

| BESCOM | | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&M | 1 Sub-E | Divisio | on -NEI | AMAN | IGALA | | | | |
|------------------------------------|------------------|------------------|----------|----------|---------------|------------------------|----------------------------|----------|---------|----------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Accou | nt ID | Tariff | | BillNo | Billin | g Period | | Bi | IIDat | e | DueDate | | Disconn | ection D | ate |
| NHT 509 | 48907 | 720 | HT2B(I) | 1 | 112199002452 | 01-03-202 | 5 - 01-04-2025 | | 02- | 04-202 | 5 | 15-04-2025 | | 30-0 | 4-2025 | |
| Name & | Contract D | Demand (KVA) | | | 22 | 90% of CD (KVA) | | | | 1 | 98 Re | ecorded Deman | d (KVA) | | | 67.63 |
| Address: | Billing De | emand | | | 19 | 8 Spl Incentive Schem | e (SIS) | | | 1 | NO Sp | ol Incentive Ba | se Cons | | | 0 |
| RAVINDRA VARMA KORE- | Wheeled I | Energy (Cap) | | | | Wheeled Energy (No | n Cap) | | | | 0 Ot | oen Access En | ergy | | | 0 |
| SY NO 131,133,, | - | | | | | | 17 | | | | | ıbmeter (Separ | | | | 0 |
| 135/2 HANCHIPURA0 | | npted WE (NCS | (2) | | | ` ` | WH) | | | | | ecorded PF | , | | | 0.99 |
| Descrip | | MD Me | | KWI | H Meter | KVAH Meter | | | | | | DD/Wheeli | ng/Open A | ccoss Fr | orav | *** |
| Descrip | ATOII | IVIID IVIK | ter | IXWI | Tivietei | KvAffivieter | | | | | 10 | D/ Wheen | I | T | lergy | |
| Pres Reading 2025 | | 0.054 | 1 | 13 | 383.4 | 1383.77 | TOD Zor | ıe | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | 0 | | 13 | 59.61 | 1359.97 | 06:00 to 09 Hrs(0) | 00:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differer | nce | 0.054 | 1 | 2 | 23.79 | 23.8 | 09:00 to 18 Hrs(0) | 3:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | nstant | 1250 |) | 1 | 1250 | 1250 | 18:00 to 22 Hrs(0) | 2:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consump | otion | 67.63 | 3 | 29 | 737.5 | 29750 | 22:00 to 06 Hrs(0) | 5:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | :Cons | 0 | | | 0 | | | | | | | | | | | |
| Net Cons | (ECI) | 67.63 | 3 | 29 | 737.5 | 29750 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Bi | lling De | tails | , | | | | | | | Tax Detai | ls | | | |
| | Bill Detail | ls | ι | Inits | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | | 198.00 | 365 | 72,270.00 | Tax on Energy (| Charges | @ 99 | % | | | | | | 21,411.00 |
| Excess MD penalt | у | | | 0 | 0.00 | 0 | Tax on Open Ac | cess Er | nergy | @ 9% | | | | | | 0 |
| Excess MD penalt | y(HT-5) | | | 0 | 0.00 | 0 | Tax on Wheeled | l Energy | y(Cap | tive) At | Rs: 20 | paise | | | | 0 |
| EC | | | 29 | 9,737.50 | 8 | 2,37,900.00 | Tax on Wheeled | l Energy | y(Non | Captiv | re) @ 9% | 6 | | | | 0 |
| FAC | | | 29 | 9,737.50 | 0.17 | 5,055.38 | Tax ShortClaim | ı | | | | | | | | 0 |
| Sub Meter EC/IV | VR/IOD/TCS | | | 0 | | 0 | CGST | | | | | | | | | 0 |
| Net TOD Charges | 1 | | | 0 | (| 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive(S | SIS) | | | | | 0.00 | Total Tax | | | | | | | | | 21,411.00 |
| PF Penalty | | | | 0 | 0 | 0.00 | Interest | | | | | | | | | 100.00 |
| Rebate /Discount | /Prompt Pay | ment | | 0 | (| 0 | D&R Fees | | | | | | | | | 297.05 |
| Cross Subsidy cha | arges(OAU) | | | 0 | (| 0 | Misc Charges Total Others | | | | | | | | | 287.05 287.05 |
| Cross Subsidy cha | | g Non Cap) | | 0 | (| | Bill Amount | | | | | | | | | 3,37,023.43 |
| Addl Sur charges | | I (C.) | | 0 | 1.37 | | | | | Det | tails o | f Arrears | | | | ount (Rs) |
| Addl Sur charges | | von Cap) | _ | 0.00 | 0.82 | | Revenue | | | | | | | | | 0 |
| Discounted Energy | y recoate | | | 0.00 | 0.00 | | Tax | | | | | | | | | 0 |
| Reading Charges Audit Short Clian | n/Tariff Differe | ence | | U | | 0 | Interest on Rever | nue | | | | | | | | 0 |
| rudit Short Chan | I I GITH LATHER | AICC | | ļ | | 1 0 | Interest on Tax | | | | | | | | | 0 |
| | | | | | | | Total Arrears | | | | | | | | | 0 |
| | | | | | | | Net Payable An | nount | | | | | | | 3 | 3,37,023.00 |
| Total IOD: 0.00, 7 | ΓDS Deduction | on: 0.00, Net IO | DD: 0.00 | | | | | | | | | | | | | |
| | Amoun | t Under Dis | putes: | | 0 | Appeal | 0 | Co | urt (| Case | | 0 0 | | Court C | | 0 |
| | | | | | | | | | | I | FOR BA | ANGALORE : | ELECTRICI istant Exe | | | |
| | | | | | D | etails for NEFT/RTGS | This Bill Payme | ent onl | y. | | | ASS | istant EXC | cuilve l | aiginee | .i (116.,) |
| Beneficiary Name | | BESCOM | | | Account 1 | Number 4 | 890720 | | | Bank N | | | Bank of In | | | |
| Branch | | Cantonment | | | IFSC CC | DE E | KID00BSCOM | | | Amour | nt | | 3,37,023.0 | 00 | | |



| BESCOM | | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&M | 1 Sub-E | Divisio | on -NEI | AMAN | IGALA | | | | |
|------------------------------------|------------------|------------------|----------|----------|---------------|------------------------|----------------------------|----------|---------|----------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Accou | nt ID | Tariff | | BillNo | Billin | g Period | | Bi | IIDat | e | DueDate | | Disconn | ection D | ate |
| NHT 509 | 48907 | 720 | HT2B(I) | 1 | 112199002452 | 01-03-202 | 5 - 01-04-2025 | | 02- | 04-202 | 5 | 15-04-2025 | | 30-0 | 4-2025 | |
| Name & | Contract D | Demand (KVA) | | | 22 | 90% of CD (KVA) | | | | 1 | 98 Re | ecorded Deman | d (KVA) | | | 67.63 |
| Address: | Billing De | emand | | | 19 | 8 Spl Incentive Schem | e (SIS) | | | 1 | NO Sp | ol Incentive Ba | se Cons | | | 0 |
| RAVINDRA VARMA KORE- | Wheeled I | Energy (Cap) | | | | Wheeled Energy (No | n Cap) | | | | 0 Ot | oen Access En | ergy | | | 0 |
| SY NO 131,133,, | - | | | | | | 17 | | | | | ıbmeter (Separ | | | | 0 |
| 135/2 HANCHIPURA0 | | npted WE (NCS | (2) | | | ` ` | WH) | | | | | ecorded PF | , | | | 0.99 |
| Descrip | | MD Me | | KWI | H Meter | KVAH Meter | | | | | | DD/Wheeli | ng/Open A | ccoss Fr | orav | *** |
| Descrip | ATOII | IVIID IVIK | ter | IXWI | Tivietei | KvAffivieter | | | | | 10 | D/ Wheem | I | T | lergy | |
| Pres Reading 2025 | | 0.054 | 1 | 13 | 383.4 | 1383.77 | TOD Zor | ıe | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | 0 | | 13 | 59.61 | 1359.97 | 06:00 to 09 Hrs(0) | 00:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differer | nce | 0.054 | 1 | 2 | 23.79 | 23.8 | 09:00 to 18 Hrs(0) | 3:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | nstant | 1250 |) | 1 | 1250 | 1250 | 18:00 to 22 Hrs(0) | 2:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consump | otion | 67.63 | 3 | 29 | 737.5 | 29750 | 22:00 to 06 Hrs(0) | 5:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | :Cons | 0 | | | 0 | | | | | | | | | | | |
| Net Cons | (ECI) | 67.63 | 3 | 29 | 737.5 | 29750 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Bi | lling De | tails | , | | | | | | | Tax Detai | ls | | | |
| | Bill Detail | ls | ι | Inits | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | | 198.00 | 365 | 72,270.00 | Tax on Energy (| Charges | @ 99 | % | | | | | | 21,411.00 |
| Excess MD penalt | у | | | 0 | 0.00 | 0 | Tax on Open Ac | cess Er | nergy | @ 9% | | | | | | 0 |
| Excess MD penalt | y(HT-5) | | | 0 | 0.00 | 0 | Tax on Wheeled | l Energy | y(Cap | tive) At | Rs: 20 | paise | | | | 0 |
| EC | | | 29 | 9,737.50 | 8 | 2,37,900.00 | Tax on Wheeled | l Energy | y(Non | Captiv | re) @ 9% | 6 | | | | 0 |
| FAC | | | 29 | 9,737.50 | 0.17 | 5,055.38 | Tax ShortClaim | ı | | | | | | | | 0 |
| Sub Meter EC/IV | VR/IOD/TCS | | | 0 | | 0 | CGST | | | | | | | | | 0 |
| Net TOD Charges | 1 | | | 0 | (| 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive(S | SIS) | | | | | 0.00 | Total Tax | | | | | | | | | 21,411.00 |
| PF Penalty | | | | 0 | 0 | 0.00 | Interest | | | | | | | | | 100.00 |
| Rebate /Discount | /Prompt Pay | ment | | 0 | (| 0 | D&R Fees | | | | | | | | | 297.05 |
| Cross Subsidy cha | arges(OAU) | | | 0 | (| 0 | Misc Charges Total Others | | | | | | | | | 287.05 287.05 |
| Cross Subsidy cha | | g Non Cap) | | 0 | (| | Bill Amount | | | | | | | | | 3,37,023.43 |
| Addl Sur charges | | I (C.) | | 0 | 1.37 | | | | | Det | tails o | f Arrears | | | | ount (Rs) |
| Addl Sur charges | | von Cap) | _ | 0.00 | 0.82 | | Revenue | | | | | | | | | 0 |
| Discounted Energy | y recoate | | | 0.00 | 0.00 | | Tax | | | | | | | | | 0 |
| Reading Charges Audit Short Clian | n/Tariff Differe | ence | | U | | 0 | Interest on Rever | nue | | | | | | | | 0 |
| rudit Short Chan | I I GITH LATHER | AICC | | ļ | | 1 0 | Interest on Tax | | | | | | | | | 0 |
| | | | | | | | Total Arrears | | | | | | | | | 0 |
| | | | | | | | Net Payable An | nount | | | | | | | 3 | 3,37,023.00 |
| Total IOD: 0.00, 7 | ΓDS Deduction | on: 0.00, Net IO | DD: 0.00 | | | | | | | | | | | | | |
| | Amoun | t Under Dis | putes: | | 0 | Appeal | 0 | Co | urt (| Case | | 0 0 | | Court C | | 0 |
| | | | | | | | | | | I | FOR BA | ANGALORE : | ELECTRICI istant Exe | | | |
| | | | | | D | etails for NEFT/RTGS | This Bill Payme | ent onl | y. | | | ASS | istant EXC | cutive i | aiginee | .i (116.,) |
| Beneficiary Name | | BESCOM | | | Account 1 | Number 4 | 890720 | | | Bank N | | | Bank of In | | | |
| Branch | | Cantonment | | | IFSC CC | DE E | KID00BSCOM | | | Amour | nt | | 3,37,023.0 | 00 | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&M | ſ Sub-Γ | Divisio | on -NE | [LAMA] | NGALA | | | | |
|--------------------------|--------------|-------------------|-----------|---------------|------------------------|-------------------------|---------|---------|---------|--------------|------------------|-------------------------|-------------------------|----------|-------------------------|
| RR No. | Accoun | nt ID Ta | riff | BillNo | Billir | g Period | | Bi | llDat | e | DueDate | | Disconn | ection D | ate |
| NHT509 | 48907 | '20 HT | 2A(I) | 1112199002452 | 01-03-202 | 5 - 01-04-2025 | | 02- | -04-202 | .5 | 15-04-2025 | | 30-0 | 04-2025 | |
| Name & | Contract D | emand (KVA) | | 220 | 90% of CD (KVA) | | | | | 198 R | Recorded Deman | d (KVA) | | | 67.63 |
| Address: | Billing De | mand | | 198 | Spl Incentive Schem | e (SIS) | | | | NO S | Spl Incentive Ba | se Cons | | | 0 |
| RAVINDRA VARMA KORE- | Wheeled E | nergy (Cap) | | (| Wheeled Energy (No | n Cap) | | | | 0 0 | Open Access Ene | ergy | | | 0 |
| SY NO 131,133,, 135/2 | Supply Vo | ltage | | (| Submeter(same bill) | | | | | 0 S | Submeter (Separa | ate Bill) | | | 0 |
| HANCHIPURA0 | CSS Exem | npted WE (NCS) | | (| DERS Base Cons (k | WH) | | | | 0 R | Recorded PF | | | | 0.99 |
| Descript | ion | MD Meter | KV | VH Meter | KVAH Meter | | | | | T | OD/Wheelii | ng/Onen A | ccess Fr | nergy | |
| Безегіре | 1011 | IVID IVICECI | TEV | rinvictor | TEV TITE MEET | | | | | | OD, Wheelin | Wheeled | | 10157 | |
| Pres Reading 2025 | : 01-04- | 0.0541 | | 1383.4 | 1383.77 | TOD Zoi | ıe | IR | FR | TOD Units | mite | Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Read 01-03-20 | • | 0 | | 1359.61 | 1359.97 | 06:00 to 09 Hrs(0) | 00:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differen | | 0.0541 | | 23.79 | 23.8 | 09:00 to 18 Hrs(0) | 3:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Con | stant | 1250 | | 1250 | 1250 | 18:00 to 22 Hrs(0) | 2:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consump | tion | 67.63 | 2 | 29737.5 | 29750 | 22:00 to 06 Hrs(0) | 5:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add: | Cons | 0 | | 0 | | | | | | | | | | | |
| Net Cons(| ECI) | 67.63 | | 29737.5 | 29750 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | · / | Billin | g Details | | | | | | | | Tax Detail | ls | | <u> </u> | |
| | Bill Detail | | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | rux Detail | | | | NO |
| Demand Charges | JIII Detail | | 198.0 | | 72,270.00 | Tax on Energy (| Charges | (a) 9° | % | | | | | | 21,411.00 |
| Excess MD penalty | 7 | | + | 0.00 | 72,270.00 | Tax on Open Ac | | _ | | | | | | | 0 |
| Excess MD penalty | | | + | 0.00 | 0 | Tax on Wheeled | l Energ | у(Сар | tive) A | t Rs: 20 | 0 paise | | | | 0 |
| EC | () | | 29,737.5 | - | 2,37,900.00 | Tax on Wheeled | l Energ | y(Non | Capti | /e) @ 9 | 9% | | | | 0 |
| FAC | | | 29,737.50 | 0.17 | 5,055.38 | Tax ShortClaim | l | | | | | | | | 0 |
| Sub Meter EC/IV | R/IOD/TCS | | |) | 0 | CGST | | | | | | | | | 0 |
| Net TOD Charges | | | | 0 | 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive(S | IS) | | | | 0.00 | Total Tax | | | | | | | | | 21,411.00 |
| PF Penalty | | | (| 0 | 0.00 | Interest | | | | | | | | | 100.00 |
| Rebate /Discount/ | Prompt Pay | ment | (| 0 | 0 | D&R Fees | | | | | | | | | 0 |
| Cross Subsidy char | rges(OAU) | | ' | 0 | 0 | Misc Charges | | | | | | | | | 287.05 |
| Cross Subsidy char | | g Non Cap) | + | 0 | 0 | Total Others | | | | | | | | | 287.05 |
| Addl Sur charges o | | | + | 1.37 | 0 | Bill Amount | | | D | toila | of Arrears | | | | 3,37,023.43 |
| Addl Sur charges o | - | lon Cap) | + | 0.82 | 0 | Danama | | | — D(| tanis (| or Air real's | | | Allio | ount (Rs) |
| Discounted Energy | Rebate | | 0.0 | | 0 | Revenue | | | | | | | | | 0 |
| Reading Charges | /Tori#D'# | noo. | + ' | 0 | 0 | Tax Interest on Reve | nue | | | | | | | | 0 |
| Audit Short Cliam | тапп Differe | nce | 1 | | 1 0 | Interest on Tax | iiuc | | | | | | | | 0 |
| | | | | | | Total Arrears | | | | | | | | | 0 |
| | | | | | | Net Payable An | nount | | | | | | | | 3,37,023.00 |
| Total IOD: 0.00, T | DS Deduction | n: 0.00, Net IOD: | 0.00 | | | - | | | | | | | | | |
| | | t Under Disput | | 0 | Appeal | 0 | Co | ourt | Case | | 0 0 | | Court C | | 0 |
| | | | | | | | | | | FOR B | ANGALORE I | ELECTRICI istant Exe | | | |
| | | | | De | etails for NEFT/RTGS | This Bill Payme | ent onl | y. | | | A331 | Stafft EAC | cutiff. | ginet | . (==0.9) |
| Beneficiary Name | | BESCOM | | Account N | Number 4 | 890720 | | | Bank 1 | | | Bank of Inc | | | |
| Branch | | Cantonment | | IFSC CO | DE B | KID00BSCOM | | | Amou | nt | | 3,37,023.0 | 0 | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| | | | BillNo | Billing Period | BillDate | DueDate | Disconr | nection Date |
|---------------------------|-------------------|---------|---------------|----------------------------|------------|--------------------|---------|--------------|
| NHT473 | 4498586 | HT2A(I) | 1112199002721 | 01-03-2025 - 01-04-2025 | 04-04-2025 | 15-04-2025 | 30- | 04-2025 |
| Name & Address: | Contract Demand (| KVA) | 200 | 90% of CD (KVA) | 180 | Recorded Demand (| KVA) | 176.2 |
| M/S MARVEL TECHNLOGY | Billing Demand | | 180 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base | Cons | 0 |
| TOOLS PVT | Wheeled Energy (C | Cap) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | ý | 0 |
| LTD,-SY NO. 33, UNIT- | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate | Bill) | 0 |
| 2,NELAMANGALA SUB DVN0 | CSS Exempted W | E (NCS) | 0 | DERS Base Cons (KWH) | 32169 | Recorded PF | | 0.99 |

| SUB DVN0 | CSS E | xempted WE (NCS) | | | 0 DERS Base Cons (| (KWH) | | | 32169 I | Recorded PF | | | | 0.99 | |
|----------------------------|--------|------------------|----------|-----------|--------------------|--------------------------|---------|--------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|--|
| Description | ı | MD Meter | KV | VH Meter | KVAH Meter | | | | TC | DD/Wheeli | ng/Open A | ccess En | ergy | | |
| Pres Reading: 01 2025 | 1-04- | 0.1762 | | 3255.63 | 3268.84 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate | |
| Prev Reading 01-03-2025 | 3 | 0 | | 3181.25 | 3194.44 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Difference | | 0.1762 | | 74.38 | 74.4 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Meter Consta | nt | 1000 | | 1000 | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Consumption | 1 | 176.2 | | 74380 | 74400 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Less/Add:Cor | ıs | 0 | | 0 | | | | | | | | | | | |
| Net Cons(EC | I) | 176.2 | | 74380 | 74400 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | Billing I | Details | | | | | | | Tax Detai | ls | | | | |
| Bill | Detail | S | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | 1 | | | | | | NO | | |
| Demand Charges | | | 180.0 | 340 | 61,200.00 | | | | | | | 46,189.9 | | | |
| Excess MD penalty | | | (| 0.00 | 0 | Tax on Open Access | | | | | | | (| | |
| Excess MD penalty(HT | `-5) | | | 0.00 | 0 | | | | | | 0 | | | | |
| EC | | | 74,380.0 | 6.9 | 5,13,222.00 | Tax on Wheeled Ene | rgy(Noi | n Capt | ive) @ 9% | 6 | | 1 | 0 | | |

| Bill Details | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | NO |
|---|-----------|-----------|-------------|--|-------------|
| Demand Charges | 180.00 | 340 | 61,200.00 | Tax on Energy Charges @ 9% | 46,189.98 |
| Excess MD penalty | 0 | 0.00 | 0 | Tax on Open Access Energy @ 9% | 0 |
| Excess MD penalty(HT-5) | 0 | 0.00 | 0 | Tax on Wheeled Energy(Captive) At Rs: 20 paise | 0 |
| EC | 74,380.00 | 6.9 | 5,13,222.00 | Tax on Wheeled Energy(Non Captive) @ 9% | 0 |
| FAC | 32169 | 0.17 | 5468.73 | Tax ShortClaim | 0 |
| Sub Meter EC/IVR/IOD/TCS | 0 | | 545 | CGST | 0 |
| Net TOD Charges | 0 | 0 | 0.00 | SGST | 0 |
| Special Incentive(SIS) | | | 0.00 | Total Tax | 46,189.98 |
| PF Penalty | 0 | 0 | 0.00 | Interest | 100.00 |
| Rebate /Discount/Prompt Payment | 0 | 0 | 1276.85 | D&R Fees | 0 |
| Cross Subsidy charges(OAU) | 0 | 0 | 0 | Misc Charges | 510.74 |
| Cross Subsidy charges(Wheeling Non Cap) | 0 | 0 | 0 | Total Others | 510.74 |
| Addl Sur charges on OAU | 0 | 1.37 | 0 | Bill Amount | 5,45,758.70 |
| Addl Sur charges on wheeled (Non Cap) | 0 | 0.82 | 0 | Details of Arrears | Amount (Rs) |
| Discounted Energy Rebate | 42,211.00 | -1.90 | -80200.9 | Revenue | 0 |
| Reading Charges | 0 | 0 | 0 | Tax | 0 |
| Audit Short Cliam/Tariff Difference | | | 0 | Interest on Revenue | 0 |
| | * | | | Interest on Tax | 0 |
| | | | | Total Arrears | 0 |
| | | | | Net Payable Amount | 5,45,759.00 |

| ount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 | | | | |
|--------------------------------------|-------------|---------------------------|--|--|---|--|---|---|--|--|--|--|
| | | | | FOR B | ANGALO | ORE E | LECTRICITY SUPPLY COMPAN | Y LTD. | | | | |
| Assistant Executive Engineer (Ele.,) | | | | | | | | | | | | |
| | Detail | s for NEFT/RTGS | This Bill Pay | nent only. | | | | | | | | |
| BESCOM | Account Num | ber 44 | 498586 | Bank Name | | | Bank of India | | | | | |
| Cantonment | IFSC CODE | В | KID00BSCOM | Amount | | | 5,45,759.00 | | | | | |
| | | Detail BESCOM Account Num | Details for NEFT/RTGS BESCOM Account Number 4 | Details for NEFT/RTGS This Bill Pays BESCOM Account Number 4498586 | FOR B Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | FOR BANGALORE E Assist Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | FOR BANGALORE ELECTRICITY SUPPLY COMPAN Assistant Executive Engineer Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name Bank of India | | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| | | | BillNo | Billing Period | BillDate | DueDate | Disconr | nection Date |
|---------------------------|-------------------|---------|---------------|----------------------------|------------|--------------------|---------|--------------|
| NHT473 | 4498586 | HT2A(I) | 1112199002721 | 01-03-2025 - 01-04-2025 | 04-04-2025 | 15-04-2025 | 30- | 04-2025 |
| Name & Address: | Contract Demand (| KVA) | 200 | 90% of CD (KVA) | 180 | Recorded Demand (| KVA) | 176.2 |
| M/S MARVEL TECHNLOGY | Billing Demand | | 180 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base | Cons | 0 |
| TOOLS PVT | Wheeled Energy (C | Cap) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | ý | 0 |
| LTD,-SY NO. 33, UNIT- | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate | Bill) | 0 |
| 2,NELAMANGALA SUB DVN0 | CSS Exempted W | E (NCS) | 0 | DERS Base Cons (KWH) | 32169 | Recorded PF | | 0.99 |

