.73	Total others				48.10
					Interest				26.6
					Current Paya	ble			24,840.0
					Current ruju	Details of A	rrogre		Amount(Rs)
					Revenue	— Betails of A	rears		2,787.2
					Tax				1,165.2
					Interest On Re	venue			1,103.2
					Interest on Tax				113.3
					Total Arrears				4,066.0
					Total Bill Am				28,906.0
					Net Amount I	'ayable			28,906.00



BESCOM GSTN No: 29AACCB1412G1Z5

DRV	A					M Sub-Division -PA			D:	. D.	
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDat		ueDate		nection Date	
PP2795	4939301	LT6(A)WS	221519900232	24 03-0	07-2025 - 03-08-2			-08-2025	01	-09-2025	
						Sanction Load				15.00	
						Recorded MI				12.85	
Name & Ad	ldress:					Connected Lo	ad			0.00	
CHIEF OFF	TOED DAVAGADA	A-TEMPLEPAVAG	ADA 561202			Gruha Jyothi	Reg date			(
CIIILI OI I	ICLICI AVAGADE	Y-ILWII LLI AVAO	ADA501202			Average(FY 2	022-23)			(
						Entitlement U	nits			(
						Meter Status				NORMAI	
		Description			MD	KWH		KV	/AH	PF	
Pres Reading	g 03-08-2025				12.85	385686.5			0	0.77	
Prev Reading	g; 03-07-2025				0	347681					
Difference					12.85	38005.5					
Meter Const	tant				1	1					
Consumptio	n				12.85	38005.5					
Average					0	0					
Net Cons					12.85	38005.5					
subsidy unit	S				0	0					
chargeable ui	nits				0	0					
	В	ill For Consumed	Units				Additional	l Charges			
	Bill Details	Units	Rate (Rs)	Amount (R	s) PF Penalty					6080.88	
FC Slab1		15.00	180.00	270	00.00 MD Penalt	y				810	
EC		38,005.50	5.50			-				(
Rural Rebate		38005.50	0.00		0 SGST					(
FAC		38,005.50	0.39	14,82	22.14 Sub Meter	EC/HV/RI/OD				(
Tax on Energ	gy Charges @ 9%			1881	2.72 Meter Ren	tal				(
		Total 1		2,45,365.1						(
		Bill For Subsidy U	nite	_,,.	RoundOff					-0.33	
	Bill Details	Units	Rate (Rs)	Amount (R	D&R Fees					(
Daniel Dalasta		0.00	0.00	Amount (K	Mice Char	ges				1,673.40	
Rural Rebate		0.00	0.00		Crodit/Adia					(
1 ax on Energ	gy Charges @ 9%	T . 14			V	t Cliam/Tariff Differen	ce			(
		Total 2		0	Rebate/Dis	count/Prompt Paymen	t			(
	Bill T	otal(1-2)		2,45,365.11	Total other					1,673.40	
					Interest					127.95	
					Current P	avable				2,67,739.00	
							of Arrear	'C		Amount(Rs)	
					Revenue	——————————————————————————————————————	or an real			14,380.59	
					Tax					0.50	
					Interest Or	Revenue				820.91	
					Interest on					020.9	
					Total Arre					15,202.00	
					Total Bill					2,82,941.00	
					Net Amou	nt Payable				2,82,941.00	



BESCOM GSTN No: 29AACCB1412G1Z5

		Offi	e of the Asst. Ex	ecutive Engineer	(Ele.), C, O&M Su	ıb-Division -PAVAG	ADA			
RR No.	Account ID	Tariff	BillNo	В	illing Period	BillDate	DueDate	Disconnection Date		
PP2794	4938333	LT6(A)WS	221519900232	25 03-07-	2025 - 03-08-2025	08-08-2025	17-08-2025	01-09-2025		
						Sanction Load(KW	//HP)	15.00		
						Recorded MD		14.25		
Name & Ad	dross.					Connected Load		0.00		
		*********	CIRITERA		. 5<1000	Gruha Jyothi Reg	date	0		
CHIEF OFF	ICER PAVAGADA	-VINAYAKA NA	GARA NEAR P.	ARK PAVAGAD	A561202	Average(FY 2022-2	23)	(
						Entitlement Units		(
						Meter Status		NORMAL		
		Description			MD	KWH	KV.	AH PF		
Pres Reading	g 03-08-2025				14.25	87864.9	C	0.86		
Prev Reading	g 03-07-2025				0	79823				
Difference					14.25	8041.9				
Meter Const	ant				1	1				
Consumption	n				14.25	8041.9				
Average					0	0				
Net Cons					14.25	8041.9				
subsidy units	s				0	0				
chargeable ur	nits				0	0				
	Bi	ill For Consume	d Units			Addi	itional Charges			
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty			C		
FC Slab1		15.0	0 180.00	2700.	00 MD Penalty			1440		
EC		8,041.9	5.50	44,230.	45 CGST			C		
Rural Rebate	;	8041.9	0.00		0 SGST			C		
FAC		8,041.9	0.39	3,136.	3,136.34 Sub Meter EC/HV/RI/OD					
Tax on Energ	gy Charges @ 9%			3980.	74 Meter Rental			C		
	Sub	Fotal 1		54,047.53	Net TOD Charg	es		C		
	I	Bill For Subsidy	Units		RoundOff			-0.28		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees			C		
Rural Rebate	,	0.00		<u> </u>	0 Misc Charges			170.00		
Tax on Energ	gy Charges @ 9%				0 Credit/Adjustme	ent		C		
		Fotal 2		0	Audit Short Clia	m/Tariff Difference		C		
		otal(1-2)		54,047.53	Rebate/Discount	/Prompt Payment		C		
		(- =)		,	Total others			170.00		
					Interest			211.67		
					— Current Payabl	le		58,764.00		
						Details of A	rrears	Amount(Rs)		
					Revenue			21,766.14		
					Tax			711.33		
					Interest On Reve	enue		586.53		
					Interest on Tax			(
					Total Arrears			23,064.00		
					Total / Hicars			-,		
					Total Bill Amo	unt		81,828.00		



BESCOM GSTN No: 29AACCB1412G1Z5

Account ID 4938332	Tariff LT6(A)WS	BillNo	I	Billing Period	BillDate	DueDate	Disconne	otion Data	
4938332	LT6(A)WS				BillDate DueDate Disc			sconnection Date	
<u>'</u>		221519900232	26 01-07	7-2025 - 01-08-202	25 08-08-2025	15-08-2025	30-08	8-2025	
			<u> </u>		Sanction Load(KW	/HP)		15.00	
					Recorded MD			(
					Connected Load			0.00	
ress:					Gruha Jyothi Reg	late		(
CER PAVAGADA	-UGRANARASIM	HAPPA LAYO	UT PAVAGAD	A561202	Average(FY 2022-2	23)		(
					Entitlement Units	·		(
					Meter Status			NORMAI	
	Description			MD	KWH		KVAH	PF	
01-08-2025	<u>-</u>							0	
								+ -	
								+	
nt				1	1			+	
				0	22290.7				
				0	0			+	
				0				+	
				0					
S								+	
	ll For Consumed	Units				tional Charges			
ill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty				(
		` '	,					(
								(
			-,,-,-,-	0 SGST				(
			8,693	3.37 Sub Meter E	C/HV/RI/OD			(
Charges @ 9%			· ·					(
	Fotal 1							(
		lnits	-,,	RoundOff				0.2	
			Amount (Re	D&R Fees				(
om Details		` '	Amount (NS)	Mice Charge	S			333.80	
Charges @ 00/	0.00	0.00						(
	F. 4 - 1 - 2		Δ					(
				Rebate/Disco	ount/Prompt Payment			(
BIII 10)tal(1-2)		1,45,026.12	Total others				333.80	
				Interest				401.23	
				Current Pay	<i>y</i> able			1,53,786.00	
					Details of A	rrears		Amount(Rs)	
				Revenue				39,734.22	
				Tax				1,835.47	
					Revenue			1415.31	
								(
								42,985.00	
								1,96,771.00	
								1,96,771.00	
i	S Bi ill Details Charges @ 9% Subi Ill Details Charges @ 9% Subi Subi	S Bill For Consumed Inits Init	S Bill For Consumed Units	S Bill For Consumed Units S I I I I I I I I I	101-08-2025 0 0 0 0 0 0 0 0 0	0	0	0	