| SUB DVN0 | CSS E | xempted WE (NCS) | | | 0 DERS Base Cons (| (KWH) | | | 32169 I | Recorded PF | | | | 0.99 | |
|----------------------------|--------|------------------|----------|-----------|--------------------|--------------------------|---------|--------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|--|
| Description | ı | MD Meter | KV | VH Meter | KVAH Meter | | | | TC | DD/Wheeli | ng/Open A | ccess En | ergy | | |
| Pres Reading: 01 2025 | 1-04- | 0.1762 | | 3255.63 | 3268.84 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate | |
| Prev Reading 01-03-2025 | 3 | 0 | | 3181.25 | 3194.44 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Difference | | 0.1762 | | 74.38 | 74.4 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Meter Consta | nt | 1000 | | 1000 | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Consumption | 1 | 176.2 | | 74380 | 74400 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Less/Add:Cor | ıs | 0 | | 0 | | | | | | | | | | | |
| Net Cons(EC | I) | 176.2 | | 74380 | 74400 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | Billing I | Details | | | | | | | Tax Detai | ls | | | | |
| Bill | Detail | S | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | 1 | | | | | | NO | | |
| Demand Charges | | | 180.0 | 340 | 61,200.00 | | | | | | | 46,189.9 | | | |
| Excess MD penalty | | | (| 0.00 | 0 | Tax on Open Access | | | | | | | (| | |
| Excess MD penalty(HT | `-5) | | | 0.00 | 0 | | | | | | 0 | | | | |
| EC | | | 74,380.0 | 6.9 | 5,13,222.00 | Tax on Wheeled Ene | rgy(Noi | n Capt | ive) @ 9% | 6 | | 1 | 0 | | |

| Bill Details | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | NO |
|---|-----------|-----------|-------------|--|-------------|
| Demand Charges | 180.00 | 340 | 61,200.00 | Tax on Energy Charges @ 9% | 46,189.98 |
| Excess MD penalty | 0 | 0.00 | 0 | Tax on Open Access Energy @ 9% | 0 |
| Excess MD penalty(HT-5) | 0 | 0.00 | 0 | Tax on Wheeled Energy(Captive) At Rs: 20 paise | 0 |
| EC | 74,380.00 | 6.9 | 5,13,222.00 | Tax on Wheeled Energy(Non Captive) @ 9% | 0 |
| FAC | 32169 | 0.17 | 5468.73 | Tax ShortClaim | 0 |
| Sub Meter EC/IVR/IOD/TCS | 0 | | 545 | CGST | 0 |
| Net TOD Charges | 0 | 0 | 0.00 | SGST | 0 |
| Special Incentive(SIS) | | | 0.00 | Total Tax | 46,189.98 |
| PF Penalty | 0 | 0 | 0.00 | Interest | 100.00 |
| Rebate /Discount/Prompt Payment | 0 | 0 | 1276.85 | D&R Fees | 0 |
| Cross Subsidy charges(OAU) | 0 | 0 | 0 | Misc Charges | 510.74 |
| Cross Subsidy charges(Wheeling Non Cap) | 0 | 0 | 0 | Total Others | 510.74 |
| Addl Sur charges on OAU | 0 | 1.37 | 0 | Bill Amount | 5,45,758.70 |
| Addl Sur charges on wheeled (Non Cap) | 0 | 0.82 | 0 | Details of Arrears | Amount (Rs) |
| Discounted Energy Rebate | 42,211.00 | -1.90 | -80200.9 | Revenue | 0 |
| Reading Charges | 0 | 0 | 0 | Tax | 0 |
| Audit Short Cliam/Tariff Difference | | | 0 | Interest on Revenue | 0 |
| | * | | | Interest on Tax | 0 |
| | | | | Total Arrears | 0 |
| | | | | Net Payable Amount | 5,45,759.00 |

| ount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 | | | | |
|--------------------------------------|-------------|---------------------------|--|--|---|--|---|---|--|--|--|--|
| | | | | FOR B | ANGALO | ORE E | LECTRICITY SUPPLY COMPAN | Y LTD. | | | | |
| Assistant Executive Engineer (Ele.,) | | | | | | | | | | | | |
| | Detail | s for NEFT/RTGS | This Bill Pay | nent only. | | | | | | | | |
| BESCOM | Account Num | ber 44 | 498586 | Bank Name | | | Bank of India | | | | | |
| Cantonment | IFSC CODE | В | KID00BSCOM | Amount | | | 5,45,759.00 | | | | | |
| | | Detail BESCOM Account Num | Details for NEFT/RTGS BESCOM Account Number 4 | Details for NEFT/RTGS This Bill Pays BESCOM Account Number 4498586 | FOR B Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | FOR BANGALORE E Assist Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | FOR BANGALORE ELECTRICITY SUPPLY COMPAN Assistant Executive Engineer Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name Bank of India | | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| | | | BillNo | Billing Period | BillDate | DueDate | Disconr | nection Date |
|---------------------------|-------------------|---------|---------------|----------------------------|------------|--------------------|---------|--------------|
| NHT473 | 4498586 | HT2A(I) | 1112199002721 | 01-03-2025 - 01-04-2025 | 04-04-2025 | 15-04-2025 | 30- | 04-2025 |
| Name & Address: | Contract Demand (| KVA) | 200 | 90% of CD (KVA) | 180 | Recorded Demand (| KVA) | 176.2 |
| M/S MARVEL TECHNLOGY | Billing Demand | | 180 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base | Cons | 0 |
| TOOLS PVT | Wheeled Energy (C | Cap) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | ý | 0 |
| LTD,-SY NO. 33, UNIT- | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate | Bill) | 0 |
| 2,NELAMANGALA SUB DVN0 | CSS Exempted W | E (NCS) | 0 | DERS Base Cons (KWH) | 32169 | Recorded PF | | 0.99 |

| SUB DVN0 | CSS E | xempted WE (NCS) | | | 0 DERS Base Cons (| (KWH) | | | 32169 I | Recorded PF | | | | 0.99 |
|----------------------------|--------|------------------|----------|-----------|--------------------|--------------------------|---------|--------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Description | ı | MD Meter | KV | VH Meter | KVAH Meter | | | | TC | DD/Wheeli | ng/Open A | ccess En | ergy | |
| Pres Reading: 01 2025 | 1-04- | 0.1762 | | 3255.63 | 3268.84 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 3 | 0 | | 3181.25 | 3194.44 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | | 0.1762 | | 74.38 | 74.4 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Consta | nt | 1000 | | 1000 | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 1 | 176.2 | | 74380 | 74400 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cor | ıs | 0 | | 0 | | | | | | | | | | |
| Net Cons(EC | I) | 176.2 | | 74380 | 74400 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Billing I | Details | | | | | | | Tax Detai | ls | | | |
| Bill | Detail | S | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | | 180.0 | 340 | 61,200.00 | Tax on Energy Charg | es @ 9 | % | | | | | | 46,189.98 |
| Excess MD penalty | | | (| 0.00 | 0 | Tax on Open Access | | | | | | | | 0 |
| Excess MD penalty(HT | `-5) | | | 0.00 | 0 | Tax on Wheeled Ene | | | | • | | | | 0 |
| EC | | | 74,380.0 | 6.9 | 5,13,222.00 | Tax on Wheeled Ene | rgy(Noi | n Capt | ive) @ 9% | 6 | | 1 | | 0 |

| Bill Details | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | NO |
|---|-----------|-----------|-------------|--|-------------|
| Demand Charges | 180.00 | 340 | 61,200.00 | Tax on Energy Charges @ 9% | 46,189.98 |
| Excess MD penalty | 0 | 0.00 | 0 | Tax on Open Access Energy @ 9% | 0 |
| Excess MD penalty(HT-5) | 0 | 0.00 | 0 | Tax on Wheeled Energy(Captive) At Rs: 20 paise | 0 |
| EC | 74,380.00 | 6.9 | 5,13,222.00 | Tax on Wheeled Energy(Non Captive) @ 9% | 0 |
| FAC | 32169 | 0.17 | 5468.73 | Tax ShortClaim | 0 |
| Sub Meter EC/IVR/IOD/TCS | 0 | | 545 | CGST | 0 |
| Net TOD Charges | 0 | 0 | 0.00 | SGST | 0 |
| Special Incentive(SIS) | | | 0.00 | Total Tax | 46,189.98 |
| PF Penalty | 0 | 0 | 0.00 | Interest | 100.00 |
| Rebate /Discount/Prompt Payment | 0 | 0 | 1276.85 | D&R Fees | 0 |
| Cross Subsidy charges(OAU) | 0 | 0 | 0 | Misc Charges | 510.74 |
| Cross Subsidy charges(Wheeling Non Cap) | 0 | 0 | 0 | Total Others | 510.74 |
| Addl Sur charges on OAU | 0 | 1.37 | 0 | Bill Amount | 5,45,758.70 |
| Addl Sur charges on wheeled (Non Cap) | 0 | 0.82 | 0 | Details of Arrears | Amount (Rs) |
| Discounted Energy Rebate | 42,211.00 | -1.90 | -80200.9 | Revenue | 0 |
| Reading Charges | 0 | 0 | 0 | Tax | 0 |
| Audit Short Cliam/Tariff Difference | | | 0 | Interest on Revenue | 0 |
| | * | | | Interest on Tax | 0 |
| | | | | Total Arrears | 0 |
| | | | | Net Payable Amount | 5,45,759.00 |

| ount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
|----------------------|-------------|---------------------------|--|--|---|--|---|---|
| | | | | FOR B | ANGALO | ORE E | LECTRICITY SUPPLY COMPAN | Y LTD. |
| | | | | | | Assis | stant Executive Engineer | (Ele.,) |
| | Detail | s for NEFT/RTGS | This Bill Pay | nent only. | | | | |
| BESCOM | Account Num | ber 44 | 498586 | Bank Name | | | Bank of India | |
| Cantonment | IFSC CODE | В | KID00BSCOM | Amount | | | 5,45,759.00 | |
| | | Detail BESCOM Account Num | Details for NEFT/RTGS BESCOM Account Number 4 | Details for NEFT/RTGS This Bill Pays BESCOM Account Number 4498586 | FOR B Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | FOR BANGALORE E Assist Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name | FOR BANGALORE ELECTRICITY SUPPLY COMPAN Assistant Executive Engineer Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4498586 Bank Name Bank of India |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | | Office of the A | sst. Ex | ecutive Engine | er (Ele.), | C, O&M Su | ט-טוvision -N | NELAMAN | UALA | | | | |
|--------------------------|----------------|---------------|--------------|---------|-----------------|---------|-------------------|-------------------|--------------------------|---------------|--------------|---------------------------|-----------------------|-------------------------|-----------|---|
| RR No. | Accou | int ID | Tariff | E | BillNo | | Billin | ıg Peri | iod | BillD | ate | DueDate | | Disconne | ection Da | ate |
| NHT 534 | 5182 | 026 | HT2A(I) | 1112 | 2199002703 | | 01-03-202 | 5 - 01-04 | 1-2025 | 04-04-2 | 025 | 15-04-2025 | | 30-0 | 4-2025 | |
| Name & Addres | s: | Contract D | emand (KVA) | | | 900 | 90% of CD (| KVA) | | | 810 | Recorded De | emand (KVA) | | | 586.5 |
| S T RAGHAVE | NDRA | Billing De | mand | | | 810 | Spl Incentive | Scheme | e (SIS) | | YES | Spl Incentiv | e Base Cons | | | 79833 |
| MADY- 107/1A&107/2M | IALLAPURA | Wheeled E | nergy (Cap) | | | 0 | Wheeled Ene | argy (Nor | n Cap) | | 0 | Open Access | s Energy | | | 0 |
| VILLAGEKAS HOBALINELA | ABA | Supply Vo | Itage | | | 0 | Submeter(sar | ne bill) | | | 0 | Submeter (S | eparate Bill) | | | 0 |
| BANGALORE | | CSS Exem | pted WE (NCS | 3) | | 0 | DERS Base | Cons (K | WH) | | 0 | Recorded PF | ? | | | 0.88 |
| Descript | tion | MD Mete | r KWH | I Meter | KVAH | Meter | | | | 7 | OD/Wh | eeling/Op | en Access | Energy | | |
| Безеттр | | 1,13 1,1000 | | | | -10101 | | | | | | | Wheeled | | | |
| Pres Reading 2025 | | 0.1173 | 125 | 2.059 | 1356.7 | 711 | TOD Z | Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Read 01-03-20 | • | 0 | 122 | 7.282 | 1327.2 | 256 | 06:00 to Hrs(| | 129.945 | 130.963 | 5090 | 0 | 0 | 0 | 0 | 5090 |
| Differen | nce | 0.1173 | 24 | 1.777 | 29.45 | 55 | 09:00 to Hrs(| | 718.027 | 729.388 | 56805 | 0 | 0 | 0 | 0 | 0 |
| Meter Con | stant | 5000 | 50 | 000 | 500 | 0 | 18:00 to Hrs (| | 156.848 | 162.093 | 26225 | 0 | 0 | 0 | 0 | 26225 |
| Consump | otion | 586.5 | 123 | 3885 | 1472 | 75 | 22:00 to Hrs(| | 222.462 | 229.615 | 35765 | 0 | 0 | 0 | 0 | -35765 |
| Less/Add: | :Cons | 0 | | 0 | | | | | | | | | | | | |
| Net Cons | (ECI) | 586.5 | 123 | 3885 | 1472 | 75 | Tota | al | 1227.282 | 1252.059 | 123885 | 0 | 0 | 0 | 0 | -4450 |
| | | В | illing Deta | ils | | | | | | | | Tax Detai | ls | | | |
| | Bill Detail | ls | Un | its 1 | Rate (Rs) | Am | ount (Rs) | Tax Ex | kemption | | | | | | | NC |
| Demand Charges | | | | 810.00 | 340 | | 2,75,400.00 | Tax on | n Energy Char | ges @ 9% | | | | | | 76,532.09 |
| Excess MD penal | ty | | | 0 | 0.00 | | 0 | Tax on | Open Access | Energy @ 9 | % | | | | | (|
| Excess MD penal | ty(HT-5) | | | 0 | 0.00 | | 0 | Tax on | Wheeled En | ergy(Captive) | At Rs: 20 | paise | | | | (|
| EC | | | 1,23, | ,885.00 | 6.9 | | 8,54,806.50 | Tax on | Wheeled En | ergy(Non Cap | otive) @ 9% | 6 | | | | (|
| FAC | | | 1,23, | ,885.00 | 0.17 | | 21,060.45 | Tax Sh | nortClaim | | | | | | | (|
| Sub Meter EC/I | VR/IOD/TCS | S | | 0 | | | 1233 | CGST | | | | | | \perp | | 0 |
| Net TOD Charge | s | | | 0 | 0 | | -4,450.00 | SGST | | | | | | | | (|
| Special Incentive | (SIS) | | | | | | 0.00 | Total 7 | | | | | | \perp | | 76,532.09 |
| PF Penalty | | | 1,23, | ,885.00 | (0.02 * 3) | | 7,433.10 | Interest | | | | | | \perp | | 437.78 |
| Rebate /Discoun | t/Prompt Pay | yment | | 0 | 0 | | 0 | D&R F | | | | | | | | 1 202 01 |
| Cross Subsidy ch | narges(OAU) | | | 0 | 0 | | 0 | Misc C | | | | | | + | | 1,302.91 |
| Cross Subsidy ch | narges(Wheelin | ng Non Cap) | | 0 | 0 | | 0 | Total (| | | | | | + | ** | 1,302.91 |
| Addl Sur charges | | | | 0 | 1.37 | | 0 | Bill Aı | mount | |)otoile - | f Augustus | | | | 2,33,755.82 |
| Addl Sur charges | - | Non Cap) | | 0 | 0.82 | | 0 | | | l | oetanis () | f Arrears | | | Amo | ount (Rs) |
| Discounted Energ | - | | | 0.00 | 0.00 | | 0 | Revenu | ıe | | | | | + | | 0 |
| Reading Charges | | | | 0 | 0 | | 0 | Tax | D. | | | | | + | | 0 |
| Audit Short Clia | m/TariffDiffen | ence | | | | | 0 | _ | t on Revenue t on Tax | | | | | + | | 0 |
| | | | | | | | | - | Arrears | | | | | + | | (|
| | | | | | | | | | yable Amoui | nt | | | | + | 12 | ,33,756.00 |
| | | | | | | | | . m. I a | yanic Allivill | •• | | | | | 12 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| Total IOD: 0.00, | TDS Deduction | on: 0.00, Net | IOD: 0.00 | | | | | | | | | | | | | |
| | Amoun | ıt Under Di | sputes: | | 0 | | Appeal | 0 | | Court Cas | | 0 0 | | Court C | ase | 0 |
| | | | | | | | | | | | FOR BA | NGALORE | | | | |
| | | | | | | | | | | | | Assi | istant Exe | cutive 1 | Enginee | r (Ele., |
| D C: N | | DECCOM | | | Account Nu | | NEFT/RTGS | This Bi 182026 | ill Payment o | | k Name | | Bank of Inc | lia | | |
| Beneficiary Name | | BESCOM | | | | | | | | | | | | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| | | | | | | | - Engine | cr (15.1c.), | C, O&M Su | o Biviolon 1 | | | | | | |
|--------------------------|--|----------------|---------------|----------|-------------------------|-------|-------------------|--|---------------|--------------|--------------|---------------------------|----------------------------------|-------------------------|-----------|-------------------------|
| RR No. | Acco | unt ID | Tariff | | BillNo | | Billin | g Peri | iod | BillD | ate | DueDate |] | Disconn | ection Da | ate |
| NHT534 | 518 | 32026 | HT2A(I) | 111 | 2199002703 | | 01-03-202: | 5 - 01-04 | 4-2025 | 04-04-2 | 025 | 15-04-2025 | | 30-0 | 4-2025 | |
| Name & Addre | ss: | Contract | Demand (KVA) |) | | 900 | 90% of CD (| KVA) | | | 810 | Recorded Do | emand (KVA) | | | 586.5 |
| S T RAGHAVI | ENDRA | Billing I | Demand | | | 810 | Spl Incentive | Scheme | e (SIS) | | YES | Spl Incentiv | e Base Cons | | | 79833 |
| MADY- 107/1A&107/2N | | A Wheeled | Energy (Cap) | | | 0 | Wheeled Ene | rgy (Nor | n Cap) | | 0 | Open Access | s Energy | | | (|
| VILLAGEKAS HOBALINELA | MANGALA | Supply V | /oltage | | | 0 | Submeter(sar | ne bill) | | | 0 | Submeter (S | eparate Bill) | | | (|
| BANGALORE | 5621230 | CSS Exe | empted WE (NC | CS) | | 0 | DERS Base | Cons (K | WH) | | 0 | Recorded PI | ? | | | 0.88 |
| Descrip | tion | MD Met | ter KWI | H Meter | KVAH | Meter | | | | 1 | OD/Wh | eeling/Op | en Access | Energy | | |
| | | 0.1173 | 3 12: | 52.059 | 1356. | 711 | TOD Z | Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| | | 0 | 122 | 27.282 | 1327.2 | 256 | 06:00 to Hrs(| | 129.945 | 130.963 | 5090 | 0 | 0 | 0 | 0 | 5090 |
| Differer | deading: 01-04- | | | | 29.45 | 55 | 09:00 to Hrs(| | 718.027 | 729.388 | 56805 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | 0 1227.2 -03-2025 0 1227.2 -03-2025 0 1227.2 -03-2025 0 1227.2 -03-2025 0 1227.2 -03-2025 0 1227.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1237.2 -03-2025 0 1227.2 -03-2 | | | | 500 | 0 | 18:00 to Hrs (| | 156.848 | 162.093 | 26225 | 0 | 0 | 0 | 0 | 26225 |
| Consum | s/Add:Cons 0 0 | | | | 1472 | 75 | 22:00 to Hrs(| | 222.462 | 229.615 | 35765 | 0 | 0 | 0 | 0 | -35765 |
| Less/Add | | | | | | | | | | | | | | | | |
| Net Cons | ` ' | | | | 1472 | 75 | Tota | al | 1227.282 | 1252.059 | 123885 | 0 | 0 | 0 | 0 | -4450 |
| | | | Billing Deta | ails | | | | | | | | Tax Detail | ls | | | |
| | Bill Deta | ils | Ui | nits | Rate (Rs) | Am | ount (Rs) | Tax Ex | kemption | | | | | | | N |
| Demand Charges | • | | | 810.00 | 340 | | 2,75,400.00 | Tax on | n Energy Char | ges @ 9% | | | | | | 76,532.0 |
| Excess MD pena | lty | | | 0 | 0.00 | | 0 | | Open Access | | | | | | | |
| Excess MD pena | lty(HT-5) | | | 0 | 0.00 | | 0 | | Wheeled En | | | - | | | | |
| EC | | | 1,23 | 3,885.00 | 6.9 | | 8,54,806.50 | | Wheeled En | ergy(Non Cap | otive) @ 9% | 6 | | | | |
| FAC | | | 1,23 | 3,885.00 | 0.17 | | 21,060.45 | CGST | nortClaim | | | | | | | |
| | | CS | | 0 | 0 | | 1233 | SGST | | | | | | | | |
| Special Incentive | | | | 0 | 0 | | -4,450.00 0.00 | Total 1 | Тах | | | | | | | 76,532.0 |
| PF Penalty | (313) | | 1 23 | 3,885.00 | (0.02 * 3) | | 7,433.10 | Interest | | | | | | | | 437.7 |
| Rebate /Discour | nt/Promnt P | avment | 1,2. | 0 | 0.02 3) | | 7,433.10 | D&R F | Fees | | | | | | | |
| Cross Subsidy d | | • | | 0 | 0 | | 0 | Misc C | Charges | | | | | | | 1,302.9 |
| Cross Subsidy d | | |) | 0 | 0 | | 0 | Total (| Others | | | | | | | 1,302.9 |
| Addl Sur charges | | | | 0 | 1.37 | | 0 | Bill Aı | mount | | | | | | 12 | 2,33,755.8 |
| Addl Sur charges | on wheeled | (Non Cap) | | 0 | 0.82 | | 0 | | | I | Details of | Arrears | | | Amo | ount (Rs |
| Discounted Energ | gy Rebate | | | 0.00 | 0.00 | | 0 | Revenu | ie | | | | | | | |
| Reading Charges | | | | 0 | 0 | | 0 | Tax | | | | | | | | |
| Audit Short Clia | ım/TariffDiff | èrence | | | | | 0 | | t on Revenue | | | | | | | |
| | | | | | | | | | t on Tax | | | | | | | |
| | | | | | | | | | Arrears | nt | | | | | 11 | 22 756 0 |
| | | | | | | | | net Pa | yable Amoui | IL | | | | | 12 | 2,33,756.0 |
| Γotal IOD: 0.00, | TDS Deduc | tion: 0.00, No | et IOD: 0.00 | | | | | | | | | | | | | |
| | Amou | ınt Under l | Disputes: | | 0 | | Appeal | 0 | | Court Cas | | 0 0 | ELECTRICI | Court C | | O ANY LTI |
| | | | | | | | | | | | - 511 15/1 | | istant Exe | | | |
| | | 1 | | | | | NEFT/RTGS | | ill Payment o | | | | | | - | |
| Beneficiary Name | : | BESCOM | | | Account Nu IFSC CODI | | | 182026 | SCOM | Ban | k Name | | Bank of Inc 12,33,756. | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | | Office of the 7 | SSI. LA | active Engine | a (Eic.), | C, O&M Su | D-DIVISIOII -I | NELAWAIN | UALA | | | | |
|--------------------------|---|---------------|----------------|-----------|-----------------|---------|-------------------|--|---------------|---------------------------|----------------------------------|-------------------------|---------------|-------------------------|----------|---|
| RR No. | Acco | unt ID | Tariff | | BillNo | | Billi | ıg Per | iod | BillD | ate | DueDate | :] | Disconn | ection D | ate |
| NHT534 | 518 | 32026 | HT2C(II) | 11 | 12199002703 | | 01-03-202 | 5 - 01-0 | 4-2025 | 04-04-2 | 2025 | 15-04-2025 | , | 30-0 | 4-2025 | |
| Name & Addre | ss: | Contract | t Demand (KV | A) | | 900 | 90% of CD (| KVA) | | | 810 | Recorded De | emand (KVA) | | | 586.5 |
| S T RAGHAVI | ENDRA | Billing | Demand | | | 810 | Spl Incentive | Scheme | e(SIS) | | YES | Spl Incentiv | e Base Cons | | | 79833 |
| MADY- 107/1A&107/2N | | Wheeled | d Energy (Cap) | | | 0 | Wheeled Ene | rgy (Nor | n Cap) | | 0 | Open Access | s Energy | | | (|
| VILLAGEKAS HOBALINELA | | Supply | Voltage | | | 0 | Submeter(sar | ne bill) | | | 0 | Submeter (S | eparate Bill) | | | (|
| BANGALORE | 5621230 | CSS Ex | empted WE (N | (CS) | | 0 | DERS Base | Cons (K | WH) | | 0 | Recorded PI | ? | | | 0.88 |
| Descrip | tion | MD Me | ter KW | VH Meter | KVAH | Meter | | | | 1 | OD/Wh | eeling/Op | en Access | Energy | | |
| | | 252.059 | 1356. | 711 | TOD Z | Cone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate | | |
| | eading: 01-04- 2025 Ev Reading 0 1227.28 1-03-2025 Difference 0.1173 24.777 er Constant 5000 586.5 123883 S/Add:Cons 0 0 Cons(ECI) 586.5 123883 Billing Details Bill Details Charges 810. ### MD penalty ### MD penalty ### MD penalty ### MD penalty ### 1,23,885. | | | | 1327. | 256 | 06:00 to Hrs (| | 129.945 | 130.963 | 5090 | 0 | 0 | 0 | 0 | 5090 |
| Differe | Secription MD Meter KWH | | | | 29.43 | 55 | 09:00 to Hrs(| | 718.027 | 729.388 | 56805 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | 2025 0.1173 1232.03 7 Reading 0 1227.28. -03-2025 24.777 or Constant 5000 5000 sumption 586.5 123885 /Add:Cons 0 0 Cons(ECI) 586.5 123885 Billing Details Bill Details Charges 810.0 D penalty D penalty(HT-5) 1,23,885.0 r EC/IVR/IOD/TCS Charges | | | | 500 | 0 | 18:00 to Hrs (| | 156.848 | 162.093 | 26225 | 0 | 0 | 0 | 0 | 26225 |
| Consum | s/Add:Cons 0 0 | | | | 1472 | 75 | 22:00 to Hrs(| | 222.462 | 229.615 | 35765 | 0 | 0 | 0 | 0 | -35765 |
| Less/Add | | | | | | | | | | | | | | | | |
| Net Cons | ` ' | | | | 1472 | 75 | Tota | ıl | 1227.282 | 1252.059 | 123885 | 0 | 0 | 0 | 0 | -4450 |
| | | | Billing De | etails | | | | | | | | Tax Detail | ls | | | |
| | Bill Deta | ils | I | Units | Rate (Rs) | Am | ount (Rs) | Tax Ex | emption | | | | | | | NO |
| Demand Charges | 3 | | | 810.00 | 340 | | 2,75,400.00 | Tax on | Energy Char | ges @ 9% | | | | | | 76,532.09 |
| Excess MD pena | lty | | | 0 | 0.00 | | 0 | | Open Access | | | | | | | (|
| Excess MD pena | lty(HT-5) | | | 0 | 0.00 | | 0 | | Wheeled En | | | - | | | | (|
| EC | | | 1, | 23,885.00 | 6.9 | | 8,54,806.50 | | Wheeled En | ergy(Non Cap | otive) @ 9% | 6 | | + | | (|
| FAC | | | 1, | 23,885.00 | 0.17 | | 21,060.45 | CGST | nortClaim | | | | | + | | (|
| | | CS | | 0 | 0 | | 1233 | SGST | | | | | | + | | |
| Net TOD Charge | | | | 0 | 0 | | -4,450.00 0.00 | Total 1 | Гах | | | | | | | 76,532.0 |
| PF Penalty | (313) | | 1. | 23,885.00 | (0.02 * 3) | | 7,433.10 | Interest | | | | | | | | 437.78 |
| Rebate /Discour | nt/Prompt P | avment | 1, | 0 | 0.02 3) | | 0 | D&R F | Fees | | | | | | | - |
| Cross Subsidy d | | • | | 0 | 0 | | 0 | Misc C | Charges | | | | | | | 1,302.9 |
| Cross Subsidy d | | |) | 0 | 0 | | 0 | Total (| Others | | | | | | | 1,302.9 |
| Addl Sur charges | s on OAU | | | 0 | 1.37 | | 0 | Bill Aı | mount | | | | | | 12 | 2,33,755.82 |
| Addl Sur charges | s on wheeled | (Non Cap) | | 0 | 0.82 | | 0 | | | I | Details of | Arrears | | | Amo | ount (Rs |
| Discounted Energ | gy Rebate | | | 0.00 | 0.00 | | 0 | Revenu | ie | | | | | \perp | | (|
| Reading Charges | | | | 0 | 0 | | 0 | Tax | | | | | | | | |
| Audit Short Clia | am/TariffDiff | èrence | | | | | 0 | | t on Revenue | | | | | \perp | | (|
| | | | | | | | | | on Tax | | | | | + | | (|
| | | | | | | | | | Arrears | nt | | | | | 11 | 2,33,756.00 |
| | | | | | | _ | | ret ra | yable Amoui | nt | | | | | 1.2 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| Γotal IOD: 0.00, | TDS Deduc | tion: 0.00, N | Vet IOD: 0.00 | | | | | | | | | | | | | |
| | Amou | ınt Under | Disputes: | | 0 | | Appeal | 0 | | Court Cas | | 0 0 | ELECTRICI | Court C | | 0 ANY LTD |
| | | | | | | | | | | | | | istant Exe | | | |
| | | | | | | | NEFT/RTGS | | ill Payment o | | | | | | | |
| Beneficiary Name | ; | BESCOM | [| | Account Nu | mber | 5 | 182026 | | Ban | k Name | | Bank of Inc | lia | | |



| BESCOM | | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&N | M Sub-E | ivisio | on -NE | LAMAN | IGALA | | | | |
|--------------------------------------|-----------------|----------------------|----------|----------|---------------|------------------------|--------------------------|----------|---------------|----------------|-----------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Accou | ınt ID | Tariff | | BillNo | Billi | ng Period | | В | illDa | te | DueDate | | Disconn | ection D | ate |
| RNHT412 | 4104 | 241 | HT2C(II) | | 111219900270: | 5 01-03-20 | 25 - 01-04-2025 | | 04 | -04-20 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| Name & | Contract Den | nand (KVA) | | | 200 | 90% of CD (KVA) | | | | 1 | 80 Re | corded Demand | l (KVA) | | | 171.3 |
| Address: | Billing Dema | and | | | 180 | Spl Incentive Scheme | (SIS) | | | 1 | NO Sp | l Incentive Bas | e Cons | | | 0 |
| MS | Wheeled Ene | | | | 0 | 1 | | | | | | en Access Ener | | | | 0 |
| PRESIDENT KARNATAKA | Supply Volta | | | | 0 | Submeter(same bill) | . Сир) | | | | | bmeter (Separat | | | | 0 |
| KSHATRIYA- OM-20 | | ted WE (NCS) | | | 0 | ` ′ | MID. | | | | | corded PF | ic Bill) | | | 0.95 |
| ъ. | <u> </u> | | , | YAYA | | | W11) | | | | | | /0 | | | 0.93 |
| Descrip | otion | MD Me | ter | KWI | H Meter | KVAH Meter | | | | | 10 | DD/Wheelii | | | ergy | |
| Pres Readin 2023 | | 0.171 | 3 | 18 | 40.78 | 2011.14 | TOD Zo | ne | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | 0 | | 17 | 91.33 | 1959.56 | 06:00 to 09 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | nce | 0.171 | 3 | 4 | 19.45 | 51.58 | 09:00 to 18 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Co | nstant | 1000 | | 1 | .000 | 1000 | 18:00 to 22 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consum | ption | 171.3 | | 4 | 9450 | 51580 | 22:00 to 00 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | l:Cons | 0 | | | 0 | | | | | | | | | | | |
| Net Cons | s(ECI) | 171.3 | ; | 4 | 9450 | 51580 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Bil | ling Det | tails | | | | | | | | Tax Detail | S | | | |
| | Bill Detail | ls | Į | Jnits | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | | 180.00 | 340 | 61,200.00 | Tax on Energy | Charges | @ 99 | % | | | | | | 36,049.05 |
| Excess MD penal | ty | | | 0 | 0.00 | 0 | Tax on Open A | ccess Er | ergy | @ 9% | | | | | | 0 |
| Excess MD penal | ty(HT-5) | | | 0 | 0.00 | 0 | Tax on Wheele | d Energy | (Cap | tive) A | t Rs: 20 | paise | | | | 0 |
| EC | | | 49 | 9,450.00 | 8.1 | 4,00,545.00 | Tax on Wheele | d Energy | /(Non | Capti | /e) @ 9% | % | | | | 0 |
| FAC | | | 49 | 9,450.00 | 0.17 | 8,406.50 | Tax ShortClain | n | | | | | | | | 0 |
| Sub Meter EC/I | VR/IOD/TCS | | | 0 | | 508 | CGST | | | | | | | | | 0 |
| Net TOD Charge | S | | | 0 | C | 0.00 | SGST | | | | | | | _ | | 0 |
| Special Incentive | (SIS) | | | | | 0.00 | Total Tax | | | | | | | | | 36,049.05 |
| PF Penalty | | | | 0 | 0 | 0.00 | Interest | | | | | | | + | | 1,750.07 |
| Rebate /Discoun | t/Prompt Pay | ment | | 0 | C | | D&R Fees Misc Charges | | | | | | | | | 437.37 |
| Cross Subsidy ch | | | | 0 | C | | Total Others | | | | | | | + | | 437.37 |
| Cross Subsidy ch | | g Non Cap) | | 0 | 1.25 | - | Bill Amount | | | | | | | | | 5,08,895.99 |
| Addl Sur charges Addl Sur charges | | Jon Com | + | 0 | 0.82 | | | | | De | tai <u>ls</u> o | f Arrears | | | | ount (Rs) |
| Discounted Energ | ` | юп Сар) | + | 0.00 | 0.82 | + | Revenue | | | | | | | | | 0 |
| Reading Charges | , resaic | | + | 0.00 | 0.00 | - | Tax | | | | | | | + | | 0 |
| Audit Short Cliar | n/TariffDiffens | nce | + | v | | 0 | Interest on Reve | enue | | | | | | \top | | 0 |
| anore offer | | | | [| | 1 | Interest on Tax | | | | | | | | | 0 |
| | | | | | | | Total Arrears | | | | | | | | | 0 |
| | | | | | | | Net Payable A | mount | | | | | | | 5 | 5,08,896.00 |
| Total IOD: 0.00, | TDS Deductio | on: 0.00, Net IO | D: 0.00 | | | | | | | | | | | | | |
| | | t Under Dis | | | 0 | Appeal | 0 | Co | urt (| Case | | 0 0 | | Court C | ase | 0 |
| | | | | | | | | | | | FOR BA | ANGALORE I | ELECTRIC | TY SUPPL | Y COMP | ANY LTD., |
| | | | | | | | | | | | | Assi | stant Exc | ecutive 1 | Enginee | r (Ele. ,) |
| Danafaia N | 1. | DECCOM | | | | etails for NEFT/RTGS | | ent only | $\overline{}$ | D., 1. | A.T | | Dl C | J: _ | | |
| Beneficiary Name Branch | | BESCOM Cantonment | | | Account 1 | | 104241 KID00BSCOM | | _ | Bank 1 Amou | | | Bank of In 5,08,896.0 | | | |



| BESCOM | | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&N | M Sub-D | ivisio | on -NE | LAMAN | IGALA | | | | |
|------------------------|-----------------|------------------|-----------|-------|---------------|------------------------|-----------------------|----------|------------|---------|----------------|---------------------------|----------------------------------|-------------------------|----------|------------------------------|
| RR No. | Accou | ınt ID | Tariff | | BillNo | Billi | ng Period | | В | illDa | te | DueDate | | Disconn | ection D | ate |
| RNHT412 | 4104 | 1241 1 | łT2C(I) | 1 | 112199002705 | 01-03-202 | 25 - 01-04-2025 | | 04 | -04-20 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| Name & | Contract Den | mand (KVA) | ľ | | 200 | 90% of CD (KVA) | | | | 1 | 80 Re | corded Demand | l (KVA) | | | 171.3 |
| Address: | Billing Dem | and | | | 180 | Spl Incentive Scheme | (SIS) | | |] | NO Sp | I Incentive Bas | e Cons | | | 0 |
| MS | Wheeled End | | | | 0 | Wheeled Energy (Non | Cap) | | | | 0 Op | en Access Ener | '9V | | | 0 |
| PRESIDENT KARNATAKA | Supply Volta | | | | 0 | | | | | | - | bmeter (Separa | - | | | 0 |
| KSHATRIYA- OM-20 | | ted WE (NCS) | | | 0 | DERS Base Cons (KV | VIII) | | | | | corded PF |) | | | 0.95 |
| D | • | l · · · · | | IAVI | | KVAH Meter | V11) | | | | | | /0 | | | 0.73 |
| Descrip | otton | MD Mete | r | KWF | H Meter | KVAH Weter | | | | | 10 | D/Wheelii | | | ergy | |
| Pres Reading 2025 | | 0.1713 | | 184 | 40.78 | 2011.14 | TOD Zo | ne | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | 0 | | 179 | 91.33 | 1959.56 | 06:00 to 09 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | nce | 0.1713 | | 49 | 9.45 | 51.58 | 09:00 to 19 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Coa | nstant | 1000 | | 10 | 000 | 1000 | 18:00 to 2: Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consum | otion | 171.3 | | 49 | 9450 | 51580 | 22:00 to 0 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | :Cons | 0 | | | 0 | | | | | | | | | | | |
| Net Cons | (ECI) | 171.3 | | 49 | 9450 | 51580 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Billi | ng Detail | ls | | | | | | | | Tax Detail | ls | | | |
| | Bill Detail | ls | Unit | ts | Rate (Rs) | Amount (Rs) | Tax Exemption | ı | | | | | | | | NO |
| Demand Charges | | | 18 | 80.00 | 340 | 61,200.00 | Tax on Energy | Charges | @99 | % | | | | | | 36,049.05 |
| Excess MD penalt | у | | | 0 | 0.00 | 0 | Tax on Open A | ccess En | ergy | @ 9% | | | | | | 0 |
| Excess MD penalt | y(HT-5) | | | 0 | 0.00 | 0 | Tax on Wheele | d Energy | (Cap | tive) A | t Rs: 20 | paise | | | | 0 |
| EC | | | 49,45 | 50.00 | 8.1 | 4,00,545.00 | Tax on Wheele | d Energy | (Non | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | | 49,45 | 50.00 | 0.17 | 8,406.50 | Tax ShortClain | n | | | | | | | | 0 |
| Sub Meter EC/IV | /R/IOD/TCS | | | 0 | | 508 | CGST | | | | | | | | | 0 |
| Net TOD Charges | 1 | | | 0 | 0 | 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive(| SIS) | | | | | 0.00 | Total Tax | | | | | | | | | 36,049.05 1,750.07 |
| PF Penalty | | | | 0 | 0 | | Interest D&R Fees | | | | | | | | | 1,730.07 |
| Rebate /Discount | | ment | | 0 | 0 | | Misc Charges | | | | | | | | | 437.37 |
| Cross Subsidy cha | | | | 0 | 0 | 0 | Total Others | | | | | | | | | 437.37 |
| Cross Subsidy cha | | g Non Cap) | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | | 5,08,895.99 |
| Addl Sur charges | | Jon Can) | 1 | 0 | 0.82 | | | | | De | tails <u>o</u> | f Arrears | | | | ount (Rs) |
| Discounted Energy | | топ Сар) | | 0.00 | 0.82 | | Revenue | | | | | | | | | 0 |
| Reading Charges | , 1.00000 | | | 0.00 | 0.00 | 0 | Tax | | | | | | | | | 0 |
| Audit Short Clian | n/TariffDiffere | nce | | - | | 0 | Interest on Reve | enue | | | | | | | | 0 |
| | | | 1 | | | <u> </u> | Interest on Tax | | | | | | | | | 0 |
| | | | | | | | Total Arrears | | | | | | | | | 0 |
| | | | | | | | Net Payable A | mount | | | | | | | 5 | 5,08,896.00 |
| Total IOD: 0.00, T | ΓDS Deductio | n: 0.00, Net IOD | 0.00 | | | | | | | | | | | | | |
| 1000, 000, | | t Under Disp | | | 0 | Appeal | 0 | Co | urt (| Case | | 0 0 | | Court C | | 0 |
| | | | | | | | | | | | FOR BA | ANGALORE I | ELECTRICI stant Exe | | | |
| | | | | | De | etails for NEFT/RTGS | This Bill Paym | ent only | / . | | | ASSI | stant EXt | cuuve l | aiginee | т (ше.,) |
| Beneficiary Name | | BESCOM | | | Account N | Number 4 | 104241 | | _ | Bank | Name | | Bank of In | | | |
| Branch | | Cantonment | | | IFSC CO | DE E | KID00BSCOM | | | Amou | nt | | 5,08,896.0 | 0 | | |



| BESCOM | | | | | Office of the | he Ass | st. Executive Enginee | er (Ele.), C, O&M Sub | -Divisio | on -NE | ELAMA | NGALA | | | | |
|--------------------------------------|----------|--------------|---------------|-----------|---------------|--------|-----------------------|----------------------------|----------|---------|--------------|------------------|----------------------------------|-------------------------|-----------|-------------------------|
| RR No. | Acco | ınt ID | Tariff | | BillNo | | Billin | g Period | Bi | illDa | te | DueDate | | Disconne | ection Da | ate |
| NHT483 | 458 | 2158 | HT2C(I |) | 111219900271 | 9 | 01-03-2025 | 5 - 01-04-2025 | 04 | -04-20 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| | Con | ract Demand | I (KVA) | | | 200 | 90% of CD (KVA) | | <u> </u> | | 180 | Recorded Dema | nd (KVA) | | | 156.7 |
| Name & Address: | | ng Demand | - () | | | 180 | Spl Incentive Sche | | | | | Spl Incentive Ba | | | | 0 |
| /S | | eled Energy | (Can) | | | 0 | Wheeled Energy (1 | ` ′ | | | | Open Access En | | | | 0 |
| ADMINISTRATIV OFFICER-0 | Е — | | (Сар) | | | 0 | Submeter(same bil | | | | | Submeter (Sepa | | | | 0 |
| OFFICER-0 | | ly Voltage | ATE (AICC) | | | 0 | DERS Base Cons | | | | | | iate Bill) | | | |
| | | Exempted V | | | | | | (KWH) | | | | Recorded PF | | | | 0.98 |
| Description | on | MD | Meter | KW | H Meter | I | KVAH Meter | | | 1 | TO | DD/Wheelir | | | ergy | |
| Pres Reading: 2025 | 01-04- | 0. | .1567 | 3 | 007.39 | | 3079.47 | TOD Zone | IR | FR | TOD Units | nite | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Readi 01-03-202 | • | | 0 | 2 | 949.71 | | 3021.09 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differenc | e | 0. | .1567 | | 57.68 | | 58.38 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Cons | tant | 1 | 1000 | | 1000 | | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumpti | on | 1 | 56.7 | : | 57680 | | 58380 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:C | ons | | 0 | | 0 | | | | | | | | | | | |
| Net Cons(E | ECI) | 1 | 56.7 | : | 57680 | | 58380 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | Billing D | etails | | | | | | | | Tax Detail | S | | | |
| В | ill Deta | ils | | Units | Rate (Rs |) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | | | 180.00 | 29 | 90 | 52,200.00 | Tax on Energy Charg | ges @ 99 | % | | | | | | 36,857.52 |
| Excess MD penalty | | | | 0 | 0.0 | 00 | 0 | Tax on Open Access | Energy | @ 9% | | | | | | 0 |
| Excess MD penalty(| HT-5) | | | 0 | 0.0 | 00 | 0 | Tax on Wheeled Ener | rgy(Cap | tive) A | At Rs: 20 |) paise | | | | 0 |
| EC | | | | 57,680.00 | 7 | 1.1 | 4,09,528.00 | Tax on Wheeled Ener | rgy(Nor | Capti | ve) @ 9 | % | | | | 0 |
| FAC | | | | 57,680.00 | 0. | 17 | 9,805.60 | Tax ShortClaim | | | | | | | | 0 |
| Sub Meter EC/IVR | /IOD/TO | S | | 0 | | | 509 | CGST | | | | | | | | 0 |
| Net TOD Charges | | | | 0 | | 0 | 0.00 | SGST | | | | | | | | 0 |
| Special Incentive(SIS | S) | | | | | | 0.00 | Total Tax | | | | | | | | 36,857.52 |
| PF Penalty | | | | 0 | | 0 | 0.00 | Interest | | | | | | | | 100.00 |
| Rebate /Discount/P | rompt Pa | yment | | 0 | | 0 | 0 | D&R Fees | | | | | | | | 450.47 |
| Cross Subsidy charg | es(OAU) | | | 0 | | 0 | 0 | Misc Charges Total Others | | | | | | | | 450.47 450.47 |
| Cross Subsidy charg | | ng Non Cap | 0) | 0 | - | 0 | 0 | Bill Amount | | | | | | | | 5,09,450.59 |
| Addl Sur charges on | | | | 0 | | | 0 | om / mityuiit | | .De | tails 4 | of Arrears | | | | unt (Rs) |
| Addl Sur charges on | | Non Cap) | | 0 00 | - | | 0 | Revenue | | | | Z.A.F.Cars | | | | 5,50,000.00 |
| Discounted Energy F | coare | | | 0.00 | + | 00 | 0 | Tax | | | | | | | -3 | 0,30,000.00 |
| Reading Charges Audit Short Cliam/7 | ori#D:# | nence | | 0 | | U | 0 | Interest on Revenue | | | | | | | | 0 |
| Audit Shoft Chaff/ I | am Dilk | icilit. | | | 1 | | 0 | Interest on Tax | | | | | | | | 0 |
| | | | | | | | | Total Arrears | | | | | | | -5 | 5,50,000.00 |
| | | | | | | | | Net Payable Amount | t | | | | | | | -40,549.00 |
| Total IOD: 0.00, TD | S Deduct | ion: 0.00. N | let IOD: 0.00 | | | | | | | | | | | | | |
| | | | Disputes: | | (| | Appeal | 0 0 | Court | Case | | 0 0 | | Court C | ase | 0 |
| | | | • | | | | ** | | | | FOR B. | ANGALORE I | ELECTRICI | TY SUPPL | Y COMPA | ANY LTD. |
| | | | | | | | | | | | | | stant Exc | | | |
| | | Inv | | | | | | This Bill Payment or | nly. | - | | | | | | |
| Beneficiary Name | | BESCOM | | | Account | t Num | iber 4: | 582158 | | Bank | Name | | Bank of In | dia | | |



| RR No. NHT483 Name & Address: /S ADMINISTRATIVE OFFICER-0 Descriptio | - | | ariff | BillNo 1112199002719 | Billir | g Period | Bi | IIDa | te | DueDate | | Disconne | ection D | ate |
|--|---------------|-----------------|------------|-------------------------|------------------------|--------------------------------|--------|---------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| Name & Address: /S ADMINISTRATIVE OFFICER-0 | Contra | <u> </u> | Γ2B(I) | 1112100002710 | | | | | | | | | | |
| /S ADMINISTRATIVE OFFICER-0 | - | ct Demand (KVA | | 1112199002/19 | 01-03-202 | 5 - 01-04-2025 | 04- | -04-20 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| /S ADMINISTRATIVE OFFICER-0 | Billing | | | | 200 90% of CD (KVA |) | | | 180 F | Recorded Dema | nd (KVA) | | | 156.7 |
| /S ADMINISTRATIVE OFFICER-0 | | g Demand | | | 180 Spl Incentive Scho | eme (SIS) | | | NO S | Spl Incentive B | ase Cons | | | 0 |
| OFFICER-0 | Wheel | ed Energy (Cap) | | | 0 Wheeled Energy (| ` ' | | | 0 (| Open Access Er | nergy | | | 0 |
| | E | Voltage | | | 0 Submeter(same bi | | | | | Submeter (Sepa | | | | 0 |
| Descriptio | | exempted WE (NO | (C) | | 0 DERS Base Cons | | | | - | Recorded PF | iate Bill) | | | 0.98 |
| Descriptio | | | | | | (KWH) | | | | | | | | 0.98 |
| | n | MD Mete | r KV | VH Meter | KVAH Meter | | | | TC | DD/Wheelii | | T | ergy | |
| Pres Reading: (2025 | 01-04- | 0.1567 | : | 3007.39 | 3079.47 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Readir 01-03-2025 | | 0 | 2 | 2949.71 | 3021.09 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | e | 0.1567 | | 57.68 | 58.38 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Const | ant | 1000 | | 1000 | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | on | 156.7 | | 57680 | 58380 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Co | ons | 0 | | 0 | | | | | | | | | | |
| Net Cons(E0 | CI) | 156.7 | | 57680 | 58380 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Billi | ng Details | , | | | | | | Tax Detail | S | <u> </u> | | |
| Bi | ll Detail | | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | | 180.0 | | | Tax on Energy Charges | s @ 9% | % | | | | | | 36,857.52 |
| Excess MD penalty | | | + | 0.00 | 1 | Tax on Open Access E | nergy | @ 9% |) | | | | | 0 |
| Excess MD penalty(H | IT-5) | | | 0.00 | 0 | Tax on Wheeled Energ | gy(Cap | tive) A | At Rs: 20 | paise | | | | 0 |
| EC | | | 57,680.0 | 0 7.1 | 4,09,528.00 | Tax on Wheeled Energ | gy(Non | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | | 57,680.0 | 0.17 | 9,805.60 | Tax ShortClaim | | | | | | | | 0 |
| Sub Meter EC/IVR/ | IOD/TCS | | | 0 | 509 | CGST | | | | | | | | 0 |
| Net TOD Charges | | | | 0 (| 0.00 | SGST | | | | | | | | 0 |
| Special Incentive(SIS) |) | | | | 0.00 | Total Tax | | | | | | | | 36,857.52 |
| PF Penalty | | | (|) (| 0.00 | Interest | | | | | | | | 100.00 |
| Rebate /Discount/Pro | ompt Pay | ment | | 0 | 0 | D&R Fees | | | | | | | | 0 |
| Cross Subsidy charge | s(OAU) | | | 0 (| 0 | Misc Charges | | | | | | | | 450.47 |
| Cross Subsidy charge | s(Wheelin | g Non Cap) | | 0 (| 0 | Total Others | | | | | | | | 450.47 |
| Addl Sur charges on 0 | OAU | | | 0 1.37 | | Bill Amount | | D_ | otoil— | f Auna | | | | 5,09,450.59 |
| Addl Sur charges on v | | lon Cap) | | 0.82 | 1 | n. | | — D(| etalis 0 | f Arrears | | | | ount (Rs) |
| Discounted Energy Ro | ebate | | 0.0 | | | Revenue | | | | | | + | -5 | 5,50,000.00 |
| Reading Charges | . m= : | | - | 0 (| | Tax | | | | | | + | | 0 |
| Audit Short Cliam/Ta | ariff Differe | nce | | | 0 | Interest on Revenue | | | | | | + | | 0 |
| | | | | | | Interest on Tax Total Arrears | | | | | | + | - | 5,50,000.00 |
| | | | | | | Net Payable Amount | | | | | | + | | -40,549.00 |
| | | | | | | . ca I ayabic Amount | | | | | | <u> </u> | | 10,517,00 |
| Total IOD: 0.00, TDS | | | | | | | | | | | | | | |
| | Amoun | t Under Dispu | tes: | 0 | Appeal | 0 Co | ourt (| | | 0 0 | T FORMS | Court C | | 0 |
| | | | | | | | | | FOR BA | ANGALORE I Assi | ELECTRICI stant Exc | | | |
| | | | | D | etails for NEFT/RTGS | This Bill Payment onl | ly. | | | 21331 | Scott EA | | | . (110,) |
| | 1 | BESCOM | | | | 582158 | _ | Bank | Name | | Bank of In | dia | | |