BESCOM GSTN No: 29AACCB1412G1Z5

		Office	of the Asst. Ex	ecutive Enginee	er (Ele.), C, O&MS	ub-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconr	ection Date
PP2503	4606423	LT6(A)WS	221519900221	12 05-07	7-2025 - 05-08-2025	05-08-2025	19-08-2025	03-	09-2025
				<u> </u>		Sanction Load(KW	/HP)		12.50
						Recorded MD			14.03
Name & Ad	ldress:					Connected Load			0.00
THE CHIEF	OFFICER-AT NE	EW PUMPHOUSEO	PP BESCOM O	FFICEPENLIKO	NDA	Gruha Jyothi Rego	late		0
	AGADA561202	311 1 0111 110 0020	T BESCONT S	111021210	1,211	Average(FY 2022-2	23)		0
						Entitlement Units			0
						Meter Status			NORMAL
		Description			MD	KWH	KV.	AH	PF
Pres Reading	g 05-08-2025				14.03	209631	()	0.88
Prev Reading	g; 05-07-2025				0	202601			
Difference					14.03	7030			
Meter Const	ant				1	1			
Consumption	n				14.03	7030			
Average					0	0			
Net Cons					14.03	7030			
subsidy units	S				0	0			
chargeable ur	nits				0	0			
	1	Bill For Consumed	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty				0
FC Slab1		12.50	180.00	2250	0.00 MD Penalty				2250
EC		7,030.00	5.50	38,665	5.00 CGST				0
Rural Rebate)	7030.00	0.00		0 SGST				0
FAC		7,030.00	0.39	2,741	1.70 Sub Meter EC/F	HV/RI/OD			0
Tax on Energ	gy Charges @ 9%			3479					0
	Sul	bTotal 1		47,136.55	Net TOD Charg	ges			0
		Bill For Subsidy U	nits		RoundOff				0.03
	Bill Details	Units	Rate (Rs)	Amount (Rs					0
Rural Rebate	;	0.00	0.00		0 Misc Charges				899.40
Tax on Energ	gy Charges @ 9%				0 Credit/Adjustm				0
	Sul	bTotal 2		0		am/Tariff Difference			0
	Bill 7	Γotal(1-2)		47,136.55		t/Prompt Payment			0
			-		Total others				899.40
					Interest				968.22
					Current Payab				53,785.00
						Details of A	rrears		Amount(Rs)
					Revenue				1,17,448.03
					Tax				8,565.97
					Interest On Rev				1482
					Interest on Tax				0
					Total Arrears				1,27,496.00
					Total Bill Amo				1,81,281.00
					Net Amount Pa	ayable			1,81,281.00



BESCOM GSTN No: 29AACCB1412G1Z5

DD A	A ID.					Sub-Division -PAVAG		D:	
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate		ection Date
PP2486	4631781	LT6(A)WS	221519900231	11 06-0	7-2025 - 06-08-2025		20-08-2025	04-0	09-2025
						Sanction Load(KW	//HP)		12.50
						Recorded MD			16.38
Name & Ad	ldress:					Connected Load			0.00
THE CHIEF	OFFICED IAIN I	AYOUT BESIDE P	AVAGADA561	202		Gruha Jyothi Reg	late		(
THE CHIEF	OFFICER-JAIN I	ATOUT BESIDET	AVAGADAJOI	1202		Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KV	AH	PF
Pres Reading	g 06-08-2025				16.38	95466.1	()	0.85
Prev Reading	g; 06-07-2025				0	92691			
Difference					16.38	2775.1			
Meter Const	tant				1	1			
Consumption	n				16.38	2775.1			
Average					0	0			
Net Cons					16.38	2775.1			
subsidy unit	s				0	0			
chargeable ur	nits				0	0			
	F	Bill For Consumed	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty				(
FC Slab1		12.50		225	0.00 MD Penalty				3420
EC		2,775.10	5.50	15,26					(
Rural Rebate	2	2775.10	0.00	<u> </u>	0 SGST				(
FAC		2,775.10	0.39	1,08	2.29 Sub Meter EC	/HV/RI/OD			(
Tax on Fners	gy Charges @ 9%	,		137					(
		bTotal 1		19,969.01	Net TOD Char	rges			(
		Bill For Subsidy U	Inite	15,5 05101	RoundOff				-0.36
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees				(
D 1D1 (` '	Amount (Ks	Mice Charges				297.50
Rural Rebate		0.00	0.00		Cradit/Adjustr	nent			(
1 ax on Energ	gy Charges @ 9%	T . 12			V	iam/Tariff Difference			(
		Total 2		0	Rebate/Discou	nt/Prompt Payment			C
	Bill I	Total(1-2)		19,969.01	Total others	1 3			297.50
					Interest				853.81
					Current Paya	ble .			25,539.00
					Januarya	Details of A	rroors		Amount(Rs)
					Revenue	——————————————————————————————————————	rrears		91,794.05
					Tax				6,331.55
					Interest On Re	Wenne			806.4
					Interest on Tar				000.4
									00.022.00
					Total Arrears				98,932.00
					Total Bill Am				1,24,471.00
					Net Amount I	Payable			1,24,471.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic		_		A Sub-Division -PAV	GADA		
RR No.	Account ID	Tariff	BillNo	В	illing Period	BillDate	DueDate	Discon	nection Date
PP2452	4568836	LT6(A)WS	221519900231	12 03-07-	2025 - 03-08-20	06-08-2025	17-08-2025	01-	09-2025
						Sanction Load(I	(W/HP)		12.50
						Recorded MD			18.42
Name & Ad	ldress:					Connected Load	I		0.00
			TEMP LIVE G L D			Gruha Jyothi R	eg date		(
THE CHIEF	OFFICER-NEAR	ALANKAR I ALK	IESPAVAGAD <i>i</i>	A 10WN561202		Average(FY 202	22-23)		(
						Entitlement Uni	its		(
						Meter Status			NORMAI
		Description			MD	KWH	K	VAH	PF
Pres Reading	g 03-08-2025	•			18.42	160231.8		0	0.87
	g; 03-07-2025				0	100859			
Difference					18.42	59372.8			
Meter Const	tant				1	1			
Consumption					18.42	59372.8			
Average					0	0			
Net Cons					18.42	59372.8			
subsidy unit	S				0	0			
chargeable ur					0	0			
<u> </u>		Bill For Consumed	Units			A	dditional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		12.5	` '	` /	00 MD Penalty	7			4410
EC		59,372.8	_		40 CGST				(
Rural Rebate	2	59372.8		1	0 SGST				(
FAC		59,372.8			39 Sub Meter E	EC/HV/RI/OD			(
	gy Charges @ 9%		1 333		54 Meter Renta	al			(
		Total 1		3,81,345.33	Net TOD C				(
		Bill For Subsidy	Inite	3,01,5 10.00	RoundOff				-0.14
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
D 1D14		0.00	0.00	Ainount (NS)	Misc Charge	es			1,577.40
Rural Rebate		0.00	0.00		0 Credit/Adjus				(
rax on Energ	gy Charges @ 9%	T 12				Cliam/Tariff Difference			(
		Total 2		0		ount/Prompt Payment			(
	Bill T	Total(1-2)		3,81,345.33	Total others				1,577.40
					Interest				(
					Current Pa	vable			4,08,707.00
						Details o	f Arrears		Amount(Rs)
					Revenue				-58,395.14
					Tax				0.50
					Interest On 1	Revenue			705.84
					Interest on T				703.0
					Total Arrea				-57,688.80
					Total Bill A				3,51,018.00
					Net Amoun	п гауаше			3,51,018.00



BESCOM GSTN No: 29AACCB1412G1Z5

DD M	A a s a sect ID					ıb-Division -PAVAGA		D'	and an Date
RR No.	Account ID	Tariff	BillNo		ing Period	BillDate	Due Date		ection Date
PP2451	4568837	LT6(A)WS	22151990022	16 05-07-20	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	09-2025
						Sanction Load(KW	//HP)		12.50
						Recorded MD			(
Name & Ad	ldress:					Connected Load			0.0
THE CHIEF	OFFICED AT AL	PRANDE DAVAGA	DAMINI WAT	ER SUPPLY561202		Gruha Jyothi Reg	late		(
THECHE	OFFICER-AT AI	DANDE I A VAGA	DAMINI WAT	EK 5011 E1501202		Average(FY 2022-2	23)		
						Entitlement Units			
						Meter Status			IDLE/VACAN
		Description			MD	KWH	ŀ	CVAH	PF
Pres Reading	g 05-08-2025				0	1		0	0
Prev Reading	g 05-07-2025				0	1			
Difference					0	0			
Meter Const	ant				1	1			
Consumptio	n				0	0			
Average					0	0			
Net Cons					0	0			
subsidy unit	S				0	0			
chargeable u					0	0			
		Bill For Consume	d Units				tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1	Dili Details	12.50	180.00	2250.00					
Rural Rebate		0.00	0.00	2230.00	 				
		0.00	0.00	(
1 ax on Energ	gy Charges @ 9%	T . 1.1		-	Sub Meter EC/H	W/PI/OD			
	Sur	Total 1		2,250.00	Meter Rental	TV/Id/OD			
		Bill For Subsidy		l	Net TOD Charge	~			
	Bill Details	Units	Rate (Rs)	Amount (Rs)		<u></u>			
Rural Rebate	•	0.00	0.00	(1				-0.4
Tax on Energ	gy Charges @ 9%			(
	Sul	oTotal 2		0	Misc Charges				
	Bill 7	Total(1-2)		2,250.00	Credit/Adjustme				(
						m/Tariff Difference			(
					-	/Prompt Payment			(
					Total others				(
					Interest				96.4
					Current Payabl	e			2,346.00
						Details of A	rrears		Amount(Rs)
					Revenue				10,696.8
					Tax				
					Interest On Reve	enue			179.1
					Interest on Tax				
					Total Arrears				10,876.0
					Total Bill Amou	unt			13,222.0