| BESCOM | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&N | I Sub-E | ivisio | on -NE | LAMAN | IGALA | | | | |
|-------------------------------|-----------------|----------------------|-----------|----------------------|------------------------|-----------------------|----------|--------|--------|------------------|---------------------------|---------------------------|-------------------------|----------|-------------------------|
| RR No. | Accoun | nt ID Ta | riff | BillNo | Billin | ng Period | | Bi | llDa | te | DueDate | | Disconn | ection D | ate |
| NHT495 | 47780 | 033 HT | 2B(I) | 1112199002726 | 01-03-202 | 5 - 01-04-2025 | | 04- | -04-20 | 25 | 15-04-2025 | | 30-0 | 04-2025 | |
| ' | Contract D | emand (KVA) | | 350 | 90% of CD (KVA) | | , | | | 315 Re | ecorded Deman | d (KVA) | | | 156.8 |
| Name & Address: | Billing De | mand | | 315 | Spl Incentive Schem | e (SIS) | | | | NO Sp | ol Incentive Ba | se Cons | | | 0 |
| ВН | Wheeled E | nergy (Cap) | | 0 | Wheeled Energy (No | n Cap) | | | | 0 O _I | en Access Ene | rgy | | | 0 |
| ARUNDHATHI- SY NO 213, | Supply Vo | ltage | | 0 | Submeter(same bill) | | | | | 0 Su | ıbmeter (Separa | ate Bill) | | | 0 |
| HANCHIPURA | CSS Exem | pted WE (NCS) | | 0 | DERS Base Cons (K | XWH) | | | | 0 Re | ecorded PF | | | | 0.95 |
| Descript | tion | MD Meter | KW | H Meter | KVAH Meter | | | | | TO | DD/Wheeli | ng/Open A | ccess Fr | nergy | |
| Descript | | 1/25 1/20101 | 22.11 | | | | | | | | | Wheeled | T | | |
| Pres Reading 2025 | | 0.0784 | 8 | 379.86 | 955.94 | TOD Zor | ie | IR | FR | TOD Units | Wheeled Units (Cap) | Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Read 01-03-20 | • | 0 | 8 | 359.24 | 934.35 | 06:00 to 09 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differen | ice | 0.0784 | | 20.62 | 21.59 | 09:00 to 18 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Con | stant | 2000 | | 2000 | 2000 | 18:00 to 22 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consump | tion | 156.8 | 4 | 11240 | 43180 | 22:00 to 06 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add: | Cons | 0 | | 0 | | | | | | | | | | | |
| Net Cons(| (ECI) | 156.8 | | 41240 | 43180 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Billin | g Details | | | | | | | | Tax Detai | ls | | | |
| I | Bill Detail | | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | 315.00 | 365 | 1,14,975.00 | Tax on Energy (| Charges | @99 | % | | | | | | 29,692.80 |
| Excess MD penalty | 7 | | 0 | 0.00 | 0 | Tax on Open Ac | cess Er | ergy | @ 9% | | | | | | 0 |
| Excess MD penalty | /(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled | | | | | | | | | 0 |
| EC | | | 41,240.00 | 8 | 3,29,920.00 | Tax on Wheeled | | /(Non | Capti | ve) @ 9% | <u>/</u> 0 | | | | 0 |
| FAC | | | 41,240.00 | 0.17 | 7,010.80 | Tax ShortClaim | | | | | | | | | 0 |
| Sub Meter EC/IV | R/IOD/TCS | | 0 | | 485 | CGST SGST | | | | | | | | | 0 |
| Net TOD Charges | 10) | | 0 | 0 | 0.00 | Total Tax | | | | | | | | | 29,692.80 |
| Special Incentive(S | 5IS) | | 0 | 0 | 0.00 | Interest | | | | | | | | | 2,735.33 |
| PF Penalty Rebate /Discount/ | Duamnt Davi | mont | 0 | | 0.00 | D&R Fees | | | | | | | | | 0 |
| Cross Subsidy char | 1 1 | ment | 0 | | 0 | Misc Charges | | | | | | | | | 432.37 |
| Cross Subsidy char | | g Non Can) | 0 | | 0 | Total Others | | | | | | | | | 432.37 |
| Addl Sur charges o | | T/ | 0 | | 0 | Bill Amount | | | | | | | | 4 | 1,85,251.30 |
| Addl Sur charges o | | Von Cap) | 0 | | 0 | | | | De | tails o | f Arrears | | | Amo | ount (Rs) |
| Discounted Energy | | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | -1 | 1,11,392.32 |
| Reading Charges | | | 0 | 0 | 0 | Tax | | | | | | | | | 48,643.20 |
| Audit Short Cliam | /Tariff Differe | nce | | | 0 | Interest on Reve | nue | | | | | | | | 1,762.12 |
| | | | | | | Interest on Tax | | | | | | | | | 0 |
| | | | | | | Total Arrears | | | | | | | | | -60,987.00 |
| | | | | | | Net Payable An | nount | | | | | | | 4 | 1,24,264.00 |
| Total IOD: 0.00, T | DS Deduction | on: 0.00, Net IOD: (| 0.00 | | | | | | | | | | | | |
| | Amoun | t Under Disput | es: | 0 | Appeal | 0 | Co | urt (| Case | | 0 0 | | Court C | | 0 |
| | | | | | | | | | | J. 10/ | | istant Exe | | | |
| | | | | De | tails for NEFT/RTGS | | ent only | у. | | | | | | | ., |
| Beneficiary Name Branch | | BESCOM Contonment | | Account N IFSC CO | | 778033 KID00BSCOM | | | Bank | | | Bank of Inc 4,24,264.0 | | | |
| DIGINI | Į. | Cantonment | | jii se co | л <u>г</u> | AND CONDUCTIVI | | | Amou | 111 | | [¬,∠¬,∠04.0 | 0 | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | | Office of the | Asst. Executive Engine | ei (Eie.), C, O&iv | Sub-L | 171510 | J11 -1 V L | ALT TIVIT Y | NOALA | | | | |
|---------------------------|---|------------|------------|------------|---------------|------------------------|-----------------------|----------|---------|-------------------|--------------|------------------|-----------------------|-------------------------|-----------|-------------------------|
| RR No. | Accour | nt ID | Tariff | | BillNo | Billir | g Period | | Bi | llDat | te | DueDate | | Disconne | ection Da | ate |
| NHT495 | 47780 | 33 | HT5 | 1 | 112199002726 | 01-03-202 | 5 - 01-04-2025 | | 04- | 04-202 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| | Contract D | emand (KV | A) | | 350 | 90% of CD (KVA) | | | | | 315 R | tecorded Deman | d (KVA) | | | 156.8 |
| Name & Address: | Billing Der | nand | | | 315 | Spl Incentive Schem | e (SIS) | | | | NO S | pl Incentive Bas | se Cons | | | 0 |
| ВН | Wheeled Energy (Cap) Supply Voltage CSS Exempted WE (NCS) | | | | | Wheeled Energy (No | on Cap) | | | | 0 C | pen Access Ene | rgy | | | 0 |
| ARUNDHATHI- SY NO 213, | Wheeled Energy (Cap) Supply Voltage CSS Exempted WE (NCS) | | | | | Submeter(same bill) | | | | | 0 S | ubmeter (Separa | te Bill) | | | 0 |
| HANCHIPURA | Wheeled Energy (Cap) Supply Voltage CSS Exempted WE (NCS) | | | | | DERS Base Cons (I | XWH) | | | | 0 R | tecorded PF | | | | 0.95 |
| Descrip | tion | MD 1 | Meter | KVAH Meter | | | | | Т | OD/Wheelii | ng/Open A | ccess En | ergy | | | |
| | | | | | | | | | | | Wheeled | | | | | |
| | Supply Voltage | | | | | 955.94 | TOD Zor | ie | IR | FR | TOD Units | | Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| | Wheeled Energy (Cap) Supply Voltage | | | | | 934.35 | 06:00 to 09 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | Billing Demand 3 3 3 3 3 3 3 3 3 | | | | | 21.59 | 09:00 to 18 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | Reading: 01-04-2025 0.0784 879.86 | | | | | 2000 | 18:00 to 22 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | ess/Add:Cons 0 0 | | | | | 43180 | 22:00 to 06 Hrs(0) | :00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | | | | | | | | | ı |
| Net Cons | (ECI) | 15 | 56.8 | 4 | 11240 | 43180 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | |] | Billing De | etails | | | | | | | | Tax Detail | ls | | | |
| | Bill Detail | S | | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | | 315.00 | 365 | 1,14,975.00 | Tax on Energy | | _ | | | | | | | 29,692.80 |
| Excess MD penalt | у | | | 0 | 0.00 | 0 | Tax on Open A | | | | | | | | | 0 |
| | y(HT-5) | | | | | 0 | Tax on Wheeled | | | | | | | | | 0 |
| EC | | | | | | 3,29,920.00 | Tax ShortClaim | | /(INOII | Сари | ve) @ 3 | 70 | | | | 0 |
| FAC | D/IOD/TCS | | | | | 7,010.80 485 | CGST | | | | | | | | | 0 |
| Net TOD Charges | NIOD/ICS | | | | | 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive(S | SIS) | | | | | 0.00 | Total Tax | | | | | | | | | 29,692.80 |
| PF Penalty | | | | 0 | 0 | 0.00 | Interest | | | | | | | | | 2,735.33 |
| Rebate /Discount | Prompt Pay | nent | | 0 | 0 | 0 | D&R Fees | | | | | | | | | 0 |
| Cross Subsidy cha | arges(OAU) | | | 0 | 0 | 0 | Misc Charges | | | | | | | | | 432.37 |
| Cross Subsidy cha | rges(Wheelin | g Non Cap) | | 0 | 0 | 0 | Total Others | | | | | | | | | 432.37 |
| Addl Sur charges | on OAU | | | 0 | 1.37 | 0 | Bill Amount | | | | | C.A. | | | | 1,85,251.30 |
| | | (on Cap) | | | 0.82 | 0 | | | | De | etails (| of Arrears | | | | ount (Rs) |
| Discounted Energy | Rebate | | | 0.00 | 0.00 | 0 | ł | | | | | | | | -1 | 1,11,392.32 |
| Reading Charges | an immi- | | | 0 | 0 | 0 | | | | | | | | | | 48,643.20 |
| Audit Short Clian | n/Tariff Differe | nce | | | | 0 | Interest on Reve | nue | | | | | | | | 1,762.12 |
| | | | | | | | Total Arrears | | | | | | | | | -60,987.00 |
| | | | | | | | Net Payable An | nount | | | | | | | 4 | 1,24,264.00 |
| | | 0.07 | | | | | | | | | | | | Ļ | | . , |
| Total IOD: 0.00, 7 | | | Disputes: | | 0 | Appeal | 0 | Co | urt | Case | | 0 0 | | Court C | ase | 0 |
| | | | | | | | | | | | FOR B | ANGALORE I | | | | |
| | | | | | | | | | | | | Assi | stant Exe | cutive 1 | Enginee | er (Ele.,) |
| Beneficiary Name | ſ | BESCOM | | | Account N | tails for NEFT/RTG | This Bill Payme | ent only | _ | Bank | Name | | Bank of Inc | lia | | |
| | | | | | p account 1 | | | | | -um | - " | | L-mir Or ill | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| RR No. | Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Discom | nection Date |
|----------------------------|---------------------|----------|---------------|----------------------------|------------|----------------------|--------|--------------|
| TPNHT41 | 5487184 | HT2C(II) | 1112199002435 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 | 30 | -04-2025 |
| Name & Address: | Contract Demand (K | VA) | 55 | 90% of CD (KVA) | 50 | Recorded Demand (K | VA) | 33 |
| HOMBALE CONSTRUCTION | Billing Demand | | 50 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base C | ons | 0 |
| AND-SY NO:35 .HUNNIGERE | Wheeled Energy (Cap | p) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | | 0 |
| VILLAGE | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate B | Bill) | 0 |
| DASANAPURA (H), | CSS Exempted WE | (NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.92 |
| BANGALORE NORTH 0 | | | | | | | | |

| Description | MD Meter | KW | H Meter | KVAH Meter | | | | TC | D/Wheeli | ng/Open A | ccess En | ergy | |
|-----------------------------------|------------------------|----------|-----------|-------------|--------------------------------|-------|---------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Pres Reading: 01-04- 2025 | 0.066 | 10 | 00.106 | 1087.583 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 98 | 37.963 | 1074.472 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.066 | 1 | 2.143 | 13.111 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 500 | | 500 | 500 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 33 | 6 | 071.5 | 6555.5 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 33 | 6 | 071.5 | 6555.5 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing | Details | | | | | | | Tax Detai | ls | | | |
| Bill Detai | ils | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | 63.00 | 400 | 25,200.00 | Tax on Energy Charge | s @ 9 | % | | | | | | 6,284.0 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access E | nergy | @ 9% |) | | | | | |
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | |
| EC | | 6,071.50 | 11.5 | 69,822.25 | Tax on Wheeled Energ | y(Nor | Capti | ve) @ 9% | 6 | | | | (|
| FAC | | 6,071.50 | 0.17 | 1,032.16 | Tax ShortClaim | | | | | | | | |
| Sub Meter EC/IVR/IOD/TCS | S | 0 | | 0 | CGST | | | | | | | | (|
| Net TOD Charges | | 0 | (| 0.00 | SGST | | | | | | | | (|
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 6,284.0 |
| PF Penalty | | 0 | C | 0.00 | Interest | | | | | | | | 0.0 |
| Rebate /Discount/Prompt Pay | ment | 0 | (| 0 | D&R Fees | | | | | | | | |
| Cross Subsidy charges(OAU) | | 0 | (| 0 | Misc Charges | | | | | | | | - |
| Cross Subsidy charges(Wheelin | ng Non Cap) | 0 | (| 0 | Total Others | | | | | | | | (|
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | 1 | ,02,338.4 |
| Addl Sur charges on wheeled (! | Non Cap) | 0 | 0.82 | 0 | | | De | etails o | f Arrears | | | Amo | unt (Rs |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | (|
| Reading Charges | 0 | (| 0 | Tax | | | | | | | | (| |
| Audit Short Cliam/Tariff Differen | ence | | | 0 | Interest on Revenue | | | | | | | | (|
| | | | | | Interest on Tax Total Arrears | | | | | | | | (|
| | | | | | Net Payable Amount | | | | | | | 1 | ,02,338.0 |
| | | | | | | | | | | | | | , =,=5000 |
| Total IOD: 0.00, TDS Deduction | on: 0.00, Net IOD: 0.0 | 0 | | | | | | | | | | | |
| Amoun | t Under Disputes | | 0 | Anneal | 0 C | mrt | Case | | 0 0 | | Court Ca | 26.0 | 0 |

| A | mount Under Disputes: | 0 | Appeal 0 | Court Case | • 0 0 | Court Case |
|------------------|-----------------------|--------------|--------------------|--------------------|---------------|---------------------------------|
| | | | | | FOR BANGALORE | ELECTRICITY SUPPLY COMPANY L |
| | | | | | As | sistant Executive Engineer (Ele |
| | | Details | for NEFT/RTGS This | Bill Payment only. | | |
| Beneficiary Name | BESCOM | Account Numb | er 5487184 | Bank | Name | Bank of India |
| Branch | Cantonment | IFSC CODE | BKID00 | BSCOM Amou | int | 1,02,338.00 |



| BESCOM | | | | | Office of the | Asst. l | Executive Enginee | er (Ele.), C, O&N | И Sub-I | Divisio | on -NE | LAMAN | GALA | | | | |
|--------------------------------------|------------------|--------------|------------|-----------|---------------|----------|-------------------|---|---------|---------|---------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Accou | ınt ID | Tarifi | f | BillNo | | Billin | ng Period | | В | illDa | te | DueDate | | Disconne | ection D | ate |
| RNHT412 | 4104 | 1241 | HT2C(I |) | 1112199002705 | 5 | 01-03-202 | 5 - 01-04-2025 | | 04 | -04-20 | 25 | 15-04-2025 | ; | 30-0 | 4-2025 | |
| N 0 | Contract Der | mand (KVA) | | | 200 | 90% | of CD (KVA) | | | | 1 | 80 Rex | corded Demand | t (KVA) | | | 171.3 |
| Name & Address: | Billing Dem | | | | 180 | 1 | ncentive Scheme (| (SIS) | | | | - | I Incentive Bas | | | | 0 |
| MS | Wheeled En | | | | 0 | + - | eled Energy (Non | ` ′ | | | | | en Access Ener | | | | 0 |
| PRESIDENT KARNATAKA | Supply Volt | | | | 0 | 1 | neter(same bill) | Сар) | | | | ^ | bmeter (Separa | | | | 0 |
| KSHATRIYA- OM-20 | | ted WE (NCS | 2) | | | + | | AD. | | | | - | \ 1 | ie Biii) | | | |
| | 1 | <u> </u> | <u> </u> | IZW | UMstan I | | S Base Cons (KW | VH) | | | | | corded PF | /O A | E- | | 0.95 |
| Descrip | onon | MD N | leter | KW. | H Meter | KV | 'AH Meter | | | - | | IC | D/Wheeli | <u> </u> | | ergy | |
| Pres Readin 2023 | | 0.17 | 713 | 18 | 340.78 | | 2011.14 | TOD Zo | ne | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | 0 |) | 17 | 791.33 | | 1959.56 | 06:00 to 09 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | nce | 0.17 | 713 | 4 | 49.45 | | 51.58 | 09:00 to 13 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Co | nstant | 100 | 00 | | 1000 | | 1000 | 18:00 to 22 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consum | ption | 171 | 1.3 | 4 | 9450 | | 51580 | 22:00 to 00 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | l:Cons | 0 |) | | 0 | | | | | | | | | | | | |
| Net Cons | s(ECI) | 171 | 1.3 | 4 | 9450 | | 51580 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | В | Billing De | etails | | | | | | | | | Tax Detai | ls | | | |
| | Bill Detail | ls | | Units | Rate (Rs) | Aı | mount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | | 180.00 | 340 |) | 61,200.00 | Tax on Energy | Charges | s @ 99 | % | | | | | | 36,049.05 |
| Excess MD penal | ty | | | 0 | 0.00 |) | 0 | Tax on Open A | ccess E | nergy | @ 9% | | | | | | 0 |
| Excess MD penal | ty(HT-5) | | | 0 | 0.00 |) | 0 | Tax on Wheele | d Energ | y(Cap | tive) A | t Rs: 20 | paise | | | | 0 |
| EC | | | 4 | 19,450.00 | 8.1 | ı | 4,00,545.00 | Tax on Wheele | d Energ | y(Non | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | | 4 | 19,450.00 | 0.17 | 7 | 8,406.50 | Tax ShortClain | n | | | | | | | | (|
| Sub Meter EC/I | VR/IOD/TCS | | | 0 | | | 508 | CGST | | | | | | | 4 | | 0 |
| Net TOD Charge | S | | | 0 | (|) | 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive | (SIS) | | | | | | 0.00 | Total Tax | | | | | | | | | 36,049.05 |
| PF Penalty | | | | 0 | C |) | 0.00 | Interest | | | | | | | + | | 1,750.07 |
| Rebate /Discoun | | ment | | 0 | (| | 0 | D&R Fees Misc Charges | | | | | | | | | 437.37 |
| Cross Subsidy ch | • , , | | | 0 | (| + | 0 | Total Others | | | | | | | + | | 437.37 |
| Cross Subsidy ch | • • | g Non Cap) | | 0 | 1.25 | | 0 | Bill Amount | | | | | | | | 4 | 5,08,895.99 |
| Addl Sur charges | | Ion Co- | | 0 | 0.82 | | 0 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | De | tails o | f Arrears | | | | ount (Rs) |
| Addl Sur charges Discounted Energ | | чоп Сар) | | 0.00 | 0.82 | | 0 | Revenue | | | | | | | | | ((() |
| Reading Charges | , result | | | 0.00 | 0.00 | + | 0 | Tax | | | | | | | + | | (|
| Audit Short Clian | n/Tariff Differe | nce | | | | | 0 | Interest on Reve | enue | | | | | | | | 0 |
| | | - | | | <u> </u> | 1 | | Interest on Tax | | | | | | | | | 0 |
| | | | | | | | | Total Arrears | | | | | | | | | 0 |
| | | | | | | | | Net Payable A | mount | | | | | | | | 5,08,896.00 |
| Γotal IOD: 0.00, | TDS Deduction | n: 0.00, Net | IOD: 0.00 | | | | | | | | | | | | | | |
| | | t Under Di | is putes: | | 0 | | Appeal | 0 | Co | ourt (| Case | | 0 0 | | Court Ca | ase | 0 |
| | Amoun | | | | | | | | | | | | | | | | |
| | Amoun | | | | | | | | | | | FOR BA | ANGALORE I Assi | | | | |
| | Amoun | | | | D | etails f | or NEFT/RTGS | This Bill Paym | ent onl | у. | | FOR BA | | ELECTRICI istant Exe | | | |



| RR No. NHT483 Name & Address: /S ADMINISTRATIVI OFFICER-0 | - | 58 | Tariff HT2B(I) | | BillNo | | Billin | g Period | Bi | IIDa | te | DueDate | | Disconne | ection D | ate |
|--|---------------|-----------------|-------------------|--------|--------------|------------|-----------------|-----------------------------------|---------|---------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| Name & Address: /S ADMINISTRATIVI OFFICER-0 | Contra | l . | HT2B(I) | | | | | | | | | 24.0024.00 | | Discomi | Ction D | |
| /S ADMINISTRATIVI OFFICER-0 | - | | | 1 | 112199002719 | | 01-03-2025 | 5 - 01-04-2025 | 04- | -04-20 | 25 | 15-04-2025 | | 30-0- | 4-2025 | |
| /S ADMINISTRATIVI OFFICER-0 | Dilling | ct Demand (KV | (A) | | | 200 90% | % of CD (KVA) | | | | 180 F | Recorded Dema | nd (KVA) | | | 156.7 |
| /S ADMINISTRATIVI OFFICER-0 | DIIIIII | g Demand | | | | 180 Spl | Incentive Sche | me (SIS) | | | NO S | Spl Incentive B | ase Cons | | | 0 |
| OFFICER-0 | | ed Energy (Cap) |) | | | | eeled Energy (N | ` ′ | | | 0 (| Open Access Er | nergy | | | 0 |
| | Ε | Voltage | <u>'</u> | | | - | ometer(same bil | - | | | | Submeter (Sepa | | | | 0 |
| Doga vintia | | Exempted WE (1 | (ICC) | | | | RS Base Cons | | | | - | Recorded PF | iate Biii) | | | 0.98 |
| Jac anima | | | | | | | | (KWH) | | | | | | | | 0.98 |
| Descriptio | n | MD Me | ter | KWI | H Meter | KVA | .H Meter | | | | TC | DD/Wheelii | | T | ergy | |
| Pres Reading: 0 2025 | 01-04- | 0.156 | 7 | 30 | 007.39 | 30 | 079.47 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Readii 01-03-2025 | | 0 | | 29 | 949.71 | 30 | 021.09 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | e | 0.156 | 7 | 5 | 57.68 | : | 58.38 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Const | ant | 1000 | | 1 | 1000 | | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | on | 156.7 | | 5 | 7680 | 5 | 58380 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Co | ons | 0 | | | 0 | | | | | | | | | | | |
| Net Cons(E | CI) | 156.7 | | 5 | 7680 | 5 | 58380 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Bil | ling Deta | ails | | | | | | | | Tax Detail | s | | | |
| Bi | ll Detail | | | nits | Rate (Rs) | Am | ount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | | | 180.00 | 290 | | 52,200.00 | Tax on Energy Charges | s @ 9% | % | | | | | | 36,857.52 |
| Excess MD penalty | | | | 0 | 0.00 | + | 0 | Tax on Open Access E | nergy (| @ 9% |) | | | | | 0 |
| Excess MD penalty(H | IT-5) | | | 0 | 0.00 | + | 0 | Tax on Wheeled Energ | y(Capt | tive) A | At Rs: 20 | paise | | | | 0 |
| EC | | | 57,0 | 680.00 | 7.1 | | 4,09,528.00 | Tax on Wheeled Energ | y(Non | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | | 57,0 | 680.00 | 0.17 | , | 9,805.60 | Tax ShortClaim | | | | | | | | 0 |
| Sub Meter EC/IVR/ | IOD/TCS | | | 0 | | | 509 | CGST | | | | | | | | 0 |
| Net TOD Charges | | | | 0 | C |) | 0.00 | SGST | | | | | | | | 0 |
| Special Incentive(SIS |) | | | | | | 0.00 | Total Tax | | | | | | | | 36,857.52 |
| PF Penalty | | | | 0 | 0 |) | 0.00 | Interest | | | | | | | | 100.00 |
| Rebate /Discount/Pr | ompt Pay | ment | | 0 | C |) | 0 | D&R Fees | | | | | | | | 0 |
| Cross Subsidy charge | s(OAU) | | | 0 | C |) | 0 | Misc Charges | | | | | | | | 450.47 |
| Cross Subsidy charge | s(Wheelin | g Non Cap) | | 0 | C |) | 0 | Total Others | | | | | | | | 450.47 |
| Addl Sur charges on | OAU | | | 0 | 1.37 | 7 | 0 | Bill Amount | | - | | C.A. | | | | 5,09,450.59 |
| Addl Sur charges on | | lon Cap) | | 0 | 0.82 | + | 0 | | | De | etails o | f Arrears | | | | unt (Rs) |
| Discounted Energy R | ebate | | | 0.00 | 0.00 | + | 0 | Revenue | | | | | | | -5 | 5,50,000.00 |
| Reading Charges | | | | 0 | 0 |) | 0 | Tax | | | | | | | | 0 |
| Audit Short Cliam/T | ariff Differe | nce | | | | | 0 | Interest on Revenue | | | | | | | | 0 |
| | | | | | | | | Interest on Tax | | | | | | | | 0 |
| | | | | | | | | Total Arrears Net Payable Amount | | | | | | | | -40,549.00 |
| | | | | | | | | 1 set 1 ayabie Alliount | | | | | | | | -+v,349.UU |
| Total IOD: 0.00, TDS | | • | | | | | | | | ~ - | | | | ~ - | | |
| | Amoun | t Under Disj | outes: | | 0 | | Appeal | 0 Co | ourt (| | | 0 0 | N. F.OTPL | Court Ca | | 0 |
| | | | | | | | | | | | ruk BA | ANGALORE I Assi | stant Exe | | | |
| | | | | | D | etails for | NEFT/RTGS | This Bill Payment onl | ly. | | | | | | | |
| | | | | | Account ? | | | | | | | | Bank of In | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| RR No. | Ac | ecount ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Discom | nection Date |
|------------------------|--------|-----------------|----------|---------------|----------------------------|------------|--------------------|--------|--------------|
| NHT526 | | 5025185 | HT2B(I) | 1112199002555 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 | 30- | -04-2025 |
| Name & Addres | is: | Contract Demand | d (KVA) | 100 | 90% of CD (KVA) | 90 | Recorded Demand | (KVA) | 47.85 |
| NARAYANA SWAMY G-NO | -155/1 | Billing Demand | | 90 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base | Cons | 0 |
| 159/2 ,HANCH | | Wheeled Energy | (Cap) | (| Wheeled Energy (Non Cap) | 0 | Open Access Energ | y | 0 |
| VILLAGE YANTAGANAI | IALLI | Supply Voltage | | (| Submeter(same bill) | 0 | Submeter (Separate | Bill) | 0 |
| (GP) , NELAMANGA | LA | CSS Exempted | WE (NCS) | (| DERS Base Cons (KWH) | 0 | Recorded PF | | 0.9 |
| (T)-5621230 | | | | | | | | | |

| Description | MD Meter | KW. | H Meter | KVAH Meter | | | | TC | DD/Wheelii | ng/Open A | ccess En | ergy | |
|-----------------------------------|------------------------------------|---------------------|---------------|------------|--------------------------------|---------|------------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Pres Reading: 01-04- 2025 | 0.0957 | 95 | 52.775 | 1076.257 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 93 | 38.832 | 1060.871 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.0957 | 1 | 3.943 | 15.386 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 500 | | 500 | 500 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 47.85 | 6 | 971.5 | 7693 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 47.85 | 6 | 971.5 | 7693 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing l | | | | | | Tax Detail | ls | | | | | |
| Bill Detai | ils | Amount (Rs) | Tax Exemption | | | | | | | | NO | | |
| Demand Charges | | 90.00 | 365 | 32,850.00 | Tax on Energy Charges | @ 99 | % | | | | | | 5,019.48 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access Er | nergy | @ 9% | 1 | | | | | 0 |
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energy | y(Cap | tive) A | at Rs: 20 | paise | | | | 0 |
| EC | | 6,971.50 | 8 | 55,772.00 | Tax on Wheeled Energy | y(Non | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | 6,971.50 | 0.17 | 1,185.15 | Tax ShortClaim | | | | | | | | 0 |
| Sub Meter EC/IVR/IOD/TCS | S | 0 | | 0 | CGST | | | | | | | | 0 |
| Net TOD Charges | | 0 | 0 | 0.00 | SGST | | | | | | | | 0 |
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 5,019.48 |
| PF Penalty | | 0 | 0 | 0.00 | Interest | | | | | | | | 0.00 |
| Rebate /Discount/Prompt Pay | yment | 0 | 0 | 0 | D&R Fees | | | | | | | | 0 |
| Cross Subsidy charges(OAU) | | 0 | 0 | 0 | Misc Charges Total Others | | | | | | | | 0 |
| Cross Subsidy charges(Wheelin | ng Non Cap) | 0 | 0 | · · | Bill Amount | | | | | | | | 94,826.63 |
| Addl Sur charges on OAU | | 0 | 0.82 | 0 | Din Amount | | D | stoile o | f Arrears | | | Ame | |
| Addl Sur charges on wheeled (| + | D | | - D(| tans 0 | Afrears | | | — Aili | ount (Rs) | | | |
| Discounted Energy Rebate | 0 | Revenue Tax | | | | | | | | 0 | | | |
| Reading Charges | 0 | Interest on Revenue | | | | | | | | 0 | | | |
| Audit Short Cliam/ I ariff Differ | udit Short Cliam/Tariff Difference | | | | | | | | | | | | 0 |
| | | | | | Interest on Tax Total Arrears | | | | | | | | 0 |
| | | | | | Net Payable Amount | | | | | | | | 94,827.00 |

| 1 | Amount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
|------------------|------------------------|-------------|-----------------|------------------|------------|--------|-------|---------------------------|---------|
| | | | | | FOR B. | ANGALO | RE EI | LECTRICITY SUPPLY COMPANY | Y LTD., |
| | | | | | | I | Assis | tant Executive Engineer (| (Ele.,) |
| | | Detail | s for NEFT/RTGS | This Bill Paymer | nt only. | | | | |
| Beneficiary Name | BESCOM | Account Num | ber 50 | 25185 | Bank Name | | | Bank of India | |
| D | Ctt | TECC CODE | DI | TIDOODECOM | A | | | 04 927 00 | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | | Office of the | Asst. Executive Engine | er (Ele.), C, O&N | 1 Sub-E | Divisio | on -NI | ELAMAN | GALA | | | | |
|---------------------------------------|-----------------|----------------|-----------|----------|---------------|------------------------|-----------------------|----------|---------|----------|--------------|---------------------------|----------------------------------|-------------------------|--|-------------------------|
| RR No. | Accour | nt ID | Tariff | | BillNo | Billin | ng Period | | Bi | illDa | te | DueDate | | Disconn | ection Da | ate |
| NHT495 | 47780 | 33 | HT2B(I) | 1 | 112199002726 | 01-03-202 | 5 - 01-04-2025 | | 04 | -04-20 | 25 | 15-04-2025 | | 30-0 | 04-2025 | |
| Nama P | Contract D | emand (KVA) | | | 350 | 90% of CD (KVA) | | | | | 315 Re | corded Deman | d (KVA) | | | 156.8 |
| Name & Address: | Billing Der | mand | | | 315 | Spl Incentive Schem | e (SIS) | | | | NO Sp | l Incentive Bas | se Cons | | | 0 |
| B H ARUNDHATHI- | Wheeled E | nergy (Cap) | | | C | Wheeled Energy (No | n Cap) | | | | 0 Op | en Access Ene | rgy | | | 0 |
| SY NO 213, | Supply Vo | Itage | | | C | Submeter(same bill) | | | | | 0 Su | bmeter (Separa | ate Bill) | | | 0 |
| HANCHIPURA | CSS Exem | pted WE (NC | S) | | C | DERS Base Cons (K | WH) | | | | 0 Re | corded PF | | | | 0.95 |
| Descrip | tion | MD M | eter | KWI | H Meter | KVAH Meter | | | | | TC | DD/Wheelii | ng/Open A | ccess En | iergy | |
| Pres Reading 2025 | | 0.078 | 84 | 8 | 79.86 | 955.94 | TOD Zor | ıe | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | 0 | | 8: | 59.24 | 934.35 | 06:00 to 09 Hrs(0) | 00:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | nce | 0.078 | 84 | 2 | 20.62 | 21.59 | 09:00 to 18 Hrs(0) | 3:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | nstant | 200 | 0 | 2 | 2000 | 2000 | 18:00 to 22 Hrs(0) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consum | | 156. | .8 | 4 | 1240 | 43180 | 22:00 to 06 Hrs(0) | 5:00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | :Cons | 0 | | | 0 | | | | | <u> </u> | | | | | | |
| Net Cons | (ECI) | 156. | .8 | 4 | 1240 | 43180 | Total | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Bi | illing De | tails | | | | | | | | Tax Detail | ls | | | |
| | Bill Detail | | ι | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | | NO |
| Demand Charges | | | | 315.00 | 365 | 1,14,975.00 | Tax on Energy | Charges | @9 | % | | | | | | 29,692.80 |
| Excess MD penalt | у | | | 0 | 0.00 | 0 | Tax on Open A | | | | | | | | | 0 |
| Excess MD penalt | y(HT-5) | | | 0 | 0.00 | 0 | Tax on Wheeled | | _ | | | | | - | | 0 |
| EC | | | | 1,240.00 | 8 | 3,29,920.00 | Tax on Wheeled | | y(Non | ı Captı | ve) @ 9% | 6 | | | | 0 |
| FAC | | | 41 | 1,240.00 | 0.17 | 7,010.80 | Tax ShortClaim | 1 | | | | | | + | | 0 |
| Sub Meter EC/IV | | | | 0 | 0 | 485 | SGST | | | | | | | | | 0 |
| Net TOD Charges Special Incentive(| | | | 0 | 0 | 0.00 | Total Tax | | | | | | | | | 29,692.80 |
| PF Penalty | 313) | | | 0 | 0 | 0.00 | Interest | | | | | | | | | 2,735.33 |
| Rebate /Discount | Prompt Pavi | menf | | 0 | 0 | | D&R Fees | | | | | | | | | 0 |
| Cross Subsidy cha | | | | 0 | 0 | 0 | Misc Charges | | | | | | | | | 432.37 |
| Cross Subsidy cha | , | g Non Cap) | | 0 | 0 | 0 | Total Others | | | | | | | | | 432.37 |
| Addl Sur charges | | ** | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | 4 | 1,85,251.30 |
| Addl Sur charges | | lon Cap) | | 0 | 0.82 | 0 | | | | D | etails o | f Arrears | | | Amo | ount (Rs) |
| Discounted Energy | Rebate | | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | -1 | 1,11,392.32 |
| Reading Charges | | | | 0 | 0 | 0 | Tax | | | | | | | | | 48,643.20 |
| Audit Short Clian | n/TariffDiffere | nce | | | | 0 | Interest on Reve | nue | | | | | | | | 1,762.12 |
| | | | | | | | Interest on Tax | | | | | | | - | | 0 |
| | | | | | | | Total Arrears | nou4 | | | | | | | | -60,987.00 |
| | | | | | | | Net Payable An | nount | | | | | | | 4 | 1,24,264.00 |
| Total IOD: 0.00, | ΓDS Deductio | n: 0.00, Net I | OD: 0.00 | | | | | | | | | | | | | |
| | Amount | t Under Dis | sputes: | | 0 | Appeal | 0 | Co | urt | Case | | 0 0 | | Court C | | 0 ANY LTD. |
| | | | | | | | | | | | | Assi | istant Exe | cutive 1 | Enginee | r (Ee. ,) |
| | | BESCOM | | | Account N | etails for NEFT/RTGS | · · | ent only | у. | l | Name | | Bank of Inc | | | |
| Beneficiary Name | | | | | | | 778033 | | | | | | | | | |



| BESCOM | | | | | Office of the | Asst. Execut | tive Engine | er (Ele. |), C, O&M Sub-D | ivisio | on -NE | ELAMAN | IGALA | | | | |
|-------------------------------------|------------------|--------------|-----------|----------|-----------------|---------------|-------------|---------------|-------------------------|--------|---------|--------------|---------------------------|----------------------------------|-------------------------|-----------|-------------------------|
| RR No. | Accou | ınt ID | Tarif | f | BillNo | | Billi | ng Pe | riod | В | illDa | ite | DueDate | 9 | Disconne | ection D | ate |
| RNHT317 | 3095 | 5054 | HT2B(| I) | 1112199002498 | | 01-03-202 | 25 - 01- | -04-2025 | 02 | -04-20 | 125 | 15-04-2025 | 5 | 30-0 | 4-2025 | |
| | | | <u>I</u> | • | Contract Demand | l (KVA) | | 125 | 90% of CD (KVA | A) | | | 113 I | Recorded Dema | and (KVA) | | 24.12 |
| Name & Address | : | | | | Billing Demand | | | 113 | Spl Incentive Sch | neme | (SIS) | | NO S | Spl Incentive I | Base Cons | | 0 |
| SMTROOPA SI | | | A- | - | Wheeled Energy | (Cap) | | 0 | Wheeled Energy | (Non | (Cap) | | 0 (| Open Access E | nergy | | 0 |
| HULLEGOWDA 2HULLEGOWD | | | GALA,SU | B,DIV0 | Supply Voltage | | | 0 | Submeter(same b | | | | 0 5 | Submeter (Sep | arate Bill) | | 0 |
| | | | | - | CSS Exempted | WE (NCS) | | 0 | DERS Base Cons | | VH) | | | Recorded PF | | | 0.573 |
| Dogavin | tion | MD N | Notor | IVW | H Meter | KVAH | Motor | | BERG Base Cons | J (11) | ., 11) | TO | | ng/Open A | aaaaa En | 0.24.02.2 | 0.575 |
| Descrip | uon | NIDIN | leter | KW | n weter | KVAII | wieter | | | | | 10 | D/ Wheen | | | ergy | |
| Pres Reading 2025 | | 0.16 | 508 | 1 | 50.715 | 283. | 24 | 1 | ГОD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | C |) | 1. | 41.325 | 266. | 86 | 06 | 6:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | nce | 0.16 | 508 | | 9.39 | 16.3 | 38 | 09 | 0:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | nstant | 15 | 50 | | 150 | 150 | 0 | 18 | 3:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consump | | 24. | | 1 | 1408.5 | 245 | 57 | 22 | 2:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | :Cons | C |) | | 0 | | | | | | | | | | | | |
| Net Cons | (ECI) | 24. | 1 | 1408.5 | 245 | 57 | | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | E | Billing D | etails | | | | | | | | | Tax Detai | ls | | | |
| | Bill Detail | ls | | Units | Rate (Rs) | Amour | nt (Rs) | Tax I | Exemption | | | | | | | | NO |
| Demand Charges | | | | 113.00 | 365 | | 41,245.00 | Tax o | on Energy Charges | @9 | % | | | | | | 1,014.12 |
| Excess MD penalt | у | | | 0 | 0.00 | | 0 | Tax o | on Open Access En | ergy | @ 9% | | | | | | 0 |
| Excess MD penalt | y(HT-5) | | | 0 | 0.00 | | 0 | Tax o | on Wheeled Energy | (Cap | tive) A | At Rs: 20 | paise | | | | 0 |
| EC | | | | 1,408.50 | 8 | | 11,268.00 | - | on Wheeled Energy | (Nor | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | | | 1,408.50 | 0.17 | | 239.45 | - | ShortClaim | | | | | | | | 0 |
| Sub Meter EC/IV | /R/IOD/TCS | | | 0 | | | 0 | CGS' | | | | | | | | | 0 |
| Net TOD Charges | | | | 0 | 0 | | 0.00 | SGST | | | | | | | | | 0 |
| Special Incentive(S | SIS) | | | | | | 0.00 | Total | | | | | | | | | 1,014.12 0.00 |
| PF Penalty | | | | 1,408.50 | (0.32 * 3) | | 1,352.16 | Intere D&R | | | | | | | | | 0.00 |
| Rebate /Discount | | ment | | 0 | 0 | | 0 | <u> </u> | Charges | | | | | | | | 0 |
| Cross Subsidy cha | | | | 0 | 0 | + | 0 | <u> </u> | Others | | | | | | | | 0 |
| Cross Subsidy cha | | g Non Cap) | | 0 | 0 | + | 0 | - | Amount | | | | | | | | 55,118.73 |
| Addl Sur charges | | I C- \ | | 0 | 1.37 | + | 0 | | | | De | etails of | f Arrears | | | Ama | ount (Rs) |
| Addl Sur charges Discounted Energy | , | юп Сар) | | 0.00 | 0.82 | + | 0 | Reve | nue | | | | | | | | 0 |
| Reading Charges | y Neuale | | | 0.00 | 0.00 | | 0 | Tax | | | | | | | | | 0 |
| Audit Short Clian | n/Tariff Diffavo | nce | | 0 | 0 | | <u>υ</u> | - | st on Revenue | | | | | | | | 0 |
| - Man Diloit Ciidli | | | | | I | 1 | - 0 | _ | st on Tax | | | | | | | | 0 |
| | | | | | | | | Total | Arrears | | | | | | | | 0 |
| | | | | | | | | Net P | Payable Amount | | | | | | | | 55,119.00 |
| Total IOD: 0.00, 7 | ΓDS Deductio | n: 0.00, Net | IOD: 0.00 | | | | | | | | | | | | • | | |
| | | t Under D | | | 0 | Ap | peal | 0 | Co | urt | Case | | 0 0 | | Court C | ase | 0 |
| | | | | | | | | | | | | FOR BA | | ELECTRICI | | | |
| | | | | | D | etails for NF | FT/RTGS | This | Bill Payment only | 7. | | | ASS | ISTAIIT EXC | cutive I | aiginee | т (ше.,) |
| Beneficiary Name | | BESCOM | | _ | Account 1 | | | 095054 | | | Bank | Name | | Bank of In | dia | | |
| | | Cantonment | | | IFSC CO | | | KID00 | | _ | | ınt | | 55,119.00 | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| RR No. | Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Discon | nection Date |
|-----------------------------|-------------------|---------|---------------|----------------------------|------------|----------------------|--------|--------------|
| RNHT268 | 3097288 | HT2B(I) | 1112199002493 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 | 30 | -04-2025 |
| Name & Address: | Contract Demand (| KVA) | 140 | 90% of CD (KVA) | 126 | Recorded Demand (I | KVA) | 25.35 |
| (NEL)DEVIHALI EXPRESSWAY | LI Billing Demand | | 126 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base (| Cons | 0 |
| PVT-TOLL | Wheeled Energy (C | (ap) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | | 0 |
| PLAZA(P) LTD KUNIGAL | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate 1 | Bill) | 0 |
| CROSS,NH- 48NELAMANGA | | E (NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.987 |
| TQBANGALOR NORTH0 | E | | | | | | | |

| Description | MD Meter | KWI | H Meter | KVAH Meter | | | | TC | DD/Wheeli | ng/Open A | ccess En | ergy | |
|---------------------------------|-------------------------|-----------|-----------|-------------|--------------------------------|-------|---------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Pres Reading: 01-04- 2025 | 0.169 | 240 | 74.385 | 24962.63 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 240 | 01.935 | 24889.27 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.169 | 7 | 2.45 | 73.36 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 150 | | 150 | 150 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 25.35 | 10 | 867.5 | 11004 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 25.35 | 10 | 867.5 | 11004 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing | Details | | | | | | | Tax Detai | ls | | | |
| Bill Detai | ils | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | N |
| Demand Charges | | 126.00 | 365 | 45,990.00 | Tax on Energy Charges | a 9 | % | | | | | | 7,824.6 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access En | nergy | @ 9% |) | | | | | |
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energ | у(Сар | tive) A | At Rs: 20 | paise | | | | |
| EC | | 10,867.50 | 8 | 86,940.00 | Tax on Wheeled Energ | y(Nor | Capti | ive) @ 9% | 6 | | | | |
| FAC | | 10,867.50 | 0.17 | 1,847.47 | Tax ShortClaim | | | | | | | | |
| Sub Meter EC/IVR/IOD/TC | s | 0 | | 0 | CGST | | | | | | | | |
| Net TOD Charges | | 0 | C | 0.00 | SGST | | | | | | | | |
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 7,824.6 |
| PF Penalty | | 0 | 0 | 0.00 | Interest | | | | | | | | 0.0 |
| Rebate /Discount/Prompt Pag | yment | 0 | C | 0 | D&R Fees | | | | | | | | |
| Cross Subsidy charges(OAU) | | 0 | 0 | 0 | Misc Charges | | | | | | | | |
| Cross Subsidy charges(Wheeli | ng Non Cap) | 0 | C | 0 | Total Others | | | | | | | | |
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | _ | | | | | | ,42,602.0 |
| Addl Sur charges on wheeled (| Non Cap) | 0 | 0.82 | 0 | | | D | etails o | f Arrears | | | Amo | ount (Rs |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | |
| Reading Charges | | 0 | C | 0 | Tax | | | | | | | | |
| Audit Short Cliam/Tariff Differ | rence | | | 0 | Interest on Revenue | | | | | | | | |
| | | | | | Interest on Tax Total Arrears | | | | | | | | |
| | | | | | Net Payable Amount | | | | | | | 1 | ,42,602.0 |
| | | | | | 1 to 1 ayable Alliount | | | | | | | | ,72,002.00 |
| Total IOD: 0.00, TDS Deducti | ion: 0.00, Net IOD: 0.0 | 0 | | | | | | | | | | | |
| Amour | nt Under Disputes | : | 0 | Appeal | 0 Ca | ourt | Case | ; | 0 0 | | Court Ca | ase | 0 |

| Total IOD: 0.00, TDS De | duction: 0.00, Net IOD: 0.00 | | | | | | | | |
|-------------------------|------------------------------|------------|-------------------|----------------|-------------|-------|-------|----------------------------|--------|
| An | nount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
| | | | | | FOR BA | NGALO | RE E | LECTRICITY SUPPLY COMPANY | LTD., |
| | | | | | | 1 | Assis | stant Executive Engineer (| Ele.,) |
| | | Deta | ails for NEFT/RTG | S This Bill Pa | yment only. | | | | |
| Beneficiary Name | BESCOM | Account Nu | mber | 3097288 | Bank Name | | | Bank of India | |
| Branch | Cantonment | IFSC COD | Ε | BKID00BSCO | M Amount | | | 1,42,602.00 | |