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic	e of the Asst. Ex	ecutive Eng	ineer (E	le.), C, O&M S1	ub-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billi	ing Period	BillDate	DueDate	Disconn	ection Date
PP2450	4568838	LT6(A)WS	22151990023	10 (06-07-20	25 - 06-08-2025	06-08-2025	20-08-2025	04-0	9-2025
							Sanction Load(KW	//HP)		12.5
							Recorded MD			10.8
Name & Ad	droce.						Connected Load			0.0
							Gruha Jyothi Reg	late		
THE CHIEF	OFFICER-AT JA	AIN LAYOUT PAVA	AGPAVAGADA	TOWN5612	202		Average(FY 2022-2	23)		
							Entitlement Units			
							Meter Status			NORMA
		Description				MD	KWH	K	/AH	PF
Pres Reading	g 06-08-2025				1	.0.88	106759.7		0	0.89
	g 06-07-2025					0	105525			
Difference					1	0.88	1234.7			
Meter Const	ant					1	1			
Consumption					1	0.88	1234.7			
Average						0	0			
Net Cons					1	0.88	1234.7			
subsidy units	S					0	0			
chargeable ur						0	0			
		Bill For Consumed	l Units				Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount	(Rs)	PF Penalty				
Rural Rebate	<u> </u>	1234.70			<u> </u>	MD Penalty				
	y Charges @ 9%				0					
		bTotal 1		0.00)	SGST				
		Bill For Subsidy	Units			Sub Meter EC/F	HV/RI/OD			
	Bill Details	Units	Rate (Rs)	Amount	(Re)	Meter Rental				
Rural Rebate		0.00		Milount	0	Net TOD Charg	ges			(
	gy Charges @ 9%	0.00	0.00		0	DoundOff				
Taxon Laci		bTotal 2		0	0	D&R Fees				
				0.00		Misc Charges				87.6
	BIII	Total(1-2)		0.00		Credit/Adjustme	ent			
						Audit Short Clia	nm/Tariff Difference			
						Rebate/Discount	t/Prompt Payment			
						Total others				87.6
						Interest				76.6
						Current Payab	le			0.00
							Details of A	rrears		Amount(Rs)
						Revenue				9,111.6
						Tax				263.8
						Interest On Rev	enue			177.5
						Interest on Tax				
						Total Arrears				0.552.00
						Total Arrears				اں.دوورو
						Total Arrears Total Bill Amo	unt			9,553.00



BESCOM GSTN No: 29AACCB1412G1Z5

DDAY -	A					Sub-Division -PAVAG		D:	
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate		ection Date
PP24	1081005	LT6(A)WS	221519900219	05-07	<u>-2025 - 05-08-2025</u>		19-08-2025	03-0	09-2025
						Sanction Load(KW	//HP)		66.00
						Recorded MD			3.58
Name & Ad	ldress:					Connected Load			0.00
CHIEF OFF	ICER-TOWN PAN	CHAVATH TOWN	DANCHAVAT	гитмсо		Gruha Jyothi Reg	late		(
CIIILI OIT	ICLICTOWNTAIN	CHAIAIIFIOWN	TANCHATA	111-1.WI.C.U		Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KVA	/H	PF
Pres Reading	g 05-08-2025				3.58	190105	0		0.84
Prev Reading	g; 05-07-2025				0	188136			
Difference					3.58	1969			
Meter Const	tant				20	20			
Consumption	n				71.6	39380			
Average					0	0			
Net Cons					71.6	39380			
subsidy unit	s				0	0			
chargeable ur	nits				0	0			
	Bi	ill For Consumed U	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				787.6
FC Slab1		66.00	180.00	11880	.00 MD Penalty				10800
EC		39,380.00	5.50	2,16,590	_				(
Rural Rebate		39380.00	0.00		0 SGST				(
FAC		39,380.00	0.39	15,358	.20 Sub Meter EC/	HV/RI/OD			(
Tax on Energ	gy Charges @ 9%	, ,		1949	3.1 Meter Rental				(
		Fotal 1		2,63,321.30	Net TOD Char	·ges			(
		Bill For Subsidy U	nite	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	RoundOff				0.43
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Daniel Dalest		0.00	0.00	Amount (NS)	Mice Charges				1,652.80
Rural Rebate		0.00	0.00		Cradit/Adjustry	nent			, , , , , , , , , , , , , , , , , , ,
1 ax on Energ	gy Charges @ 9%				V	iam/Tariff Difference			(
		Total 2		0	Rebate/Discour	nt/Prompt Payment			(
	Bill To	otal(1-2)		2,63,321.30	Total others	1 7			1,652.80
					Interest				2,926.0
					Current Payal	ble			2,93,665.00
						Details of A	rrears		Amount(Rs)
					Revenue	— Details of A	Treurs		4,03,000.56
					Tax				28,323.90
					Interest On Rev	venue			6638.54
					Interest on Tax				0038.34
									4.25.072.07
					Total Arrears				4,37,963.00
					Total Bill Am				7,31,628.00
					Net Amount P	Payable			7,31,628.00



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		Off	ice of the Asst. E	xecutive Engineer (Ele.), C, O&M Su	b-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo	Bil	ling Period	BillDate	DueDate	Disconn	ection Date
PP2367	4425418	LT6(A)WS	22151990023	62 05-07-2	025 - 05-08-2025	12-08-2025	19-08-2025	03-0	9-2025
				•		Sanction Load(KW	/HP)		4.00
						Recorded MD			(
Nama P. Ad	ldungar					Connected Load			0.00
Name & Ad						Gruha Jyothi Reg	late		(
CHIEF OFF	ICER-PATHANJA	ALI NAGARA PA	VAGADA561202	2		Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			IDLE/VACANT
		Description			MD	KWH	k	VAH	PF
Pres Reading	g 05-08-2025	•			0	33618		0	0
Prev Reading	g; 05-07-2025				0	33618			
Difference					0	0			
Meter Const	tant				1	1			
Consumptio	n				0	0			
Average					0	0			
Net Cons					0	0			
subsidy unit	S				0	0			
chargeable u					0	0			
	1	Bill For Consum	ed Units	,		Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		4.0	180.00	720.00) MD Penalty				(
Rural Rebate	2	0.0	0.00	(CGST				(
Tax on Energ	gy Charges @ 9%			(SGST				(
	Sul	Total 1		720.00	Sub Meter EC/H	V/RI/OD			(
		Bill For Subsid	Units		Meter Rental				(
	Bill Details	Units	Rate (Rs)	Amount (Rs)	Net TOD Charge	es			(
Rural Rebate		0.0			RoundOff				-0.02
Tax on Energ	gy Charges @ 9%				D&R Fees				(
		oTotal 2		0	Misc Charges				12.30
		Γotal(1-2)		720.00	Credit/Adjustmen	nt			(
	- Dill	Total(1 2)		720.00	Audit Short Clian	m/Tariff Difference			(
					Rebate/Discount	Prompt Payment			(
					Total others				12.30
					Interest				109.72
					Current Payabl	e			842.00
						Details of A	rrears		Amount(Rs)
					Revenue				10,723.46
					Tax				589.50
					Interest On Reve	enue			209.98
					Interest on Tax				(
					Total Arrears				11,523.00
					Total Bill Amou	ınt			12,365.00
					Net Amount Pa				12,365.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Off	ice of the Asst. E	xecutive Engineer (Ele.), C, O&M Su	ıb-Division -PAVAGA	.DA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconn	ection Date
PP2224	4289706	LT6(A)WS	221511025805		-2025 - 05-08-2025	5 06-08-2025	19-08-2025	03-0	9-2025
						Sanction Load(KW	/HP)		4.00
						Recorded MD			0
NI 0 A	11					Connected Load			0.00
Name & Ac						Gruha Jyothi Reg d	ate		(
CHIEF OF	FICER-NEAR TAI	JUK OFFICEPAV	AGADA561202			Average(FY 2022-2	23)		C
						Entitlement Units			(
						Meter Status			DISS
		Description	1		MD	KWH	K	VAH	PF
Pres Readin	g 05-08-2025				0	2318		0	0
Prev Readin	g 05-07-2025				0	2318			
Difference					0	0			
Meter Cons	tant				1	1			
Consumption	on				0	0			
Average					0	0			
Net Cons					0	0			
subsidy unit	ts				0	0			
chargeable u	nits				0	0			
		Bill For Consum	ed Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		4.0	0 180.00) MD Penalty				(
EC			0.00	(CGST				(
Rural Rebat	e	0.0	0.00	(SGST				(
FAC		0.0	0.00	0.00	Sub Meter EC/H	V/RI/OD			(
Tax on Ener	gy Charges @9%			(Meter Rental				(
	Su	bTotal 1		720.00	Net TOD Charge	es .			C
		Bill For Subsid	y Units		RoundOff				-0.01
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				0
Rural Rebat	e	0.0	0.00	(Misc Charges				(
Tax on Ener	gy Charges @ 9%		'	(Credit/Adjustmen				(
	Su	bTotal 2		0		m/Tariff Difference			(
	Bill	Total(1-2)		720.00		Prompt Payment			C
					Total others				(
					Interest				30.01
					Current Payabl				750.00
						Details of A	rrears		Amount(Rs)
					Revenue				3,384.49
					Tax				0.50
					Interest On Reve	enue			(
					Interest on Tax				(
					Total Arrears				0
					Total Bill Amou	ınt			4,192.00
					Total Dili / Milot	ant			4,192.00



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DD **						-Division -PAVAGAI		701	
RR No.	Account ID	Tariff	BillNo		Silling Period	BillDate	DueDate		ection Date
PP2218	4278790	LT6(A)WS	2215107258030	0001 03-07	-2025 - 03-08-2025	03-08-2025	17-08-2025	01-0	9-2025
						Sanction Load(KW/I	HP)		4.00
						Recorded MD			
Name & Ad	ddress:					Connected Load			0.00
THE CHIEF	F OFFICER-SRI R.	AMA KRISHNA S	EVA ASHRAMA	NEAR NEW BUS	STAND	Gruha Jyothi Reg da	te		(
PAVAGAD	A561202					Average(FY 2022-23	3)		(
						Entitlement Units			1
						Meter Status			NORMAI
		Description	ı		MD	KWH	K	VAH	PF
Pres Reading	g: 03-08-2025				1	161		0	0
Prev Reading	g 03-07-2025				0	130			
Difference					1	31			
Meter Cons	tant				1	1			
Consumptio	on				1	31			
Average					0	0			
Net Cons					1	31			
subsidy unit	ts				0	0			
chargeable u	nits				0	0			
		Bill For Consume	d Units			Additi	onal Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		4.00	` '		MD Penalty				(
EC		31.00		170.50	+				(
Rural Rebate	e	31.00		((
FAC	-	31.00	+	12.09	Sub Meter EC/HV	//RI/OD			(
	gy Charges @ 9%	51100	0.5		Meter Rental				(
14101121101		bTotal 1		917.94	Net TOD Charges				
	Su	Bill For Subsidy	Unite	217.54	RoundOff				-0.18
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
D 1D1 :			` '	` '	Misc Charges				(
Rural Rebate		0.00	0.00		Cradit / A divetment	<u> </u>			(
I ax on Ener	gy Charges @ 9%	1		(Audit Short Cliam				(
		bTotal 2		0	Rebate/Discount/P				(
	Bill '	Total(1-2)		917.94	Total others	T			
					Interest				41.0
					Current Payable				970.00
					Carrenerajuste	Details of Ar	roors		Amount(Rs)
					Revenue	Details of All	i cai s		4,442.03
					Tax				90.10
					Interest On Reven	110			90.10
					Interest On Reven Interest on Tax	uc			
					Total Arrears				7.707.00
					Total Bill Amour				5,585.00
					Net Amount Paya	able			5,585.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Of	fice of the Asst.	Executive Engi	neer (Ele.), C, O&M Su	ıb-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconnection I	Date
PP2196	4269490	LT6(A)WS	2215199002	227 0:	5-07-2025 - 05-08-2025	05-08-2025	19-08-2025	03-09-2025	
						Sanction Load(KW	V/HP)		10.00
						Recorded MD			20.63
Name & Add	dress.					Connected Load			0.00
		TOWN AND				Gruha Jyothi Reg	date		0
CHIEF OFFI	CER PAVAGADA	A TOWN-ASHR	AYA COLONY I	PAVAGADA56	51202	Average(FY 2022-	23)		0
						Entitlement Units			0
						Meter Status		N	ORMAL
		Description			MD	KWH	KV.	AH 1	PF
Pres Reading:	: 05-08-2025				20.63	73965.1	() 0).86
Prev Reading:	; 05-07-2025				0	66391			
Difference					20.63	7574.1			
Meter Consta	ant				1	1			
Consumption	1				20.63	7574.1			
Average					0	0			
Net Cons					20.63	7574.1			
subsidy units	1				0	0			
chargeable un	its				0	0			
	В	ill For Consun	ed Units			Add	itional Charges		
1	Bill Details	Units	Rate (Rs)	Amount	(Rs) PF Penalty				0
FC Slab1		10	.00 180.0	00 1	800.00 MD Penalty				6390
EC		7,574	.10 5.5	50 41.	,657.55 CGST				0
Rural Rebate		7574	.10 0.0	00	0 SGST				0
FAC		7,574	.10 0.3	39 2	,953.90 Sub Meter EC/H	V/RI/OD			0
Tax on Energ	y Charges @ 9%			3	3749.18 Meter Rental				0
	Sub	Total 1		50,160.	63 Net TOD Charge	es			0
		Bill For Subsic	y Units		RoundOff				-0.44
	Bill Details	Units		Amount ((Rs) D&R Fees				0
Rural Rebate		0.0	` '		0 Misc Charges				505.10
	y Charges @ 9%				0 Credit/Adjustme	nt			0
a		Total 2		0	Audit Short Clia	m/Tariff Difference			0
		otal(1-2)		50,160.	Rebate/Discount	/Prompt Payment			0
	D III 1	oun(1 2)		20,100.	Total others				505.10
					Interest				929.03
					Current Payabl	e		6	50,711.00
						Details of A	arrears	Amou	unt(Rs)
					Revenue			1,0	09,226.46
					Tax				7,861.60
					Interest On Reve	enue			1674.94
					Interest on Tax				0
					Total Arrears			1,1	18,763.00
					Total Bill Amor	unt		1,7	79,474.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Office	e of the Asst. Ex	ecutive Enginee	r (Ele.), C, O&N	A Sub-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo	F	Billing Period	BillDate	DueDate	Disconn	ection Date
PP2195	4269488	LT6(A)WS	221519900223	8 05-07	-2025 - 05-08-20	25 05-08-2025	19-08-2025	03-0	09-2025
						Sanction Load(KV	//HP)		10.00
						Recorded MD			13.71
Name & Ad	lebro age					Connected Load			0.00
						Gruha Jyothi Reg	date		(
CHIEF OFF	ICER PAVAGADA	A TOWN-KUMAR	ASWAMY BAD	OAVANE PAVAC	GADA561202	Average(FY 2022-	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	K	/AH	PF
Pres Reading	g 05-08-2025				13.71	532780.2		0	0.84
	g 05-07-2025				0	525269			
Difference	, ,, ,, ,,,,,				13.71	7511.2			
Meter Const	ant				1	1			
Consumption					13.71	7511.2			
Average					0	0			
Net Cons					13.71	7511.2			
subsidy units	<u> </u>				0	0			
chargeable ur					0	0			
chargeaste ar		Bill For Consumed	Units				itional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty	2 XXX	rtional Charges		150.22
FC Slab1	Dili Details	10.00		, ,	.00 MD Penalty	,			3060
EC Stabi		7,511.20	5.50		.60 CGST				3000
Rural Rebate		7,511.20		41,311	0 SGST				
FAC	-	7,511.20	0.39	2,929	<u> </u>	C/HV/RI/OD			
	gy Charges @ 9%	7,311.20	0.39	· ·	.04 Meter Renta				
1 ax on Energ		bTotal 1			Net TOD C				
			Y 4.	49,759.01	RoundOff	ini gos			-0.28
		Bill For Subsidy U			D&B E				-0.20
	Bill Details	Units	Rate (Rs)	Amount (Rs)	Miss Charge	201			900.60
Rural Rebate		0.00	0.00		0 Credit/Adjus				700.00
Tax on Energ	gy Charges @ 9%					Cliam/Tariff Difference			
		oTotal 2		0		ount/Prompt Payment			
	Bill T	Total(1-2)		49,759.01	Total others				900.60
					Interest				1,038.42
					Current Pa	roblo			57,612.00
					Current ra				
					Dave	Details of A	irrears		Amount(Rs)
					Revenue				1,29,354.00
					Tax	D.			9,773.28
					Interest On 1				1340.72
					Interest on T				()
					Total Arrea				1,40,468.00
					Total Bill A				1,98,080.00
					Net Amoun	t Payable			1,98,080.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic	e of the Asst. Ex	xecutive Engine	er (Ele.), C, O&M	Sub-Division -PAVAGA	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconn	ection Date
PP2194	4262779	LT6(A)WS	221519900222		7-2025 - 05-08-202	5 05-08-2025	19-08-2025	03-0	9-2025
		<u> </u>		I		Sanction Load(KW	//HP)		10.00
						Recorded MD			0
N Y 0 4 1						Connected Load			0.00
Name & Ad	dress:					Gruha Jyothi Rego	late		C
THE CHIEF	OFFICER-SHAN	TI NAGARA PAV	AGADA561202			Average(FY 2022-2			0
						Entitlement Units			C
						Meter Status			NORMAL
		Description			MD	KWH		KVAH	PF
Pres Reading	g 05-08-2025				0	293528.7		0	0
	g 05-07-2025				0	290290			
Difference					0	3238.7			
Meter Const	ant				1	1			
Consumption					0	3238.7			
Average					0	0			
Net Cons					0	3238.7			
subsidy units	S				0	0			
chargeable un	nits				0	0			
	I	Bill For Consumed	l Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty				0
FC Slab1		10.00	180.00	1800	0.00 MD Penalty				0
EC		3,238.70	5.50	17,812	2.85 CGST				0
Rural Rebate	;	3238.70	0.00		0 SGST				C
FAC		3,238.70	0.39	1,263	3.09 Sub Meter EC	C/HV/RI/OD			C
Tax on Energ	y Charges @ 9%			1603	3.16 Meter Rental				C
	Sul	bTotal 1		22,479.10	Net TOD Cha	arges			0
		Bill For Subsidy	Units		RoundOff				-0.46
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees				0
Rural Rebate	<u> </u>	0.00	0.00	`	0 Misc Charges				672.70
	gy Charges @ 9%				0 Credit/Adjust	ment			0
		Total 2		0		Cliam/Tariff Difference			0
		Total(1-2)		22,479.10	Rebate/Disco	unt/Prompt Payment			0
				,	Total others				672.70
					Interest				539.73
					Current Pay	able			24,857.00
						Details of A	rrears		Amount(Rs)
					Revenue				65,576.38
					Tax				4,275.31
					Interest On R	evenue			819.31
					Interest on Ta	ax			0
					Total Arrear	s			70,671.00
					Total Bill Ar	nount			95,528.00
					Net Amount				95,528.00