Beneficiary Name

Branch

BESCOM

Cantonment

Account Number

IFSC CODE

Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| RR No. | Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Discon | nection Date |
|--|---------------------|---------|---------------|----------------------------|------------|----------------------|--------|--------------|
| NHT 557 | 5463477 | HT2A(I) | 1112199002428 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 | 30 | -04-2025 |
| Name & Address: | Contract Demand (KV | /A) | 125 | 90% of CD (KVA) | 113 | Recorded Demand (K | VA) | 33.53 |
| VENKAT | Billing Demand | | 113 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base C | ons | 0 |
| REDDY MULUGALA-7- | Wheeled Energy (Cap |) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | | 0 |
| 2-7/86 E | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate E | ill) | 0 |
| ,DURGA NAGAR | CSS Exempted WE (| NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.99 |
| COLONY NEAF SBI BANK, KARMANGHAT RANGAREDDI ANDHRA- 5000790 | | | | | | | | |

| Description | MD Meter | KW. | H Meter | KVAH Meter | | | | TO | D/Wheelii | ng/Open <u>A</u> | ccess En | ergy | |
|-----------------------------------|------------------------|----------|-----------|-------------|--------------------------|-------|---------|--------------|---------------------------|----------------------------------|-------------------------|--------|-----------------------|
| Pres Reading: 01-04- 2025 | 0.0447 | 1 | 79.42 | 179.96 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SI Rebat |
| Prev Reading 01-03-2025 | 0 | 1 | 71.76 | 172.27 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.0447 | | 7.66 | 7.69 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 750 | | 750 | 750 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 33.53 | : | 5745 | 5767.5 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 33.53 | : | 5745 | 5767.5 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing 1 | Details | | | | | | | Tax Detail | ls | | | |
| Bill Detail | ls | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | N |
| Demand Charges | | 113.00 | 365 | 41,245.00 | Tax on Energy Charges | @99 | % | | | | | | 4,136.4 |
| Excess MD penalty | | 0 | 0.00 | · · · · · | Tax on Open Access En | nergy | @ 9% | | | | | | |
| Excess MD penalty(HT-5) | | 0 | 0.00 | + | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | |
| EC | | 5,745.00 | 8 | 45,960.00 | Tax on Wheeled Energ | y(Nor | n Capti | ve) @ 9% | ó | | | | |
| FAC | | 5,745.00 | 0.17 | 976.65 | Tax ShortClaim | | | | | | | | |
| Sub Meter EC/IVR/IOD/TCS | | 0 | | 0 | CGST | | | | | | | | |
| Net TOD Charges | | 0 | (| 0.00 | SGST | | | | | | | | |
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 4,136. |
| PF Penalty | | 0 | 0 | 0.00 | Interest | | | | | | | | 0.0 |
| Rebate /Discount/Prompt Payr | ment | 0 | (| 0 | D&R Fees | | | | | | | | |
| Cross Subsidy charges(OAU) | | 0 | (| 0 | Misc Charges | | | | | | | | |
| Cross Subsidy charges(Wheeling | g Non Cap) | 0 | (| 0 | Total Others | | | | | | | | |
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | 92,318. |
| Addl Sur charges on wheeled (N | lon Cap) | 0 | 0.82 | 0 | | | De | etails of | f Arrears | | | Amo | ount (R |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | |
| Reading Charges | | 0 | (| 0 | Tax | | | | | | | | |
| Audit Short Cliam/Tariff Differen | nce | | | 0 | Interest on Revenue | | | | | | | | |
| | | | | | Interest on Tax | | | | | | | | |
| | | | | | Total Arrears | | | | | | | | |
| | | | | | Net Payable Amount | | | | | | | | 92,318.0 |
| Total IOD: 0.00, TDS Deduction | n: 0.00, Net IOD: 0.00 |) | | | | | | | | | | | |
| Amount | t Under Disputes | : | 0 | Appeal | 0 Co | ourt | Case | | 0 0 | | Court Ca | ase | 0 |
| | | | | | | | | FOR BA | NGALORE I | ELECTRICI | ΓΥ SUPPL | Y COMP | ANY LT |
| | | | | | | | | | | stant Exe | | | |

5463477

BKID00BSCOM

Bank Name

Amount

Bank of India

92,318.00



| BESCOM | | | | | Office of the | Asst. Executive E | ingine | er (Ele.), C, O&M Sub-D | ivisi | on -NE | ELAMAN | GALA | | | | |
|--------------------------|--|-----------------|-----------|----------|---------------|-------------------|--------|--------------------------------------|-------|--------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Accour | nt ID | Tariff | | BillNo | В | illin | ng Period | В | illDa | te | DueDate | e | Disconn | ection D | ate |
| RNHT69 | 30967 | ' 41 | HT2A(I) | | 1112199002572 | 01-0 | 3-202: | 25 - 01-04-2025 | 02 | -04-20 | 25 | 15-04-2025 | 5 | 30-0 | 4-2025 | |
| | | 1 | Contract | Demand (| (KVA) | 25 | 90% | % of CD (KVA) | | | | 23 Record | led Demand (k | (VA) | | 8.25 |
| Name & Addres | s: | | Billing [| Demand | , , | 23 | Spl | Incentive Scheme (SIS) | | | | NO Spl Inc | centive Base C | Cons | | 0 |
| M.R. KODAND | | | Wheeled | | ີan) | 0 | Ť | neeled Energy (Non Cap) | | | | - | Access Energy | | | 0 |
| 148/3NELAMA TQBENGALO | NGALANELA | | Supply V | | Сцру | 0 | - | ometer(same bill) | | | | | eter (Separate I | 5:117 | | 0 |
| TOBENGALO | RUOIVF20 | | | | T (AICC) | 0 | + | | | | | 0 Record | | 5111) | | 0.93 |
| | | | CSS Exe | | | | | RS Base Cons (KWH) | | | | | | | | 0.93 |
| Descri | ption | MD Me | eter | KW | H Meter | KVAH Mete | er | | | | TO | D/Wheeli | ng/Open A | 1 | ergy | |
| Pres Readin 202 | | 0.03 | 3 | 1 | 02.38 | 109.53 | | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea | · · | 0 | | Ģ | 95.29 | 101.92 | | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 01-03-2 | 2025 | | | | | | | 1115(0) | | | | | | | | |
| Differe | ess/Add:Cons 0 | | | | | 7.61 | | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Co | nsumption 8.25 177 s/Add:Cons 0 (Cons(ECI) 8.25 177 | | | | | 250 | | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consum | ption | 8.25 | 5 | 1 | 772.5 | 1902.5 | | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | d:Cons | 0 | | | 0 | | | | | | | | | | | |
| Net Cons | s(ECI) | 8.25 | 5 | 1 | 772.5 | 1902.5 | | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | lling De | | | | | | | | | Tax Detai | le . | | | |
| | Dill Date! | | | | D-4- (D-) | A |)-\ | Tay Evamption | | | | Tax Detai | 115 | | | NO |
| | Bill Detail | IS | | Units | Rate (Rs) | Amount (R | | Tax Exemption Tax on Energy Charges | @ 0 | 0/0 | | | | | | 1,100.72 |
| Demand Charges | | | | 23.00 | 340 | <u> </u> | 20.00 | T 0 1 F | _ | | | | | | | 0 |
| Excess MD penal | • | | | 0 | 0.00 | | 0 | Tax on Wheeled Energy | | | | paise | | | | 0 |
| Excess MD penal EC | цу(н1-5) | | 1 | 1,772.50 | 6.9 | | _ | Tax on Wheeled Energy | _ | | | | | | | 0 |
| FAC | | | | 1,772.50 | 0.17 | | 01.32 | Tax ShortClaim | | | | | | | | 0 |
| Sub Meter EC/I | VR/IOD/TCS | | | 0 | 0.17 | 30 | 0 | CGST | | | | | | | | 0 |
| Net TOD Charge | | | | 0 | (|) | 0.00 | SGST | | | | | | | | 0 |
| Special Incentive | | | | | | | 0.00 | Total Tax | | | | | | | | 1,100.72 |
| PF Penalty | () | | | 0 | 0 | , | 0.00 | Interest | | | | | | | | 0.00 |
| Rebate /Discoun | t/Prompt Pavi | ment | | 0 | (| | 0 | D&R Fees | | | | | | | | 0 |
| Cross Subsidy ch | | | | 0 | (| | 0 | Misc Charges | | | | | | | | 0 |
| Cross Subsidy ch | | g Non Cap) | | 0 | (|) | 0 | Total Others | | | | | | | | 0 |
| Addl Sur charges | | ** | | 0 | 1.37 | , | 0 | Bill Amount | | | | | | | | 21,452.29 |
| Addl Sur charges | on wheeled (N | lon Cap) | | 0 | 0.82 | 2 | 0 | | | De | etails of | f Arrears | | | Amo | ount (Rs) |
| Discounted Energ | gy Rebate | | | 0.00 | 0.00 |) | 0 | Revenue | | | | | | | | 0 |
| Reading Charges | | | | 0 | (|) | 0 | Tax | | | | | | | | 0 |
| Audit Short Clian | m/TariffDiffere | nce | | | | | 0 | Interest on Revenue | | | | | | | | 0 |
| | | | | | | | | Interest on Tax | | | | | | | | 0 |
| | | | | | | | | Total Arrears | | | | | | 4 | | 0 |
| | | | | | | | | Net Payable Amount | | | | | | | | 21,452.00 |
| Total IOD: 0.00, | TDS Deductio | n: 0.00, Net IO | OD: 0.00 | | | | | | | | | | | | | |
| | Amount | t Under Dis | putes: | | 0 | Appeal | | О | urt | Case | | 0 0 | | Court C | | 0 |
| | | | | | | | | | | | FOR BA | | ELECTRICI | | | |
| | | | | | n | etails for NEFT/I | RTGS | S This Bill Payment only | v. | | | ASS | istant EX | cutive | aigine(| .ı (111 c. ,) |
| Beneficiary Name | | BESCOM | | | Account | | | 096741 | | Bank | Name | | Bank of In | dia | | |
| Branch | | Cantonment | | | IFSC CC | DDE | В | BKID00BSCOM | | Amou | ınt | | 21,452.00 | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| RR No. | Accou | ınt ID | Tariff | | BillNo | Billing Period | BillDate | DueDate | Disconn | ection Date |
|---------------------------|--------|-------------|---------------|-----|-------------|----------------------------|------------|------------------|----------|-------------|
| NHT 578 | 5660 | 0205 | HT2A(I) | 111 | 12199002733 | 01-03-2025 - 01-04-2025 | 04-04-2025 | 15-04-2025 | 30-0 | 04-2025 |
| Name & Addres | s: | Contract De | mand (KVA) | | 400 | 90% of CD (KVA) | 36 | Recorded Deman | d (KVA) | 53.6 |
| M/S ARANYAK ORAGANIC M | | Billing Den | nand | | 360 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Ba | se Cons | 0 |
| 41/2 ,DODDAKARE | | Wheeled En | ergy (Cap) | | | Wheeled Energy (Non Cap) | | Open Access Ene | rgy | 0 |
| YANTABGANA | HALLI | Supply Volt | tage | | | Submeter(same bill) | | Submeter (Separa | te Bill) | 0 |
| (GP) NELAMA TALUKU, | | CSS Exemp | oted WE (NCS) | | (| DERS Base Cons (KWH) | | Recorded PF | | 0.99 |
| BANGALORE 5621230 | RUKAL- | | | | | | | | | |

| Description | MD Meter | KW | H Meter | KVAH Meter | | | | TC | D/Wheeli | ng/Open A | ccess En | ergy | |
|----------------------------------|------------------------|-----------|-----------|-------------|--------------------------------|-------|---------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Pres Reading: 01-04- 2025 | 0.0268 | 7 | 1.975 | 67.958 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 6 | 66.55 | 67.958 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.0268 | : | 5.425 | 0 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 2000 | 2 | 2000 | 2000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 53.6 | 1 | 0850 | 0 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 53.6 | 1 | 0850 | 0 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing | Details | | | | | | | Tax Detai | ls | | | |
| Bill Detail | ls | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | N |
| Demand Charges | | 360.00 | 340 | 1,22,400.00 | Tax on Energy Charge | s @ 9 | % | | | | | | 6,737.8 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access E | nergy | @ 9% |) | | | | | |
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | |
| EC | | 10,850.00 | 6.9 | 74,865.00 | Tax on Wheeled Energ | y(Nor | Capti | ve) @ 9% | vo . | | | | |
| FAC | | 10,850.00 | 0.17 | 1,844.50 | Tax ShortClaim | | | | | | | | |
| Sub Meter EC/IVR/IOD/TCS | 1 | 0 | | 0 | CGST | | | | | | | | |
| Net TOD Charges | | 0 | (| 0.00 | SGST | | | | | | | | |
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 6,737.8 |
| PF Penalty | | 0 | C | 0.00 | Interest | | | | | | | | 125.2 |
| Rebate /Discount/Prompt Pay | ment | 0 | (| 0 | D&R Fees | | | | | | | | |
| Cross Subsidy charges(OAU) | | 0 | (| 0 | Misc Charges | | | | | | | | |
| Cross Subsidy charges(Wheelin | ng Non Cap) | 0 | (| 0 | Total Others | | | | | | | | (|
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | ,05,972.6 |
| Addl Sur charges on wheeled (N | Non Cap) | 0 | 0.82 | 0 | | | De | etails of | f Arrears | | | Amo | unt (Rs |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | (|
| Reading Charges | | 0 | (| 0 | Tax | | | | | | | | (|
| Audit Short Cliam/Tariff Differe | ence | | | 0 | Interest on Revenue | | | | | | | | (|
| | | | | | Interest on Tax Total Arrears | | | | | | | | (|
| | | | | | Net Payable Amount | | | | | | | 2 | ,05,973.00 |
| | | | | | | | | | | | | | |
| Γotal IOD: 0.00, TDS Deduction | on: 0.00, Net IOD: 0.0 | 00 | | | | | | | | | | | |
| Amoun | t Under Disputes | | 0 | Anneal | 0 C | nurt | Case | | 0 0 | | Court Ca | 000 | 0 |

| Total IOD: 0.00, TDS Dedu | action: 0.00, Net IOD: 0.00 | | | | | | | | |
|---------------------------|-----------------------------|--------------|---------------|-----------|---------------|------|-------|--------------------------|----------|
| Amo | ount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
| | | | | | FOR BAN | GALC | RE E | LECTRICITY SUPPLY COMPAN | NY LTD., |
| | | | | | | | Assis | tant Executive Engineer | (Ele.,) |
| | | Details | for NEFT/RTGS | This Bill | Payment only. | | | | |
| Beneficiary Name | BESCOM | Account Numb | er 5 | 6660205 | Bank Name | | | Bank of India | |
| Branch | Cantonment | IFSC CODE | E | KID00BSC | OM Amount | · | Ť | 2,05,973.00 | · |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | | Office of the A | ASSI. EXC | cutive Engine | er (Eie.), | C, O&M Si | ıb-Division | -NELAMAN | GALA | | | | |
|---------------------------------|---------------|-----------------|-------------|---------|-----------------|-----------|------------------|------------|------------|-------------|---------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Acco | unt ID | Tariff | | BillNo | | Billin | ıg Peri | iod | Bill | Date | DueDate | | Disconn | ection D | ate |
| NLHT136 | 309 | 5220 | HT2A(I) | 111 | 2199002545 | | 01-03-202 | 5 - 01-04 | 1-2025 | 02-0 | 4-2025 | 15-04-2025 | | 30-0 | 14-2025 | |
| Name & Addres | ç. | Contract Den | nand (KVA) | | | 250 | 90% of CD (I | KVA) | | | 225 | Recorded De | mand (KVA) | | | 50.38 |
| MS KARNATA | | Billing Dema | and | | | 225 | Spl Incentive | Scheme | (SIS) | | NO | Spl Incentive | e Base Cons | | | 0 |
| CHEMICALS-A KUNIGAL | | Wheeled Ene | rgy (Cap) | | | 0 | Wheeled Ene | rgy (Non | Cap) | | 0 | Open Access | Energy | | | 0 |
| ROAD,KASAB | | Supply Volta | nge | | | 0 | Submeter(san | ne bill) | | | 0 | Submeter (Se | eparate Bill) | | | 0 |
| HOBLI,NELA | VIANGALAU | | ed WE (NCS) |) | | 0 | DERS Base 0 | Cons (KV | WH) | | 0 | Recorded PF | 1 | | | 0.944 |
| Descrip | tion | MD Meter | KWI | H Meter | KVAH | Meter | | | | | TOD/Wi | neeling/Op | en Access | Energy | | |
| Pres Reading 2025 | | 0.0403 | 15 | 3.092 | 155. | 715 | TOD 2 | Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-20 | | 0 | 14 | 4.013 | 146. | 103 | 06:00 to Hrs(| | 10.784 | 11.294 | 637.5 | 0 | 0 | 0 | 0 | 638 |
| Differer | ice | 0.0403 | 9 | 0.079 | 9.6 | 12 | 09:00 to Hrs(| | 55.716 | 60.75 | 6292.5 | 0 | 0 | 0 | 0 | 0 |
| Meter Cor | stant | 1250 | 1 | 250 | 12: | 50 | 18:00 to Hrs(| | 31.201 | 32.769 | 1960 | 0 | 0 | 0 | 0 | 1960 |
| Consump | otion | 50.38 | 113 | 348.75 | 120 | 15 | 22:00 to Hrs(| | 46.312 | 48.279 | 2458.75 | 0 | 0 | 0 | 0 | -2459 |
| Less/Add | Cons | 0 | | 0 | | | | | | | | | | | | |
| Net Cons | (ECI) | 50.38 | 113 | 348.75 | 120 | 15 | Tot | al | 144.013 | 153.092 | 11348.75 | 0 | 0 | 0 | 0 | 139 |
| | | Bi | lling Deta | ils | | | | | | | | Tax Detail | ls | | | |
| | Bill Deta | ils | Un | its F | Rate (Rs) | Amo | ount (Rs) | Tax Ex | emption | | | | | | | NO |
| Demand Charges | | | 2 | 225.00 | 340 | | 76,500.00 | Tax on | Energy Cha | rges @ 9% | | | | | | 7,060.06 |
| Excess MD penal | ty | | | 0 | 0.00 | | 0 | Tax on | Open Acces | s Energy @ | 9% | | | | | 0 |
| Excess MD penal | ty(HT-5) | | | 0 | 0.00 | | 0 | | | | re) At Rs: 20 | | | | | 0 |
| EC | | | 11,3 | 348.75 | 6.9 | | 78,306.38 | | | nergy(Non C | aptive) @ 9% | 6 | | | | 0 |
| FAC | | | 11,3 | 348.75 | 0.17 | | 1,929.29 | | ortClaim | | | | | + | | 0 |
| Sub Meter EC/I | | S | | 0 | _ | | 0 | CGST | | | | | | | | 0 |
| Net TOD Charge | | | | 0 | 0 | | 138.75 | Total 7 | Гах | | | | | | | 7,060.06 |
| Special Incentive PF Penalty | (818) | | | 0 | 0 | | 0.00 | Interest | | | | | | | | 0.00 |
| Rebate /Discoun | t/Prompt Do | rmont | | 0 | 0 | | 0.00 | D&R F | ees | | | | | | | 0 |
| Cross Subsidy ch | | , 118.116 | | 0 | 0 | | 0 | Misc C | harges | | | | | | | 0 |
| Cross Subsidy d | - / | ng Non Cap) | | 0 | 0 | | 0 | Total (| Others | | | | | | | 0 |
| Addl Sur charges | | 5 17/ | | 0 | 1.37 | | 0 | Bill An | nount | | | | | | 1 | 1,63,934.48 |
| Addl Sur charges | on wheeled (| Non Cap) | | 0 | 0.82 | | 0 | | | | Details of | f Arrears | | | Amo | ount (Rs) |
| Discounted Energ | y Rebate | | | 0.00 | 0.00 | | 0 | Revenu | e | | | | | | | 0 |
| Reading Charges | | | | 0 | 0 | | 0 | Tax | | | | | | | | 0 |
| Audit Short Clia | m/TariffDiffe | ence | | | | | 0 | | on Revenue | : | | | | 4 | | 0 |
| | | | | | | | | - | on Tax | | | | | | | 0 |
| | | | | | | | | Total A | | | | | | + | | 0 |
| | | | | | | | | Net Pay | yable Amou | nt | | | | | | 1,63,934.00 |
| Total IOD: 0.00, | TDS Deducti | on: 0.00, Net I | OD: 0.00 | | | | | | | | | | | | | |
| | Amour | ıt Under Dis | sputes: | | 0 | I | Appeal | 0 | | Court C | | 0 0 | | Court C | | 0 ANY LTD. |
| | | | | | | | | | | | | | istant Exe | | | |
| D 6: | | PEG CC: | | | | | NEFT/RTGS | | ll Payment | | 1.37 | | ln | | | |
| Beneficiary Name | | BESCOM | | | Account Nu | mber | [30 | 095220 | | B | ank Name | | Bank of Inc | na | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| BESCOM | | | | | Office of the | e Asst. Exe | cutive Engine | er (E | le.), C, O&M Sub-D | ivisio | on -NE | LAMAN | GALA | | | | |
|--------------------------------|---------------------|-------------|------------|-----------|------------------|-------------|---------------|-------------|----------------------------------|--------|---------|--------------|---------------------------|-----------------------|-------------------------|----------|---|
| RR No. | Accou | ınt ID | Tarifi | f | BillNo | | Billi | ng F | Period | В | illDa | te | DueDa | te | Disconn | ection D | ate |
| RNHT154 | 3097 | 621 | HT2A(I |) | 111219900256 | 5 | 01-03-202 | 25 - 0 | 01-04-2025 | 02 | -04-20 | 25 | 15-04-202 | 25 | 30-0 | 4-2025 | |
| | | | | Con | tract Demand (k | (VA) | | 195 | 90% of CD (KVA) | | | | 176 | Recorded Dema | nd (KVA) | | 80.1 |
| Name & Addres | s: | | | Bill | ing Demand | | | 176 | Spl Incentive Schen | ne (S | IS) | | NO | Spl Incentive E | ase Cons | | 0 |
| Indus uth hf mi ENGINEERING | | | SINSY NO | Who | eeled Energy (Ca | ap) | | 0 | Wheeled Energy (N | on C | ap) | | 0 | Open Access E | nergy | | 0 |
| 89, DODDAKAREN | | | | Sun | ply Voltage | | | 0 | Submeter(same bill) |) | | | 0 | Submeter (Sepa | rate Bill) | | 0 |
| DODDAKAKEN | INELAWANG | JALAWID.IN | U93369033 | | Exempted WE | (NCS) | | 0 | DERS Base Cons (| KWI | I) | | 7723 | Recorded PF | | | 0.93 |
| Descrip | ntion | MDN | ⁄leter | KW | H Meter | KVA | H Meter | | | | | TO | D/Wheel | ing/Open A | ccess Fn | ergy | |
| Descrip | | 1,120 | 120001 | | | | | | | | | | 2, ,,,,,,, | , Wheeled | | 57 57 | |
| Pres Readin 2025 | | 0.08 | 801 | : | 554.2 | 60 | 08.25 | | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Rea 01-03-2 | | (|) | 5 | 39.85 | 59 | 2.97 | (| 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differe | | 0.08 | 801 | | 14.35 | 1 | 5.28 | (| 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Co. | nstant | 10 | 00 | | 1000 | 1 | 000 | 1 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consum | ption | 80 | 0.1 | 1 | 4350 | 15 | 5280 | 2 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add | :Cons | (|) | | 0 | | | | | | | | | | | | l |
| Net Cons | (ECI) | 80 | 0.1 | 1 | 4350 | 15 | 5280 | | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | I | Billing De | etails | | | | | | | | | Tax Deta | ils | | | |
| | Bill Detail | | | Units | Rate (Rs) | Ame | ount (Rs) | Tar | x Exemption | | | | | | 1 | | NO |
| Demand Charges | DIII Detail | | | 176.00 | 34 | | 59,840.00 | ┝ | x on Energy Charges | (a) 99 | % | | | | | | 8,911.35 |
| Excess MD penal | tv | | | 0 | 0.0 | _ | 0 | Ta | x on Open Access En | ergy | @ 9% | | | | | | 0 |
| Excess MD penal | - | | | 0 | 0.0 | + | 0 | Ta | x on Wheeled Energy | (Cap | tive) A | t Rs: 20 | paise | | | | 0 |
| EC | 3(-) | | 1 | 14,350.00 | 6.9 | + | 99,015.00 | Tæ | x on Wheeled Energy | (Non | Capti | ve) @ 9% | , 0 | | | | 0 |
| FAC | | | | 7723 | 0.1 | 7 | 1312.91 | Ta | x ShortClaim | | | | | | | | 0 |
| Sub Meter EC/I | VR/IOD/TCS | | | 0 | | | 0 | CG | ST . | | | | | | | | 0 |
| Net TOD Charges | 3 | | | 0 | |) | 0.00 | SG | ST | | | | | | | | 0 |
| Special Incentive(| SIS) | | | | | | 0.00 | To | tal Tax | | | | | | | | 8,911.35 |
| PF Penalty | | | | 0 | (|) | 0.00 | Inte | erest | | | | | | | | 100.00 |
| Rebate /Discoun | t/Prompt Pay | ment | | 0 | (|) | 0 | \vdash | kR Fees | | | | | | 4 | | 0 |
| Cross Subsidy ch | arges(OAU) | | | 0 | |) | 0 | \vdash | sc Charges | | | | | | | | 0 |
| Cross Subsidy ch | | g Non Cap) | | 0 | |) | 0 | \vdash | tal Others | | | | | | + | | 0 |
| Addl Sur charges | | | | 0 | 1.3 | - | 0 | Ril | l Amount | | ъ. | toile - | F A | | | | 1,56,587.96 |
| Addl Sur charges | | lon Cap) | | 0 | 0.83 | | 0 | F | | | - De | ctants 01 | f Arrears | | | Amo | ount (Rs) |
| Discounted Energ | y Rebate | | | 6,627.00 | -1.9 | - | -12591.3 | \vdash | venue | | | | | | | | 0 |
| Reading Charges | | | | 0 | (|) | 0 | Tar | | | | | | | + | | 0 |
| Audit Short Cliar | n/ I arritt Differe | nce | | | | | 0 | ⊢ | erest on Revenue erest on Tax | | | | | | + | | 0 |
| | | | | | | | | | tal Arrears | | | | | | | | 0 |
| | | | | | | | | \vdash | t Payable Amount | | | | | | + | 1 | 1,56,588.00 |
| Total IOD: 0.00 | TDC Daductio | n: 0.00 Not | IOD: 0.00 | | | | | | | | | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| Total IOD: 0.00, | | t Under D | | | 0 | | Appeal | | 0 Co | urt (| Case | | | | Court C | | 0 |
| | | | | | | | | | | | | FOR BA | | ELECTRICI | | | |
| | | | | | * | NASTI C | NIEEE/DECC | TI. | to Dill Day | | | | As | sistant Exe | cutive 1 | enginee | er (Ele.,) |
| Beneficiary Name | [: | BESCOM | | | Account | | | Thi 0976 | is Bill Payment only | _ | Bank | Name. | | Bank of In | lia . | | |
| Branch | | | | | | | | | | | | | | | | | |