BESCOM GSTN No: 29AACCB1412G1Z5

DD N	A account ID		BillNo			ub-Division -PAVAG		D:	nection Date
RR No.	Account ID	Tariff			ing Period	BillDate	DueDate		
PP161	1080458	LT6(A)WS	22151990023	61 05-07-20	025 - 05-08-2025	12-08-2025	19-08-2025	03-1	09-2025
						Sanction Load(KW	//HP)		5.00
						Recorded MD			0.00
Name & Ad	dress:					Connected Load	1 .		0.0
	ICER-TOWN PAI ATHNEAR PAPA			ANA KOTETOWN		Gruha Jyothi Reg			
PANCHAL	ATTINEAR PAPA	INA I AKANA KU	JIEI.M.CO			Average(FY 2022-2	23)		
						Entitlement Units			IDI EATA CANE
						Meter Status			IDLE/VACAN
		Description	1		MD	KWH	ŀ	CVAH	PF
	g 05-08-2025				0	68200		0	0
Prev Reading	g; 05-07-2025				0	68200			
Difference					0	0			
Meter Const	ant				1	1			
Consumption	n				0	0			
Average					0	0			
Net Cons					0	0			
subsidy unit	s				0	0			
chargeable ur	nits				0	0			
	1	Bill For Consum	ed Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				
FC Slab1		5.0	180.00	900.00	MD Penalty				
Rural Rebate	;	0.0	0.00	0	CGST				
Tax on Energ	gy Charges @ 9%		•	0	SGST				
	Sul	Total 1		900.00	Sub Meter EC/H	V/RI/OD			
		Bill For Subsid	Units		Meter Rental				
	Bill Details	Units	Rate (Rs)	Amount (Rs)	Net TOD Charge	es			
Rural Rebate	<u> </u>	0.0			RoundOff				0.12
	gy Charges @ 9%			(D&R Fees				
		bTotal 2		0	Misc Charges				12.0
		Fotal(1-2)		900.00	Credit/Adjustme	nt			(
	Dill	Total(1-2)		700.00	Audit Short Clian	m/Tariff Difference			(
					Rebate/Discount	/Prompt Payment			
					Total others				12.00
					Interest				40.8
					Current Payabl	e			953.00
						Details of A	rrears		Amount(Rs)
					Revenue				4,514.4
					Tax				
					Interest On Reve	enue			74.5
					Interest on Tax				
					Total Arrears				4,589.00
						unt			5,542.0
				Total Bill Amount Net Amount Payable				1 2,012.00	



BESCOM GSTN No: 29AACCB1412G1Z5

						viSub	-Division -PAVAG				
RR No.	Account ID	Tariff	BillNo		Billing Period		BillDate	DueDate		ection Date	
PP1371	1097614	LT6(A)WS	221519900222	2 05-07	-2025 - 05-08-20)25	05-08-2025	19-08-2025	03-0	09-2025	
							Sanction Load(KW	/HP)		10.00	
							Recorded MD			22.06	
Name & Ad	dress:						Connected Load			0.00	
THE CHIEF	OFFICER PURA	SABE-MINI WATE	R WORKSNEAI	R JNANABHOD	HINI SCHOOLI	MINI	Gruha Jyothi Reg	late		(
WATER WO	ORKSNEAR JNA	NABHODHINI SCH	OOLPAVAGAI	DA SECTIONO			Average(FY 2022-2	23)		(
							Entitlement Units			(
							Meter Status			NORMAI	
		Description			MD		KWH	KV	/AH	PF	
Pres Reading	g 05-08-2025				22.06		275792.7		0	0.88	
Prev Reading	g; 05-07-2025				0		269024				
Difference					22.06		6768.7				
Meter Const	ant				1		1				
Consumption	n				22.06		6768.7				
Average					0		0				
Net Cons					22.06		6768.7				
subsidy units	s				0		0				
chargeable ur	nits				0		0				
]	Bill For Consumed	Units				Addi	tional Charges			
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty					(
FC Slab1					.00 MD Penalty		7020				
EC		6,768.70	5.50	37,227	.85 CGST					(
Rural Rebate	<u> </u>	6768.70	0.00		0 SGST					(
FAC		6,768.70	0.39	2,639	.79 Sub Meter I	EC/HV	/RI/OD			(
Tax on Energ	gy Charges @ 9%			3350	.51 Meter Renta						
		bTotal 1		45,018.15	Net TOD C	harges				(
		Bill For Subsidy U	Inits		RoundOff					-0.43	
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees					(
Rural Rebate		0.00	0.00	111104111 (140)	0 Misc Charg	es			191.50		
	zy Charges @ 9%	0.00	0.00		O Credit/Adju	stment				(
Taxon Ling		bTotal 2		0			Tariff Difference			(
				45,018.15	Rebate/Disc	count/P	rompt Payment			(
	DIII	Total(1-2)		45,016.15	Total others	3				191.50	
					Interest					831.05	
					Current Pa	yable				55,497.00	
							Details of A	rrears		Amount(Rs)	
					Revenue					1,27,435.43	
					Tax					9,214.93	
					Interest On	Reven	ue			1250.64	
					Interest on					(
					Total Arrea					1,37,901.00	
							-4				
					Total Bill A	Amour	II			1,93,398.00	



BESCOM GSTN No: 29AACCB1412G1Z5

						b-Division -PAVAG			
RR No.	Account ID	Tariff	BillNo		ing Period	BillDate	DueDate		ection Date
PP1370	1098981	LT6(A)WS	221519900222	5 05-07-20	25 - 05-08-2025	05-08-2025	19-08-2025	03-0	09-2025
						Sanction Load(KW	/HP)		10.00
						Recorded MD			4.45
Name & Add	dress:					Connected Load			0.00
THE CHIEF	OFFICER PURASA	ABE-MINI WATE	R WORKSNEAF	R DINNEBAVI THA	ANDAMINI	Gruha Jyothi Reg	late		(
WATER WC	ORKSNEAR DINNE	EBAVI THANDAP	AVAGADA SE	CTION0		Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH	KV	AH	PF
Pres Reading	g 05-08-2025				4.45	52045.5	()	0.75
Prev Reading	g 05-07-2025				0	50020			
Difference					4.45	2025.5			
Meter Consta	ant				3	3			
Consumption	n				13.35	6076.5			
Average					0	0			
Net Cons					13.35	6076.5			
subsidy units	S				0	0			
chargeable un	nits				0	0			
	Bi	ill For Consumed	Units			Addi	tional Charges		<u>'</u>
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				1215.3
FC Slab1		10.00	180.00	1800.00	MD Penalty		2880		
EC		6,076.50	5.50	33,420.75					(
Rural Rebate	;	6076.50	0.00	0	1				(
FAC		6,076.50	0.39	2,369.84	Sub Meter EC/H	V/RI/OD			(
Tax on Energ	y Charges @ 9%			3007.87	Meter Rental				(
		Fotal 1		40,598.46	Net TOD Charge	es			(
		Bill For Subsidy U	inits	.,	RoundOff				-0.48
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate		0.00	0.00	Amount (RS)	Misc Charges				565.30
	y Charges @ 9%	0.00	0.00	0	Credit/Adjustmen	nt			(
Tax on Energ		F-4-1.2		0		m/Tariff Difference			(
		Total 2			Rebate/Discount/	Prompt Payment			(
	Bill 10	otal(1-2)		40,598.46	Total others				565.30
					Interest				933.88
					Current Payabl	e			48,380.00
					·	Details of A	rrears		Amount(Rs)
					Revenue				1,14,377.85
					Tax				8,463.02
					Interest On Reve	mue			1355.13
					THICAGO OF NEW				
						4140			
					Interest on Tax	4100			(



BESCOM GSTN No: 29AACCB1412G1Z5

DD AV						. I S UD-	Division -PAVAGA		D!		
RR No.	Account ID	Tariff	BillNo		Billing Period		BillDate	DueDate		ection Date	
PP1369	1097961	LT6(A)WS	221519900221	15 05-07	7-2025 - 05-08-20	25	05-08-2025	19-08-2025	03-0	9-2025	
							Sanction Load(KW	/HP)		10.00	
							Recorded MD			16.5	
Name & Ad	dress:						Connected Load			0.00	
THE CHIEF	OFFICER PURA	SABE-MINI WATE	R WORKSDEV	ALAKERE ROA	D-2 TCMINI WA	ATER	Gruha Jyothi Rego	late		(
WORKSDE	VALAKERE ROA	D-2 TCPAVAGADA	A SECTIONO				Average(FY 2022-2	23)		(
							Entitlement Units			-	
							Meter Status			NORMAI	
		Description			MD		KWH	KVA	ΛΗ	PF	
Pres Reading	g 05-08-2025				16.5		21032.7	0		0.85	
Prev Reading	g 05-07-2025				0		17078				
Difference					16.5		3954.7				
Meter Const	ant				1		1				
Consumption	n				16.5		3954.7				
Average					0		0				
Net Cons					16.5		3954.7				
subsidy unit	S				0		0				
chargeable ur	nits				0		0				
		Bill For Consumed	Units				Addi	tional Charges			
	Bill Details	Units	Rate (Rs)	Amount (Rs) PF Penalty					(
FC Slab1		10.00	180.00	,	0.00 MD Penalty	7				4320	
EC		3,954.70	5.50	21,750	_						
Rural Rebate		3954.70	0.00	,	0 SGST						
FAC		3,954.70	0.39	1,542	2.33 Sub Meter E						
	gy Charges @ 9%	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1957	_	al				(
Turon Live		bTotal 1		27,050.76	Net TOD C	harges				(
	541	Bill For Subsidy U	Inite	27,020170	RoundOff					0.49	
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees					(
D 1D1 :			` '	Amount (RS	Mice Charge	es				355.60	
Rural Rebate		0.00	0.00		Cradit/Adins					(
I ax on Energ	gy Charges @ 9%				V		Tariff Difference			(
		oTotal 2		0	Rebate/Disc	ount/Pr	rompt Payment			(
	Bill	Total(1-2)		27,050.76	Total others		1 7			355.60	
					Interest					642.40	
					Current Pa	vable				33,793.00	
						J	Details of A	rroars		Amount(Rs)	
					Revenue		— Details of A	rrears		78,462.81	
					Tax					5,385.1	
					Interest On 1	Reven	10			747.08	
					Interest on T		ıc			/4/.08	
										04 505 04	
					Total Arrears Total Bill Amount					84,595.00	
										1,18,388.00	
					Net Amoun	t Paya	ble			1,18,388.00	



BESCOM GSTN No: 29AACCB1412G1Z5

		Offic	e of the Asst. Ex	ecutive Enginee	r (Ele.), C, O&M Su	ıb-Division -PAVAG	ADA				
RR No.	Account ID	Tariff	BillNo	I	Billing Period	BillDate	DueDate	Disconne	ction Date		
PP1368	1099848	LT6(A)WS	221519900221	17 05-07	7-2025 - 05-08-2025	05-08-2025	19-08-2025	03-0	9-2025		
<u> </u>				<u> </u>		Sanction Load(KW	/HP)	<u> </u>	10.00		
						Recorded MD			10.42		
Name & Ade	dress:					Connected Load			0.00		
THE CHIEF	OFFICER PURA	SARF-MINI WATE	R WORKSDEV	ALAKERE ROA	D-1 TCMINI WATE	Gruha Jyothi Reg	late		0		
		D-1 TCPAVAGAD				Average(FY 2022-2	23)		0		
						Entitlement Units			0		
						Meter Status			NORMAL		
		Description			MD	KWH]	KVAH	PF		
Pres Reading	; 05-08-2025	_			10.42	71985.1		0	0		
Prev Reading	; 05-07-2025				0	71820					
Difference					10.42	165.1					
Meter Const	ant				1	1					
Consumption	1				10.42	165.1					
Average					0	0					
Net Cons					10.42	165.1					
subsidy units	3				0	0					
chargeable un	nits				0	0					
	1	Bill For Consumed	Units			Addi	tional Charges				
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				0		
FC Slab1		10.00	180.00	1800	.00 MD Penalty				1440		
EC		165.10	5.50	908	CGST	CGST					
Rural Rebate		165.10	0.00		0 SGST	SGST					
FAC		165.10	0.39	64	.39 Sub Meter EC/H	IV/RI/OD			0		
Tax on Energ	y Charges @ 9%			81	.72 Meter Rental				0		
	Sul	bTotal 1		2,854.16	Net TOD Charg	es			0		
		Bill For Subsidy U	Units		RoundOff				0.45		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				0		
Rural Rebate		0.00	0.00		0 Misc Charges				0		
Tax on Energ	y Charges @ 9%				0 Credit/Adjustme	ent			0		
	Sul	bTotal 2		0	Audit Short Clia	m/Tariff Difference			0		
	Bill	Γotal(1-2)		2,854.16	Rebate/Discount	/Prompt Payment			0		
					Total others				0		
					Interest				50.95		
					— Current Payabl	le			4,405.00		
						Details of A	rrears		Amount(Rs)		
					Revenue				6,450.14		
					Tax				204.93		
					Interest On Reve	enue			189.93		
					Interest on Tax				0		
					Total Arrears				6,845.00		
									11.050.00		
					Total Bill Amo	unt			11,250.00		



BESCOM GSTN No: 29AACCB1412G1Z5

		0		xecutive Engineer (o-Division -PAVAG	ADA				
RR No.	Account ID	Tariff	BillNo	Bil	ling Period	BillDate	DueDate	Disconn	ection Date		
PP1367	1098641	LT6(A)WS	22151990022	223 05-07-2	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	09-2025		
						Sanction Load(KW	//HP)		10.00		
						Recorded MD			(
Name & Ad	dress:					Connected Load			0.0		
THE CHIFF	OFFICER TMC I	PVGD-MINI W	TER SUPPLYNE	AR DINNEBAVI TH	IANDA PVGMINI	Gruha Jyothi Reg	date				
	PPLYNEAR DIN					Average(FY 2022-2	23)				
						Entitlement Units					
						Meter Status			IDLE/VACAN		
		Description	on		MD	KWH	k	VAH	PF		
Pres Reading	£ 05-08-2025	*			0	40381		0	0		
	g 05-07-2025				0	40381			+		
Difference					0	0					
Meter Const	ant				3	3					
Consumption					0	0					
Average					0	0					
Net Cons					0	0			+		
subsidy units	S				0	0			_		
chargeable ur					0	0			+		
3-11-8		Bill For Consu	ned Units				tional Charges				
	Bill Details	Unit		Amount (Rs)	PF Penalty						
FC Slab1		10	` '	` ′) MD Penalty						
Rural Rebate	<u> </u>		0.00		CGST						
	gy Charges @ 9%		0.00								
Tux on Later		Total 1		1,800.00	Sub Meter EC/HV						
	541	Bill For Subsi	kr Unite	1,000.00	Meter Rental						
	Bill Details			A	Net TOD Charges	<u> </u>					
D 1D1		Unit	` '	Amount (Rs)	DoumdOff				0.30		
Rural Rebate		- 0	0.00		D&D Face						
I ax on Energ	gy Charges @ 9%				Misc Charges						
		bTotal 2		0	Credit/Adjustmen	t					
	Bill	Total(1-2)		1,800.00		1/Tariff Difference					
					Rebate/Discount/I						
					Total others	F					
					Interest				49.6		
					Current Payable	<u> </u>			1,850.00		
					- Californi Tulyanan	Details of A	rrogre		Amount(Rs)		
					Revenue	— Details of A	rears		5,802.35		
					Tax				3,802.3		
					Interest On Rever	nue.			117.1		
					Interest on Tax	iuc			117.1		
					Total Arrears				5,921.00		
					Total Bill Amou				7,771.00		
					Net Amount Pay	able			7,771.00		