| BESCOM | | | | | Office of t | he Asst. Executive Engin | neer (Ele.), C, O | &M Sub-E | Divisio | on -NE | LAMAN | GALA | | | | |
|--------------------|-----------------------|--------------------|----------|----------|-------------|--------------------------|-------------------------|-------------|---------|---------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No | o. Acco | unt ID | Tarit | ff | BillNo | Bill | ing Period | | В | illDa | te | DueDate | : | Disconn | ection D | ate |
| RNHT3 | 52 376 | 6068 | НТ2А | (I) | 11121990025 | 22 01-03-2 | 025 - 01-04-202 | 5 | 02 | -04-20 | 25 | 15-04-2025 | 5 | 30-0 | 4-2025 | |
| | Contract Demand | (KVA) | | | 100 | 90% of CD (KVA) | | | | 9 | 0 Reco | rded Demand | (KVA) | | | 14.1 |
| Name & Address: | Billing Demand | | | | 90 | Spl Incentive Scheme (S | SIS) | | | N | O Spl I | ncentive Base | Cons | | | 0 |
| MS | Wheeled Energy (| Cap) | | | 0 | Wheeled Energy (Non C | Cap) | | | | 0 Open | Access Energ | y | | | 0 |
| SOPLAR INDIA | Supply Voltage | ** | | | 0 | Submeter(same bill) | ** | | | | 0 Subn | neter (Separate | Bill) | | | 0 |
| PVT-0 | CSS Exempted W | /E (NCS) | | | 0 | DERS Base Cons (KW | HD. | | | | | rded PF | | | | 0.98 |
| Dos | scription | MD Me | otor | LW | H Meter | KVAH Meter | 1 | <u> </u> | | | | D/Wheeli | ng/Open A | agoss En | oran | 0.50 |
| Des | scription | IVIID IVIE | eter | KVV | n weter | KVAH Weter | | | | | 10 | D/ Wileeli | T | T T | lergy | |
| Pres Re | ading: 01-04- 2025 | 0.028 | 32 | 7 | 704.19 | 842.87 | TOD 2 | Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| | Reading -03-2025 | 0 | | 6 | 599.32 | 837.91 | 06:00 to Hrs(| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Di | fference | 0.028 | 32 | | 4.87 | 4.96 | 09:00 to Hrs(| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mete | r Constant | 500 | 1 | | 500 | 500 | 18:00 to Hrs(| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Con | sumption | 14.1 | | | 2435 | 2480 | 22:00 to Hrs(| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/ | Add:Cons | 0 | | | 0 | | | | | | | | | | | |
| Net (| Cons(ECI) | 14.1 | | | 2435 | 2480 | Tot | al | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Bi | lling D | etails | | | | | | | | Tax Detai | ls | | | |
| | Bill Detai | ils | | Units | Rate (Rs) | Amount (Rs) | Tax Exempt | ion | | | | | | | | NO |
| Demand Ch | arges | | | 90.00 | | 40 30,600.0 | Tax on Ener | gy Charges | @ 99 | % | | | | | | 1,512.14 |
| Excess MD | | | | 0 | 0.0 | + | T. 0 | Access Er | nergy | @ 9% | | | | | | 0 |
| Excess MD | penalty(HT-5) | | | 0 | 0.0 | 00 | Tax on Whe | eled Energy | y(Cap | tive) A | t Rs: 20 | paise | | | | 0 |
| EC | | | | 2,435.00 | 6 | .9 16,801.5 | Tax on Whe | eled Energy | y(Non | Capti | ve) @ 9% | 6 | | | | 0 |
| FAC | | | | 2,435.00 | 0. | 17 413.9 | Tax ShortCl | aim | | | | | | | | 0 |
| Sub Meter | EC/IVR/IOD/TC | 8 | | 0 | | | | | | | | | | | | 0 |
| Net TOD C | harges | | | 0 | | 0.0 | SGST | | | | | | | | | 0 |
| Special Ince | ntive(SIS) | | | | | 0.0 | _ | | | | | | | | | 1,512.14 |
| PF Penalty | | | | 0 | | 0.00 | _1 | | | | | | | | | 0.00 |
| Rebate /Dis | count/Prompt Pay | yment | | 0 | | 0 | ´ — | _ | | | | | | | | 0 |
| Cross Subsi | dy charges(OAU) | | | 0 | | 0 | Misc Charge Total Other | | | | | | | | | 0 |
| | dy charges(Wheelin | ng Non Cap) | | 0 | | 0 | Pill Amoun | | | | | | | | | 49,327.59 |
| | arges on OAU | | | 0 | 1.3 | | , | | | Do | tails o | f Arrears | | | _Ame | ount (Rs) |
| | arges on wheeled (| Non Cap) | | 0 | 0.3 | |) Perenne | | | | vanis U | -Arcars | | | AIII | ` ' |
| | Energy Rebate | | | 0.00 | 0.0 | | + | | | | | | | | | 0 |
| Reading Ch | _ | anaa | | 0 | | 0 | 4 | evenue | | | | | | | | 0 |
| Audit Short | Cliam/Tariff Differ | CHCC | | | | | Interest on T | | | | | | | | | 0 |
| | | | | | | | Total Arrea | | | | | | | | | 0 |
| | | | | | | | Net Payable | | | | | | | | | 49,328.00 |
| Total IOD: (| 0.00, TDS Deducti | on: () ()() Not I/ | JD• U U∪ | | | | | | | | | | | | | |
| rotal IOD: (| | nt Under Dis | | | | Appeal | 0 | Co | ourt | Case | | 0 0 | | Court C | ase | 0 |
| | | | | | | | | | | | FOR BA | NGALORE Ass | ELECTRICI | | | |
| | | | | | | Details for NEFT/RTC | S This Bill Pa | yment only | у. | | | | | | | ` " |
| Beneficiary N | Vame | BESCOM | | | | Number | 3766068 | 1 | | Bank 1 | | | Bank of In | | | |
| Branch | | Cantonment | | | IFSC C | ODE | BKID00BSCO | VI | | Amou | 11t | | 49,328.00 | | | |



BANGALORE

Beneficiary Name

Branch

BESCOM

Cantonment

Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| RR No. | Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Discon | nection Date |
|-------------------------------|--------------------|---------|---------------|----------------------------|------------|----------------------|--------|--------------|
| NHT581 | 5687349 | HT2A(I) | 1112199002594 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 | 30 | 0-04-2025 |
| Name & Address | Contract Demand (K | VA) | 200 | 90% of CD (KVA) | 180 | Recorded Demand (K | (VA) | 134.8 |
| M/S BRILLIAN: PRINTERS PVT | Billing Demand | | 180 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base C | Cons | 0 |
| LTD- ,JHANVI INDUSTRIAL | Wheeled Energy (Ca | ıp) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | | 0 |
| LAYOUT | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate I | Bill) | 0 |
| HANCHIPURA KASABA HOBL | - | (NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.904 |
| NELAMANGAL TALUKU. | A | | | | | | | |

| Description | MD Meter | KW | H Meter | KVAH Meter | | | | TO | D/Wheelii | ng/Open A | ccess En | ergy | |
|----------------------------------|------------------------|-----------|-----------|-------------|-----------------------------------|-------|---------|--------------|---------------------------|----------------------------------|-------------------------|------|-----------------------|
| Pres Reading: 01-04- 2025 | 0.1348 | 26 | 55.465 | 303.265 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SI Rebat |
| Prev Reading 01-03-2025 | 0 | 24 | 12.727 | 278.116 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.1348 | 2 | 2.738 | 25.149 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 1000 | | 1000 | 1000 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 134.8 | 2 | 2738 | 25149 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 134.8 | 2 | 2738 | 25149 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing | Details | | | | | | | Tax Detail | ls | | | |
| Bill Detail | ls | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | |] |
| Demand Charges | | 180.00 | 340 | 61,200.00 | Tax on Energy Charges | @ 99 | % | | | | | | 14,120 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access En | nergy | @ 9% | | | | | | |
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energy | y(Cap | tive) A | At Rs: 20 | paise | | | | |
| EC | | 22,738.00 | 6.9 | 1,56,892.20 | Tax on Wheeled Energy | y(Non | Capti | ve) @ 9% | Ó | | | | |
| FAC | | 22,738.00 | 0.17 | 3,865.46 | Tax ShortClaim | | | | | | | | |
| Sub Meter EC/IVR/IOD/TCS | | 0 | | 0 | CGST | | | | | | | | |
| Net TOD Charges | | 0 | 0 | 0.00 | SGST | | | | | | | | |
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 14,120 |
| PF Penalty | | 0 | 0 | 0.00 | Interest | | | | | | | | 0 |
| Rebate /Discount/Prompt Pay | ment | 0 | 0 | 0 | D&R Fees | | | | | | | | |
| Cross Subsidy charges(OAU) | | 0 | 0 | 0 | Misc Charges | | | | | | | | |
| Cross Subsidy charges(Wheelin | g Non Cap) | 0 | 0 | 0 | Total Others | | | | | | | | |
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | 2,36,077 |
| Addl Sur charges on wheeled (N | Non Cap) | 0 | 0.82 | 0 | | | De | etails of | Arrears | | | Amo | ount (R |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | |
| Reading Charges | | 0 | 0 | | | | | | | | | | |
| Audit Short Cliam/Tariff Differe | ence | | | 0 | Interest on Revenue | | | | | | | | |
| | | | | | Interest on Tax | | | | | | | | |
| | | | | | Total Arrears Net Payable Amount | | | | | | | | 2,36,078. |
| | | | | | s. r mj more r mindit | | | | | | | - | -,00,070 |
| Γotal IOD: 0.00, TDS Deduction | on: 0.00, Net IOD: 0.0 | 0 | | | | | | | | | | | |
| | | | | | | | | | | | | | |

Details for NEFT/RTGS This Bill Payment only.

BKID00BSCOM

Bank Name

Amount

Account Number

IFSC CODE

Assistant Executive Engineer (Ele.,)

Bank of India

2,36,078.00



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| RR No. | Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Discon | nection Date |
|------------------------------|----------------------|---------|---------------|----------------------------|------------|----------------------|--------|--------------|
| NHT 587 | 5789957 | HT2A(I) | 1112199002685 | 01-03-2025 - 01-04-2025 | 04-04-2025 | 15-04-2025 | 30 | -04-2025 |
| Name & Address | : Contract Demand (K | VA) | 150 | 90% of CD (KVA) | 135 | Recorded Demand (K | TVA) | 59.85 |
| BYREGOWDA- SY NO:180/125/ | Diffing Daniala | | 135 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base C | Cons | 0 |
| ,HANCHIPURA KASABA HOBI | Wheeled Energy (Ca | ap) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | | 0 |
| , | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate I | Bill) | 0 |
| NELAMANGAI TALUK | CSS Exempted WE | (NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.77 |
| BANGALORE RURAL-5621230 | , | | | | | | | |

| Description | MD Meter | KW | H Meter | KVAH Meter | | | | TO | D/Wheelii | ng/Open A | ccess En | ergy | |
|-----------------------------------|------------|----------|------------|-------------|--------------------------|-------|---------|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Pres Reading: 01-04- 2025 | 0.0798 | 6 | 7.952 | 0 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 6 | 0.784 | 0 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.0798 | | 7.168 | 0 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 750 | | 750 | 750 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 59.85 | | 5376 | 0 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | • |
| Net Cons(ECI) | 59.85 | | 5376 | 0 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing | Details | | | | | | <u> </u> | Tax Detail | ls | | | |
| Bill Details | S | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | 135.00 | 340 | 45,900.00 | Tax on Energy Charges | @99 | % | | | | | | 3,338.5 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access Er | nergy | @ 9% | | | | | | |
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energy | y(Cap | tive) A | At Rs: 20 | paise | | | | |
| EC | | 5,376.00 | 6.9 | 37,094.40 | Tax on Wheeled Energ | y(Non | Capti | ve) @ 9% | 6 | | | | |
| FAC | | 5,376.00 | 0.17 | 913.92 | Tax ShortClaim | | | | | | | | |
| Sub Meter EC/IVR/IOD/TCS | | 0 | | 0 | CGST | | | | | | | | |
| Net TOD Charges | | 0 | 0 | 0.00 | SGST | | | | | | | | |
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 3,338.5 |
| PF Penalty | | 5,376.00 | (0.13 * 3) | 2,096.64 | Interest | | | | | | | | 100.0 |
| Rebate /Discount/Prompt Payn | nent | 0 | 0 | 0 | D&R Fees | | | | | | | | |
| Cross Subsidy charges(OAU) | | 0 | 0 | 0 | Misc Charges | | | | | | | | |
| Cross Subsidy charges(Wheeling | g Non Cap) | 0 | 0 | 0 | Total Others | | | | | | | | - |
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | 89,443.4 |
| Addl Sur charges on wheeled (No | on Cap) | 0 | 0.82 | 0 | | | De | etails of | f Arrears | | | Amo | ount (Rs |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | - |
| Reading Charges | | 0 | 0 | 0 | Tax | | | | | | | | (|
| Audit Short Cliam/Tariff Differen | nce | | | 0 | Interest on Revenue | | | | | | | | (|
| | | | | | Interest on Tax | | | | | | | | (|
| | | | | | Total Arrears | | | | | | | | (|
| | | | | | Net Payable Amount | | | | | | | | 89,443.00 |

| Total IOD: 0.00, TDS Deducti | on: 0.00, Net IOD: 0.00 | | | | | | | | |
|------------------------------|-------------------------|--------------|-----------------|----------|-----------------|-----|------|-----------------------------|--------|
| Amour | nt Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
| | | | | | FOR BANG | ALC | RE E | LECTRICITY SUPPLY COMPANY | LTD., |
| | | | | | | | Assi | stant Executive Engineer (F | Ele.,) |
| | | Detail | s for NEFT/RTGS | This Bil | l Payment only. | | | | |
| Beneficiary Name | BESCOM | Account Numl | per 57 | 89957 | Bank Name | | | Bank of India | |
| Branch | Cantonment | IFSC CODE | Bl | KID00BS | COM Amount | | | 89,443.00 | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| RR No. | Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Disconn | ection Date |
|---------------------------|----------------------|---------|---------------|----------------------------|------------|----------------------|---------|-------------|
| NHT 599 | 5897212 | HT2A(I) | 1112199002686 | 01-03-2025 - 01-04-2025 | 04-04-2025 | 15-04-2025 | 30- | 04-2025 |
| Name & Address | : Contract Demand (K | VA) | 100 | 90% of CD (KVA) | 90 | Recorded Demand (F | (VA) | 32.3 |
| M/S VRL AUTOMATION | Billing Demand | | 90 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base C | Cons | 0 |
| ENGINEERING PLOTNO:40A | - Wheeled Energy (Ca | p) | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energy | | 0 |
| ,JHANAVI | Supply Voltage | | 0 | Submeter(same bill) | 0 | Submeter (Separate 1 | Bill) | 0 |
| INDUSTRIAL AREA | CSS Exempted WE | (NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.96 |
| HANCHIPURA KASABA HOBI | I | | | | | | | |

| Description | MD Meter | LW | H Meter | KVAH Meter | | | | то | D/Wheelii | ng/Open A | ccoss En | orav - | |
|----------------------------------|-------------|----------|-----------|-------------|--------------------------|--------|---------|--------------|---------------------------|----------------------------------|-------------------------|--------|-------------------------|
| Description | WID Weter | Kvv | n weter | KVAH Meter | | | | 10 | D/ Wileelii | | ccess Mi | ergy | |
| Pres Reading: 01-04- 2025 | 0.0646 | 2 | 25.776 | 0 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 1 | 6.961 | 0 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.0646 | | 8.815 | 0 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 500 | | 500 | 500 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 32.3 | 4 | 407.5 | 0 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 32.3 | 4 | 407.5 | 0 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Billing | Details | | | | | | | Tax Detail | ls | | | |
| Bill Detai | ls | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charges | | 90.00 | 340 | 30,600.00 | Tax on Energy Charges | s @ 99 | % | | | | | | 2,737.00 |
| Excess MD penalty | | 0 | 0.00 | 0 | Tax on Open Access E | nergy | @ 9% |) | | | | | (|
| Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | (|
| EC | | 4,407.50 | 6.9 | 30,411.75 | Tax on Wheeled Energ | y(Non | Capti | ve) @ 9% | ó | | | | (|
| FAC | | 4,407.50 | 0.17 | 749.28 | Tax ShortClaim | | | | | | | | (|
| Sub Meter EC/IVR/IOD/TCS | | 0 | | 0 | CGST | | | | | | | | (|
| Net TOD Charges | | 0 | 0 | 0.00 | SGST | | | | | | | | (|
| Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 2,737.00 |
| PF Penalty | | 0 | 0 | 0.00 | Interest | | | | | | | | 0.00 |
| Rebate /Discount/Prompt Pay | ment | 0 | 0 | 0 | D&R Fees | | | | | | | | (|
| Cross Subsidy charges(OAU) | | 0 | 0 | 0 | Misc Charges | | | | | | | | (|
| Cross Subsidy charges(Wheelin | ng Non Cap) | 0 | 0 | 0 | Total Others | | | | | | | | (|
| Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | 64,498.09 |
| Addl Sur charges on wheeled (N | Von Cap) | 0 | 0.82 | 0 | | | Do | etails of | f Arrears | | | Amo | ount (Rs) |
| Discounted Energy Rebate | | 0.00 | 0.00 | 0 | Revenue | | | | | | | | -308.00 |
| Reading Charges | | 0 | 0 | 0 | Tax | | | | | | | | (|
| Audit Short Cliam/Tariff Differe | ence | | | 0 | Interest on Revenue | | | | | | | | (|
| | | | | | Interest on Tax | | | | | | | | (|
| | | | | | Total Arrears | | | | | | | | -308.00 |
| | | | | | Net Payable Amount | | | | | | - 1 | | 64,190.0 |

| Total IOD: 0.00, TDS D | Deduction: 0.00, Net IOD: 0.00 | | | | | | | | |
|------------------------|--------------------------------|------------|-------------------|-------------|--------------|------|-------|-----------------------------|--------|
| A | mount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
| | | | | | FOR BAN | GALC | RE E | LECTRICITY SUPPLY COMPANY | LTD. |
| | | | | | | 1 | Assis | stant Executive Engineer (1 | Ele.,) |
| | | Deta | ils for NEFT/RTGS | This Bill P | ayment only. | | | | |
| Beneficiary Name | BESCOM | Account Nu | mber 5 | 897212 | Bank Name | | | Bank of India | |
| Branch | Cantonment | IFSC CODI | В | KID00BSCC | M Amount | | | 64,190.00 | |



| Math | BESCOM | | | | | Office of the | Asst. E | executive Engine | er (Ele.), C, O&M Sub-l | Divisio | on -NE | ELAMAN | IGALA | | | | |
|--|-------------------|-----------------|----------------|------------|----------|---------------|---------|------------------|-------------------------|---------|---------|-----------|---------------|---------------|----------|-----------|--------------------|
| Name A. Addrect Name A. Ad | RR No. | Accou | unt ID | Tariff | | BillNo | | Billin | g Period | Bi | llDa | te | DueDate |] | Disconne | ection Da | ate |
| Mailing Damed See | NHT 600 | 5881 | 1770 | HT2A(I) | | 1112199002592 | | 01-03-202 | 5 - 01-04-2025 | 02- | 04-20 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| Marcial Engine Marc | Name & Addre | ss: | Contract Der | nand (KVA) |) | | 50 | 90% of CD (K | VA) | | | 45 | Recorded Der | nand (KVA) | | | 10.43 |
| Thinker Thin | | | Billing Dem | and | | | 45 | Spl Incentive S | Scheme (SIS) | | | NO | Spl Incentive | Base Cons | | | 0 |
| Name | LTD-KATH N | O:132/88 | Wheeled End | ergy (Cap) | | | 0 | Wheeled Energ | gy (Non Cap) | | | 0 | Open Access | Energy | | | 0 |
| No. No. | KASABA HOE | BLI, | | | | | 0 | | | | | 0 | - | | | | 0 |
| Pees Reading: 01-94 2025 | | LA | | | (2' | | | ` | · · | | | | | F | | | |
| Pres Reading: 01-04 2037 | Donosi | | 1 | | Í | II Matau | | l | Shis (RWII) | | | | | /O A | E- | | 0.500 |
| Prec Reading: 01-04 204371 98-35 101-329 101- | Descri | ption | MID | vieter | KW | H Meter | KV. | AH Meter | | | | 10 | DD/ W neem | | ccess En | ergy | |
| Meter Constant | | | 0.0 | 417 | ý | 98.93 | 1 | 101.329 | TOD Zone | IR | FR | | Units | Units (Non | Access | DERS | EC/SIS |
| Meter Constant 250 | | Č | | 0 | 9 | 4.371 | | 96.611 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | Differe | ence | 0.0 | 417 | | 4.559 | | 4.718 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | Meter Co | onstant | 25 | 50 | | 250 | | 250 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Net Cons (ECI) 10.43 1139.75 1179.5 Total 0 0 0 0 0 0 0 0 0 | Consun | nption | 10. | .43 | 13 | 139.75 | | 1179.5 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pati | Less/Ad | d:Cons | |) | | 0 | | | | | | | | | | | |
| Part | Net Con | ıs(ECI) | 10 | .43 | 1 | 139.75 | | 1179.5 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Part | | | I | Billing D | etails | | | | | | | <u> </u> | Tax Detail | ls | | | |
| Paramed Changes | | Rill Data | | | | Rate (Rs) | An | nount (Rs) | Tax Exemption | | | | | | | | NO |
| Sease MD penally | Dames d Chames | | 1115 | | | • • • | | ` ′ | | s @ 99 | % | | | | | | |
| Record Parally File Parally File Parally File Parally File Parally File File | | | | | | | + | - | | | |) | | | | | |
| FAC | | - | | | | | + | | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | 0 |
| FAC | | | | | | | + | | Tax on Wheeled Energ | y(Non | Capti | ve) @ 9% | 6 | | | | 0 |
| Note TOD Charges | FAC | | | | 1,139.75 | 0.17 | , | 193.76 | Tax ShortClaim | | | | | | | | 0 |
| Total Tax Tota | Sub Meter EC/ | IVR/IOD/TC | S | | 0 | | | 0 | CGST | | | | | | | | 0 |
| PF Penalty | Net TOD Charge | es | | | 0 | (|) | 0.00 | SGST | | | | | | | | 0 |
| Rebate Discount/Prompt Payment 0 | Special Incentive | e(SIS) | | | | | | 0.00 | Total Tax | | | | | | | | 707.79 |
| Mise Charges Mis | PF Penalty | | | | 0 | 0 | | 0.00 | Interest | | | | | | | | 100.00 |
| Cross Subsidy charges (Wheeling Non Cap) 0 | Rebate /Discour | nt/Prompt Pa | yment | | 0 | (|) | 0 | D&R Fees | | | | | | | | 0 |
| Add Sur charges on OAU | Cross Subsidy c | harges(OAU) | | | 0 | (|) | 0 | | | | | | | _ | | |
| Add Sur charges on Wheeled (Non Cap) | Cross Subsidy c | harges(Wheeli | ing Non Cap) | | 0 | (|) | 0 | | | | | | | + | | |
| Discounted Energy Rebate 0.00 0.00 0.00 0 0 0 0 | Addl Sur charge | s on OAU | | | 0 | 1.37 | ' | 0 | Bill Amount | | | | C.A. | | | | |
| Reading Charges | Addl Sur charge | s on wheeled (| (Non Cap) | | 0 | 0.82 | ! | 0 | | | - De | etails o | TArrears | | | Amo | ` ' |
| Audit Short Cliam/Tariff Difference 0 | Discounted Ener | gy Rebate | | | | | + | | | | | | | | + | | |
| Interest on Tax 0 Total Arrears 0 Net Payable Amount 24,166.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD., Assistant Executive Engineer (Ele.,) Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 5881770 Bank Name Bank of India | | | | | 0 | (| | | | | | | | | + | | |
| Total Arrears 10 Net Payable Amount 24,166.00 | Audit Short Clia | am/Tariff Diffe | rence | | | | 1 | 0 | | | | | | | + | | |
| Net Payable Amount Net Payable Amount Net Payable Amount Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD., Assistant Executive Engineer (Fle.,) Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 588170 Bank Name Bank of India | | | | | | | | | | | | | | | _ | | |
| Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD., Assistant Executive Engineer (Ele.,) Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 5881770 Bank Name Bank of India | | | | | | | | | | | | | | | + | | |
| Amount Under Disputes: 0 Appeal 0 Court Case 0 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD., Assistant Executive Engineer (Fle.,) Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 5881770 Bank Name Bank of India | | | | | | | | | riet rayable Amount | | | | | | | | 24,100.00 |
| FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD., Assistant Executive Engineer (Ele.,) Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 5881770 Bank Name Bank of India | Total IOD: 0.00, | TDS Deduct | ion: 0.00, Net | IOD: 0.00 | | | | | | | | | | | | | |
| Beneficiary Name BESCOM Account Number 5881770 Bank Name Bank of India | | Amou | nt Under D | ois putes: | | 0 | | Appeal | 0 Co | ourt | | | ANGALORE 1 | ELECTRICI | TY SUPPL | Y COMP | ANY LTD., |
| Beneficiary Name BESCOM Account Number 5881770 Bank Name Bank of India | | | | | | | | | | | | | Assi | istant Exe | cutive 1 | Inginee | r (Ele. ,) |
| · | Beneficiary Name | | BESCOM | | | 1 | | | | ly. | Bank | Name | | Bank of Inc | lia | | |
| | Branch | • | + | | | | | | | | | | | | | | |