BESCOM GSTN No: 29AACCB1412G1Z5

DD AY	A					ıb-Division -PAVAGA						
RR No.	Account ID	Tariff	BillNo		illing Period	BillDate	DueDate		ection Date			
PP1366	1098625	LT6(A)WS	221519900221	18 05-07-	-2025 - 05-08-2025	05-08-2025	19-08-2025	03-0	9-2025			
						Sanction Load(KW	/HP)		10.0			
						Recorded MD			(
Name & Ado	dress:					Connected Load			0.0			
		PVGD-MINI WATI			ΓHANDAMINI	Gruha Jyothi Reg			-			
WATER SU	PPLYNEAR DINN	IE BAVI THANDA	PAVAGADA S	ECTION0		Average(FY 2022-2	23)		-			
						Entitlement Units						
						Meter Status			NORMAI			
		Description			MD	KWH		CVAH	PF			
Pres Reading					0	88658.8		0	0			
Prev Reading	g 05-07-2025				0	88011						
Difference					0	647.8						
Meter Const	ant				1	1						
Consumption	n				0	647.8						
Average					0	0						
Net Cons					0	647.8						
subsidy units	S				0	0						
chargeable un	nits				0	0						
	F	Bill For Consumed	Units			Addi	tional Charges					
	Bill Details Units Rate (Rs)				PF Penalty	PF Penalty						
FC Slab1		10.00	180.00		00 MD Penalty				(
EC		647.80	5.50	3,562	90 CGST				(
Rural Rebate	;	647.80	0.00		0 SGST				(
FAC		647.80	0.39	252		IV/RI/OD			(
Tax on Energ	gy Charges @ 9%			320	66 Meter Rental				(
	Sub	Total 1		5,936.20	Net TOD Charge	es			(
		Bill For Subsidy	Units		RoundOff				0.29			
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate	 ;	0.00	0.00		0 Misc Charges				(
Tax on Energ	y Charges @ 9%				Credit/Adjustme	nt			(
	Sub	Total 2		0	Audit Short Clian	m/Tariff Difference			(
	Bill T	Total(1-2)		5,936.20	Rebate/Discount	/Prompt Payment			(
					Total others				(
					Interest				258.30			
					— Current Payabl	e			6,428.00			
						Details of A	rrears		Amount(Rs)			
					Revenue				28,035.00			
					Tax				1,329.59			
					Interest On Reve	enue			423.4			
					Interest on Tax				(
					Total Arrears				29,788.00			
					Total Bill Amou	unt			36,216.00			
					Net Amount Pa	vable			36,216.00			



BESCOM GSTN No: 29AACCB1412G1Z5

						b-Division -PAVAG						
RR No.	Account ID	Tariff	BillNo		ling Period	BillDate	DueDate		ection Date			
PP128	1105037	LT6(A)WS	22151990022	24 05-07-20	025 - 05-08-2025	05-08-2025	19-08-2025	03-0	9-2025			
						Sanction Load(KW	(HP)		19.50			
						Recorded MD			(
Name & Ad	dress:					Connected Load			0.00			
CHIEF OFF	ICER-TOWN PAI	NCHAYATHNEAI	R DEGREE HOS	TELTOWN PANCH	AYATHNEAR	Gruha Jyothi Reg	late		(
DEGREE HO	OSTELT.M.C.0					Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			IDLE/VACANT			
		Description			MD	KWH	k	VAH	PF			
Pres Reading	g 05-08-2025				0	82133		0	0			
Prev Reading	g; 05-07-2025				0	82133						
Difference					0	0						
Meter Const	ant				1	1						
Consumption					0	0						
Average					0	0						
Net Cons					0	0						
subsidy units					0	0						
chargeable ur					0	0						
crangedore di		Bill For Consume	d Units		J		tional Charges					
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty	2 Kukii	tronar Charges					
FC Slab1	Diff Details	19.50	` '	` ') MD Penalty				(
Rural Rebate		0.00			CGST							
		0.00	0.00	(_							
Tax on Energ	gy Charges @ 9%	170.4.31.4		,	Sub Meter EC/H	V/RI/OD			(
	Sui	oTotal 1	***	3,510.00	Meter Rental	Vilaiob						
		Bill For Subsidy			Net TOD Charge	ac			`			
	Bill Details	Units	Rate (Rs)	Amount (Rs)	Down dOff	s			0.42			
Rural Rebate	;	0.00	0.00	(D&R Fees				0.42			
Tax on Energ	gy Charges @ 9%			()							
	Sul	bTotal 2		0	Misc Charges				(
	Bill	Total(1-2)		3,510.00	Credit/Adjustmen				(
						m/Tariff Difference			(
						Prompt Payment			(
					Total others				(
					Interest				996.58			
					Current Payable	e			4,507.00			
						Details of A	rrears		Amount(Rs)			
					Revenue				1,22,175.42			
					Tax				9,309.9			
					Interest On Reve	nue			1605.62			
					Interest on Tax				(
					Total Arrears				1,33,091.00			
					Total Bill Amou		1,37,598.00					
					-							



BESCOM GSTN No: 29AACCB1412G1Z5

						ıb-Division -PAVAGA			
RR No.	Account ID	Tariff	BillNo	Bi	lling Period	BillDate	DueDate	Disconne	ction Date
PP1219	1081997	LT6(A)WS	221519900222	26 05-07-2	025 - 05-08-2025	05-08-2025	19-08-2025	03-09	9-2025
						Sanction Load(KW	//HP)		15.00
						Recorded MD			(
Name & Ad	dress:					Connected Load			0.00
THE CHIEF	OFFICER-TOWN	N MUNICIPALITYN	INI WATER S	UPPLY DHOBI GI	HAT PVGTOWN	Gruha Jyothi Rego	late		(
MUNCIPAI	LITYMINI WATE	R SUPPLYNEAR DI	HOBI GHAT P	VGD0		Average(FY 2022-2	23)		(
						Entitlement Units			(
						Meter Status			NORMAI
		Description			MD	KWH		KVAH	PF
Pres Reading	g 05-08-2025				0	35680.2		0	0
Prev Reading	g 05-07-2025				0	30461			
Difference					0	5219.2			
Meter Const	ant				1	1			
Consumption	n				0	5219.2			1
Average					0	0			
Net Cons					0	5219.2			1
subsidy unit	S				0	0			
chargeable ur	nits				0	0			
	I	Bill For Consumed	Units			Addi	tional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				(
FC Slab1		15.00	180.00	2700.0	0 MD Penalty				(
EC		5,219.20	5.50	28,705.6	0 CGST				(
Rural Rebate	<u>;</u>	5219.20	0.00		0 SGST				(
FAC		5,219.20	0.39	2,035.4	9 Sub Meter EC/H	IV/RI/OD			(
Tax on Energ	gy Charges @ 9%			2583.	5 Meter Rental				(
	Sul	bTotal 1		36,024.59	Net TOD Charge	es			(
		Bill For Subsidy U	Inits		RoundOff				0.01
	Bill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				(
Rural Rebate	<u> </u>	0.00	0.00		Misc Charges				336.90
	gy Charges @ 9%				Credit/Adjustme	ent			(
		oTotal 2		0	Audit Short Clia	m/Tariff Difference			(
		Total(1-2)		36,024.59	Rebate/Discount	/Prompt Payment			(
		10(1 2)		20,02 1102	Total others				336.90
					Interest				798.59
					Current Payabl	le			39,039.00
					_	Details of A	rrears		Amount(Rs)
					Revenue				1,10,372.69
					Tax				7,963.56
					Interest On Reve	enue			897.75
					Interest on Tax				
					Total Arrears				1,19,234.00
					Total Bill Amor	unt			1,58,273.00
					Net Amount Pa				1,58,273.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Offi	ce of the Asst. Ex	ecutive Engine	er (Ele.), C, O&M Sı	ıb-Division -PAVAG	ADA		
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	Disconnec	tion Date
PP1218	1082986	LT6(A)WS	221519900221	3 05-0	77-2025 - 05-08-2025	05-08-2025	19-08-2025	03-09-	-2025
		<u> </u>				Sanction Load(KW	//HP)		15.00
						Recorded MD			0
Name & Ad	drace					Connected Load			0.00
						Gruha Jyothi Reg	date		0
THE CHIEF	OFFICER T-TOW	N MUNCIPALIT	YPAVAGADA0			Average(FY 2022-	23)		0
						Entitlement Units			0
						Meter Status			NORMAL
		Description			MD	KWH		KVAH	PF
Pres Reading	g 05-08-2025				0	252731.3		0	0.7
Prev Reading	g; 05-07-2025				0	247599			
Difference					0	5132.3			
Meter Const	tant				1	1			
Consumption	n				0	5132.3			
Average					0	0			
Net Cons					0	5132.3			
subsidy units	S				0	0			
chargeable ur	nits				0	0			
	Bi	ill For Consume	d Units			Addi	itional Charges		
	Bill Details	Units	Rate (Rs)	Amount (Rs	s) PF Penalty				1539.69
FC Slab1		15.0	0 180.00	270	0.00 MD Penalty				0
EC		5,132.3	0 5.50	28,22					0
Rural Rebate		5132.3			0 SGST				C
FAC		5,132.3	_	2,00	1.60 Sub Meter EC/H	IV/RI/OD			C
Tax on Energ	gy Charges @ 9%				0.49 Meter Rental				0
		Fotal 1		35,469.74		es			0
	I	Bill For Subsidy	Units	,	RoundOff				-0.34
	Bill Details	Units	Rate (Rs)	Amount (Rs	D&R Fees				0
Rural Rebate		0.00		Timount (14)	0 Misc Charges				534.20
	gy Charges @ 9%	0.00	0.00		0 Credit/Adjustme	nt			0
Taxon Encig		Fotal 2		0		m/Tariff Difference			0
				35,469.74	Rebate/Discount	/Prompt Payment			0
	BIII 10	otal(1-2)		35,409.74	Total others				534.20
					Interest				936.08
					Current Payabl	e			40,327.00
						Details of A	arrears		Amount(Rs)
					Revenue				1,11,049.59
					Tax				8,125.43
					Interest On Reve	enue			1499.98
					Interest on Tax		0		
					Total Arrears				1,20,675.00
					Total Arrears Total Bill Amor	unt		+	1,20,675.00



BESCOM GSTN No: 29AACCB1412G1Z5

		Office	of the Asst. Ex	ecutive Engineer	(Ele.), C, O&M						
RR No.	Account ID	Tariff	BillNo		Billing Period	BillDate	DueDate	DueDate Disconnection			
PLG26414	4640016	LT6(A)WS	2215199002	349 09-07	-2025 - 09-08-20	025 11-08-2025	23-08-2025	07-	09-2025		
	<u> </u>	<u> </u>		<u> </u>		Sanction Load(KW	HP)		5.00		
						Recorded MD			16.31		
NI O Alli.						Connected Load			0.00		
Name & Addre						Gruha Jyothi Reg d	ate		(
AEE KHB COI	LONY-KHB BADA	AVANE PAVAGA	ADA561202			Average(FY 2022-2	3)		(
						Entitlement Units	<u> </u>		(
						Meter Status			NORMAL		
	D	escription			MD	KWH	K	/AH	PF		
Pres Reading 0		- courpeion			16.31	405054.2		0	0.82		
Prev Reading 0					0	399446			0.02		
Difference					16.31	5608.2					
Meter Constant	-				1	1					
Consumption					16.31	5608.2					
Average					0	0					
Net Cons					16.31	5608.2					
subsidy units					0	0					
chargeable units					0	0					
S		For Consumed	Units				tional Charges				
Bi	Il Details	Units	Rate (Rs)	Amount (Rs)	PF Penalty				336.49		
FC Slab1					0 MD Penalty				6030		
EC		5,608.20	5.50		0 CGST		(
Rural Rebate		5608.20	0.00		0 SGST		(
FAC		5,608.20	0.39	2,187.2	O Sub Meter E		(
Tax on Energy (Charges @ 9%	.,			6 Meter Rental				(
	SubTo	otal 1		36,708.36	Net TOD Ch				C		
		ll For Subsidy U	Inits	2 3), 2 3 2	RoundOff				0.36		
R	ill Details	Units	Rate (Rs)	Amount (Rs)	D&R Fees				C		
Rural Rebate	III Details	0.00	0.00	Amount (NS)	Misc Charges	Mice Charges					
Tax on Energy (Chargos @ 00/	0.00	0.00		Credit/Adjust	ment			0		
Tax on Energy (SubTo	tal 1		0		Cliam/Tariff Difference			C		
	Bill Tota			36,708.36	Rebate/Disco	unt/Prompt Payment			C		
	DIII 100	al(1-2)		30,708.30	Total others				707.10		
					Interest				1,040.74		
					Current Pay	able			46,842.00		
						Details of A	rears		Amount(Rs)		
					Revenue				1,28,413.94		
					Tax				8,873.37		
					Interest On R	levenue			899.69		
					Interest on Ta	ax			(
					Total Arrea	4C)			1,38,187.00		
					I I Utai Ai i Cai	5			1,50,107.00		
					Total Bill A				1,85,029.00		



Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office o	f the Asst	. Executive Eng	ineer (Ele.), C, O&M Su	b-Divi	ision -	PAVAGA	ADA					
RR No.	Acco	ount ID	Tariff		BillNo		Billir	g Period	Bi	llDa	te	DueDate]	Disconnection Date			
PGHT3	10	80318	HT1	2	215199002160		01-07-202	5 - 01-08-2025	01-	08-202	25	15-08-2025		30-0	8-2025		
		Contract Dem	and (KVA)			105	90% of CD (K	VA)			95	Recorded Der	nand (KVA)			1610	
Name & Addre		Billing Dema	nd			95	Spl Incentive	Scheme (SIS)			NO	Spl Incentive	Base Cons			0	
THE CHIEF OUTTARA PINA	AKINE	Wheeled Ener	gy (Cap)			0	Wheeled Ener	gy (Non Cap)			0	Open Access	Energy			0	
RIVENAGALA VILAGETMC		Supply Voltag	ge			0	Submeter(sam	e bill)			0	Submeter (Se	parate Bill)			0	
PAVAGADA0		CSS Exempte	d WE (NC	S)		0	DERS Base C	ons (KWH)			0	Recorded PF	-			0.22	
Descri	ntion	MDN	Meter	kwi	H Meter	KVA	AH Meter				тс	DD/Wheeli	ng/Onen A	ccess Fn			
Descri	ptron	IVID I	reter	IXW	Tivictor	IXV2	Hillivictor			П) Vincent	Wheeled				
Pres Readii 202		16	5.1	80	09.81	1:	200.34	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Re 01-07-	•)	7	62.2	1	120.04	06:00 to 10:00 Hrs(0)	0	0	0	0	0	0	0	0	
Differe	ence	16	.1	4	7.61		80.3	10:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Co	onstant	10	00		100		100	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0	
Consun	nption	16	10	4	761		8030	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0	
Less/Ad	d:Cons	()		0												
Net Con	s(ECI)	16	10	4	761		8030	Total	0	0	0	0	0	0	0	0	
		I	Billing D	etails				Tax Details					ls				
	Bill Det	ails		Units	Rate (Rs)	An	nount (Rs)	Tax Exemption								NO	
Demand Charges	S			105.00	34	-0	35,700.00	Tax on Energy Charges	s @ 99	%						2,678.06	
Excess MD pena	alty			0	0.0	10	1023400	Tax on Open Access Energy @ 9%								0	
Excess MD pena	alty(HT-5)			0	0.0	10	0	Tax on Wheeled Energ	y(Cap	tive) A	at Rs: 20	paise				0	
EC				4,761.00	6.2	1.5	29,756.25	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0	
FAC				4,761.00	0.3	9	1,856.79	Tax ShortClaim								0	
P & G Surcharg	e (GOK Por	tion)		4,761.00	0.3	6	1,713.96	CGST								0	
Sub Meter EC/	IVR/IOD/T	CS		0			0	SGST								0	
Net TOD Charge	es			0		0	0.00	Total Tax						-		2,678.06	
Special Incentive	e(SIS)						0.00	Interest								14,697.98	
PF Penalty				4,761.00	(0.68 * 3	3)	9,712.44	D&R Fees								0	
Rebate /Discour	nt/Prompt F	ayment		0		0	0	Misc Charges Total Others								0	
Cross Subsidy c				0		0	0	Bill Amount							11	,19,515.48	
Cross Subsidy c		eling Non Cap)		0		0	0			_D	etails o	f Arrears				ount (Rs)	
Addl Sur charge		LOT C :		0		0	0	Revenue								0,38,314.41	
Addl Sur charge		(Non Cap)	-+	0.00	0.0	0	0	Tax							1,	3,702.94	
Discounted Ener Reading Charges			+	0.00		0	0	Interest on Revenue								4,901.65	
Audit Short Clia		ference	+	U		-	0	Interest on Tax								0	
. Mart BROIT CITE	1 (11111 12)							Total Arrears							19	9,46,919.00	
								Net Payable Amount							30	0,66,434.00	
Total IOD: 0.00,	TDS Declin	ction: 0.00 Not	IOD· ∪ ∪∪														
Total IOD. 0.00,		unt Under D			0		Appeal	0 Co	ourt (0 0		Court C		0	
											FOR BA	ANGALORE I	ELECTRICI istant Exe				
					1	Details fo	or NEFT/RTG	S This Bill Payment onl	ly.			A331	Stant EAC	CULIVE I	Aignice	(120.,)	
Beneficiary Name	e	BESCOM			Account	Number		080318			Name		Bank of Inc				
Branch		Cantonment			IFSC C	ODE	I	BKID00BSCOM		Amou	ınt		30,66,434.	00			