| BESCOM | | | | Office of the | Asst. Executive Eng | neer (Ele.), C, O&M Sub | -Divisi | on -N | ELAMAN | IGALA | | | | |
|------------------------------------|---------------|--------------------|------------|---------------|---------------------|--------------------------|---------|--------|------------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Accou | ınt ID T | ariff | BillNo | Bil | ing Period | В | illDa | ate | DueDate | | Disconn | ection D | ate |
| NHT 562 | 5487 | '186 H | T2A(I) | 1112199002534 | | 025 - 01-04-2025 | 02 | -04-20 | 025 | 15-04-2025 | | 30-0 | 14-2025 | |
| | | Contract Demand | `` | | 125 90% of CD | | | | 113 | Recorded Der | <u> </u> | | | 60.68 |
| Name & Addre | ess: | Billing Demand | (1111) | | | /e Scheme (SIS) | | | NO | Spl Incentive | | | | 0 |
| DEEPA S V-N 39/1 | O:118/A | Wheeled Energy (| Con) | | | nergy (Non Cap) | | | 0 | Open Access | | | | 0 |
| ,DODDAKARI KASABA (H) | | | Сар) | | 0 Submeter(s | | | | 0 | Submeter (Se | | | | 0 |
| NELAMANGA | | Supply Voltage | TE (AICCO) | | ` | | | | | ` | | | | |
| | | CSS Exempted W | | | | e Cons (KWH) | | | 0 | Recorded PF | | | | 0.906 |
| Descri | iption | MD Mete | er KW | H Meter | KVAH Meter | | | _ | TC | DD/Wheeli | ng/Open A | ccess Er | ergy | |
| Pres Readi | | 0.0809 | 2 | 37.828 | 277.257 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Re 01-03- | | 0 | 2 | 28.243 | 266.68 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Differ | ence | 0.0809 | | 9.585 | 10.577 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter C | onstant | 750 | | 750 | 750 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consur | mption | 60.68 | 7 | 188.75 | 7932.75 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Ad | d:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cor | ns(ECI) | 60.68 | 7 | 188.75 | 7932.75 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Billi | ng Details | | | | | | | Tax Detai | ls | | | |
| | Bill Deta | ils | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charge | s | | 113.00 | 340 | 38,420.0 | Tax on Energy Charg | es @ 9 | % | | | | | | 4,464.21 |
| Excess MD pena | alty | | 0 | 0.00 | | 0 Tax on Open Access | Energy | @ 9% | 6 | | | | | 0 |
| Excess MD pena | alty(HT-5) | | 0 | 0.00 | | Tax on Wheeled Ener | gy(Cap | otive) | At Rs: 20 | paise | | | | 0 |
| EC | | | 7,188.75 | 6.9 | 49,602. | Tax on Wheeled Ener | gy(Nor | n Capt | tive) @ 9% | % | | | | 0 |
| FAC | | | 7,188.75 | 0.17 | 1,222.0 | _ | | | | | | | | 0 |
| Sub Meter EC/ | IVR/IOD/TC | S | 0 | | | 0 CGST | | | | | | | | 0 |
| Net TOD Charg | es | | 0 | C | 0.0 | _ | | | | | | | | 0 |
| Special Incentiv | e(SIS) | | | | 0.0 | Total Tax | | | | | | _ | | 4,464.21 |
| PF Penalty | | | 0 | 0 | 0.0 | 0 Interest D&R Fees | | | | | | | | 174.99 |
| Rebate /Discou | | yment | 0 | 0 | | Miss Charges | | | | | | | | 0 |
| Cross Subsidy o | | | 0 | | | Total Others | | | | | | _ | | 0 |
| Cross Subsidy | | ng Non Cap) | 0 | | | Dill Amount | | | | | | | | 93,883.67 |
| Addl Sur charge | | Non Con | 0 | 0.82 | | 0 Bill Amount | | D | eta <u>ils o</u> | f Arrears | | | Ame | ount (Rs) |
| Addl Sur charge Discounted Ener | | гон Сар) | 0.00 | 0.82 | | 0 Revenue | | | | | | | | 0 |
| Reading Charge | | | 0.00 | 0.00 | | 0 Tax | | | | | | | | 0 |
| Audit Short Cli | | rence | 0 | | | 0 Interest on Revenue | | | | | | \top | | 0 |
| Zilon Oli | 2.1101 | ** | | <u>I</u> | I | Interest on Tax | | | | | | | | 0 |
| | | | | | | Total Arrears | | | | | | | | 0 |
| | | | | | | Net Payable Amoun | t | | | | | | | 93,884.00 |
| Total IOD: 0.00 | , TDS Deducti | on: 0.00, Net IOD: | : 0.00 | | | | | | | | | | | |
| 222, 0.00 | | ıt Under Dispu | | 0 | Appeal | 0 | Court | Cas | e | 0 0 | | Court C | ase | 0 |
| | | | | | | | | | FOR BA | ANGALORE | | | | |
| | | | | n | etails for NEET/DT | GS This Bill Payment or | ılv | | | Assi | istant Exc | ecutive | caigine | :г (ше.,) |
| Beneficiary Name | e | BESCOM | | Account 1 | | 5487186 | | Bank | Name | | Bank of In | dia | | |
| Branch | | Cantonment | | IFSC CC | DE | BKID00BSCOM | | Amo | unt | | 93,884.00 | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

| RR No. | Acc | ount ID | Tariff | | BillNo | Billing Period | BillDate | DueDate | Discon | nection Date |
|--------------------------------|---------|---------------|------------|---|--------------|----------------------------|------------|--------------------|--------|--------------|
| NHT 560 | 5 | 463481 | HT2A(I) | 1 | 112199002532 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 | 30- | -04-2025 |
| Name & Addres | ss: | Contract Dema | and (KVA) | | 50 | 90% of CD (KVA) | 45 | Recorded Demand | (KVA) | 21.2 |
| EXCELLENCE TECHNOLOG | - | Billing Deman | ıd | | 45 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base | Cons | 0 |
| ,JAHNAVI INDUSTRIAL | IE3-/32 | Wheeled Energ | gy (Cap) | | 0 | Wheeled Energy (Non Cap) | 0 | Open Access Energ | у | 0 |
| LAYOUT HANCHIPURA | | Supply Voltag | e | | 0 | Submeter(same bill) | 0 | Submeter (Separate | Bill) | 0 |
| YANTANGANA | - | CSS Exempted | d WE (NCS) | | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | | 0.926 |
| (GP) , NELAMANGAI BANGA0 | LA (T) | | | | | | | | | |

| Pres Reading | BANGAU | | | | | | | | | | | | | |
|--|----------------------------------|-------------------------|----------|-----------|-------------|-----------------------|-------|---------|-----------|-----------|---------------|----------|---------|-------------------------|
| Pres Reading 0.0424 | Description | MD Meter | KW | H Meter | KVAH Meter | | | | TC | D/Wheeli | ng/Open A | ccess En | ergy | |
| Oi-O2-2025 | | 0.0424 | 3 | 03.364 | 357.805 | TOD Zone | IR | FR | | Units | Units (Non | Access | DERS | TOD EC/SIS Rebate |
| Meter Constant 500 | | 0 | 2 | 94.522 | 348.261 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant Sub Sub Sub Sub His(0) U U U U U U U U U | Difference | 0.0424 | | 8.842 | 9.544 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption 21.2 | Meter Constant | 500 | | 500 | 500 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Net Cons (ECT) 21.2 | Consumption | 21.2 | | 4421 | 4772 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Billing Details | Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Demand Charges | Net Cons(ECI) | 21.2 | | 4421 | 4772 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Damad Charges | | Billing 1 | Details | | | | | | | Tax Detai | ls | | | |
| Excess MD penalty | Bill Detai | lls | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | | | N |
| Tax on Open Access Energy @ 9% Tax on Open Access Energy @ 9% Tax on Open Access Energy @ 9% Tax on Wheeled Energy(Captive) At Rs: 20 pais Tax on Wheeled Energy(Captive) At Rs: 20 pais Tax on Wheeled Energy(Non Captive) @ 9% T | Demand Charges | | 45.00 | 340 | 15,300.00 | Tax on Energy Charges | a 9 | % | | | | | | 2,745. |
| Tax on Wheeled Engry(Non Captive) @ 9% Tax on Wheeled Engry(Non Captive) @ | | | 0 | 0.00 | + | Tax on Open Access En | nergy | @ 9% | | | | | | |
| Tax ShortClaim Total Tax Total Tax Total Others Total | Excess MD penalty(HT-5) | | 0 | 0.00 | 0 | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | |
| Note 100 | EC | | 4,421.00 | 6.9 | 30,504.90 | Tax on Wheeled Energ | y(Nor | n Capti | ve) @ 9% | 6 | | | | |
| Net TOD Charges | FAC | | 4,421.00 | 0.17 | 751.57 | Tax ShortClaim | | | | | | | | |
| Total Tax 100 200 | Sub Meter EC/IVR/IOD/TCS | 3 | 0 | | 0 | CGST | | | | | | | | |
| Interest on Revenue | Net TOD Charges | | 0 | 0 | 0.00 | SGST | | | | | | | | |
| Rebate / Discount/Prompt Payment | Special Incentive(SIS) | | | | 0.00 | Total Tax | | | | | | | | 2,745. |
| Cross Subsidy charges(OAU) | PF Penalty | | 0 | 0 | 0.00 | | | | | | | | | 100. |
| Cross Subsidy charges(Wheeling Non Cap) | Rebate /Discount/Prompt Pay | ment | 0 | 0 | 0 | | | | | | | | | |
| Addl Sur charges on OAU 0 1.37 0 Bill Amount 49,401 Addl Sur charges on wheeled (Non Cap) 0 0.82 0 Details of Arrears Amount (I Discounted Energy Rebate 0.00 0.00 0 0 Revenue Reading Charges 0 0 0 0 0 Tax Audit Short Cliam/Tariff Difference 0 Interest on Revenue Interest on Tax Total Arrears Net Payable Amount 1 49,402 Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case FOR BANGALORE ELECTRICITY SUPPLY COMPANY LETTER 1.37 | Cross Subsidy charges(OAU) | | 0 | 0 | 0 | | | | | | | | | |
| Add Sur charges on OAU | Cross Subsidy charges(Wheelin | ng Non Cap) | 0 | 0 | 0 | | | | | | | | | |
| Discounted Energy Rebate 0.00 0.00 0.00 0 Revenue | Addl Sur charges on OAU | | 0 | 1.37 | 0 | Bill Amount | | | | | | | | |
| Reading Charges | Addl Sur charges on wheeled (N | Non Cap) | 0 | 0.82 | 0 | | | De | etails of | f Arrears | | | Amo | unt (R |
| Audit Short Cliam/Tariff Difference Interest on Revenue | Discounted Energy Rebate | | 0.00 | 0.00 | 0 | | | | | | | | | |
| Interest on Tax Total Arrears Net Payable Amount 1 49,402 Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case FOR BANGALORE ELECTRICITY SUPPLY COMPANY LET | Reading Charges | | 0 | 0 | 0 | | | | | | | | | |
| Total Arrears Net Payable Amount Amount Under Disputes: 0 Appeal 0 Court Case FOR BANGALORE ELECTRICITY SUPPLY COMPANY LETTER AND ARREAD TOTAL ARR | Audit Short Cliam/Tariff Differe | ence | | | 0 | ļ | | | | | | | | |
| Net Payable Amount 49,402 Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case FOR BANGALORE ELECTRICITY SUPPLY COMPANY LO | | | | | | | | | | | | | | |
| Fotal IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case FOR BANGALORE ELECTRICITY SUPPLY COMPANY L | | | | | | | | | | | | | | 40, 402.4 |
| Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case FOR BANGALORE ELECTRICITY SUPPLY COMPANY L | | | | | | Net Payable Amount | | | | | | | | 49,402.0 |
| FOR BANGALORE ELECTRICITY SUPPLY COMPANY L | Γotal IOD: 0.00, TDS Deduction | on: 0.00, Net IOD: 0.00 | 0 | | | | | | | | | | | |
| | Amoun | t Under Disputes | : | 0 | Appeal | O Co | ourt | Case | | 0 0 | | Court Ca | ase | (|
| | | | | | | | | | FOR BA | | | | | |
| Assistant Executive Engineer (Edecated Services Details for NEFT/RTGS This Bill Payment only. | | | | | | | | | | Assi | istant Exe | cutive I | inginee | r (Ele |

| A | mount Under Disputes: | 0 | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 |
|------------------|-----------------------|------------|-------------------|-----------------|------------|-------|-------|----------------------------|------|
| | | | | | FOR B | ANGAL | ORE E | LECTRICITY SUPPLY COMPANY | LTD |
| | | | | | | | Assi | stant Executive Engineer (| Пе., |
| | | Det | ails for NEFT/RTG | S This Bill Pay | ment only. | | | | |
| Beneficiary Name | BESCOM | Account Nu | ımber | 5463481 | Bank Name | | | Bank of India | |
| Branch | Cantonment | IFSC COD | E | BKID00BSCOM | Amount | | | 49,402.00 | |



| BESCOM | | | | | Office of th | e Asst. | Executive Engine | er (Ele.), C, O&M Sub-I | Divisio | on -NE | ELAMAN | IGALA | | | | |
|-------------------------|-------------------|--------------|---------------|-----------|---------------|-----------|------------------|-----------------------------------|---------|---------|--------------|---------------------------|----------------------------------|-------------------------|----------|-------------------------|
| RR No. | Aco | count ID | Tariff | f | BillNo | | Billin | g Period | Bi | llDa | te | DueDate | | Disconne | ection D | ate |
| NHT496 | 4 | 778035 | HT2A(I |) : | 1112199002574 | | 01-03-202 | 5 - 01-04-2025 | 02- | 04-20 | 25 | 15-04-2025 | | 30-0 | 4-2025 | |
| | ı | Contract De | emand (KVA) | ı | | 150 | 90% of CD (KV | A) | | | 135 | Recorded Den | nand (KVA) | | | 77.78 |
| Name & Addr | ess: | Billing Den | nand | | | 135 | Spl Incentive Sc | heme (SIS) | | | NO | Spl Incentive | Base Cons | | | 0 |
| M/S MANDO | | Wheeled Er | | | | 0 | Wheeled Energy | ` ′ | | | | Open Access I | | | | 0 |
| STEEL-SY N MANATANAI | O 59 | Supply Vol | | | | 0 | Submeter(same b | | | | 0 | Submeter (Ser | | | | 0 |
| Mararara | Kekeino | | oted WE (NCS) | ` | | 0 | DERS Base Cor | · · | | | | Recorded PF | Marke Dill) | | | 0.98 |
| _ | | | <u> </u> | 1 | | | | is (KWH) | | | | | | | | 0.98 |
| Descr | iption | M | D Meter | KW. | H Meter | K۱ | /AH Meter | | | | TC | DD/Wheelii | ng/Open A | Access En | ergy | |
| Pres Read | ing: 01-04 125 | 1 | 0.1037 | ğ | 969.8 | | 1058.86 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev R 01-03 | Ü | | 0 | ğ | 951.7 | | 1040.45 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Diffe | rence | | 0.1037 | | 18.1 | | 18.41 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter C | Constant | | 750 | | 750 | | 750 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consu | mption | | 77.78 | 1 | 3575 | | 13807.5 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Ac | dd:Cons | | 0 | | 0 | | | | | | | | | | | |
| Net Co | ns(ECI) | | 77.78 | 1 | 3575 | | 13807.5 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | Billing D | etails | | | | | | | | Tax Detail | ls | | | |
| | Bill De | tails | | Units | Rate (Rs) | Δ | amount (Rs) | Tax Exemption | | | | | | | | NO |
| Demand Charge | | | | 135.00 | 34 | | 45,900.00 | Tax on Energy Charges | s @ 99 | % | | | | | | 8,430.07 |
| Excess MD pen | | | | 0 | 0.0 | + | 0 | Tax on Open Access E | nergy | @ 9% |) | | | | | 0 |
| Excess MD pen | | | | 0 | 0.0 | + | 0 | Tax on Wheeled Energ | y(Cap | tive) A | At Rs: 20 | paise | | | | 0 |
| EC | * ` ` ` | | | 13,575.00 | 6. | 9 | 93,667.50 | Tax on Wheeled Energ | y(Non | Capti | ve) @ 9% | % | | | | 0 |
| FAC | | | | 5719 | 0.1 | 7 | 972.23 | Tax ShortClaim | | | | | | | | 0 |
| Sub Meter EC | /IVR/IOD/ | TCS | | 0 | | | 0 | CGST | | | | | | | | 0 |
| Net TOD Charg | ges | | | 0 | | 0 | 0.00 | SGST | | | | | | | | 0 |
| Special Incentiv | ve(SIS) | | | | | | 0.00 | Total Tax | | | | | | | | 8,430.07 |
| PF Penalty | | | | 0 | (| 0 | 0.00 | Interest | | | | | | | | 0.00 |
| Rebate /Discou | ınt/Prompt | Payment | | 0 | | 0 | 338.16 | D&R Fees | | | | | | | | 0 |
| Cross Subsidy | charges(OA | U) | | 0 | | 0 | 0 | Misc Charges | | | | | | | | 0 |
| Cross Subsidy | charges(Wh | eeling Non C | ap) | 0 | | 0 | 0 | Total Others | | | | | | + | | 0 |
| Addl Sur charge | es on OAU | | | 0 | 1.3 | 7 | 0 | Bill Amount | | | | C.A. | | | | 1,33,705.24 |
| Addl Sur charge | es on wheel | ed (Non Cap) | | 0 | 0.8 | 2 | 0 | | | De | etails o | f Arrears | | | Amo | ount (Rs) |
| Discounted Ene | | | | 7,856.00 | -1.9 | - | -14926.4 | Revenue | | | | | | | | 0 |
| Reading Charge | | | | 0 | | 0 | 0 | Tax | | | | | | | | 0 |
| Audit Short Cl | iam/TariffD | ifference | | | | | 0 | Interest on Revenue | | | | | | | | 0 |
| | | | | | | | | Interest on Tax | | | | | | | | 0 |
| | | | | | | | | Total Arrears Net Payable Amount | | | | | | + | | 1,33,705.00 |
| | | uction: 0 00 | Net IOD: 0 00 | | | | | 11CL I AYADIC AMOUNT | | | | | | | | 1,33,703.00 |
| Total IOD: 0.00 |), TDS Ded | | | | | | | 0 Co | ourt (| Case | | 0 0 | | Court C | | 0 |
| Total IOD: 0.00 | | | r Disputes: | | 0 | | Appeal | | | Cust | | | | Court | as e | U |
| Total IOD: 0.00 | | | r Disputes: | | 0 | | Appeal | | | | | ANGALORE 1 | ELECTRIC | | | |
| Total IOD: 0.00 | | | r Disputes: | | 0 | | Appeal | | | | | ANGALORE I | ELECTRICI | ITY SUPPL | Y COMP. | ANY LTD., |
| Total IOD: 0.00 | Amo | | • | | | Details : | for NEFT/RTGS | This Bill Payment onl | ly. | | | ANGALORE I | | ITY SUPPL ecutive 1 | Y COMP. | ANY LTD., |



| BESCOM | | | | | Offi | ice of the A | sst. Executi | ve Engine | er (Ele.), C | , O&M Sub | -Division -N | NELAMANO | GALA | | | | | |
|--|------------|-----------|----------------|---------------|--|--------------------------|---|----------------------------|---------------------------------|--------------|---------------------------|----------------------------------|-------------------------|-----------------------|-------------------------|--------------|-------------|--|
| RR No. | Acco | unt ID | Ta | ariff Bill! | | llNo Billin | | | g Perio | il | BillD | BillDate DueDate | | | Disconnection Date | | | |
| RNHT41 | 308 | 9355 | HT | 2A(I) 1 | 112199 | 0002487 | | 01-03-2025 - 01-04-2025 | | | 02-04-2 | 02-04-2025 15-04-2025 | | | 30-0 | -04-2025 | | |
| | | | Contract De | mand (KVA) | | | 600 90% of CD (KVA | | | I | | 540 | Recorded I | Recorded Demand (KVA) | | | 429.9 | |
| Name & Addre | ss: | | Billing Den | mand | | | 540 | Spl Incentive Scheme (SIS) | | | | YES Spl Incenti | | | | 56942 | | |
| SAMI SABINSA GROUP Wheeled En | | | | 0 | | Wheeled Energy (Non Cap) | | | | 0 | Open Acce | ss Energy | | | 0 | | | |
| LIMITED- BHAVIKERENELAMANGALA0 Supply Volta | | | | | | 0 | | (same bill) | | | 0 | 1 | (Separate Bill) | | | 0 | | |
| · · · | | | | oted WE (NCS) | | | 0 | DERS Base Cons (KWH) | | | | 0 | | | | | 0.962 | |
| ъ. | | 3.00 | | <u> </u> | , | YZZAY | | DEKS B | ise Colls (N | LW11) | | | | | | | | |
| Descrip | ption | IVIL |) Meter | KWH Me | ter | KVAH | Meter | | | | | TOD/WI | neeling/Oj | pen Access | Energy | 1 | | |
| Pres Reading: 01-04- 2025 0.1433 | | 754.625 | į | 819 | .484 | TOD | Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate | | | |
| Prev Reading 0 01-03-2025 | | 703.155 | ; | 765 | .989 | 06:00 to 09:00 Hrs(0) | | 90.738 | 96.22 | 16446 | 0 | 0 | 0 | 0 | 16446 | | | |
| Difference 0.1433 | | 51.47 | | 53 | 495 | 09:00 to 18:00 Hrs(0) | | 272.891 | 294.16 | 63807 | 0 | 0 | 0 | 0 | -6865 | | | |
| Meter Constant 3000 | | 3000 | | 30 |)()() I | | s (0) | 115.889 | 124.036 | 24441 | 0 | 0 | 0 | 0 | 24441 | | | |
| Consum | ption | 2 | 429.9 | 154410 160485 | | | to 06:00 s(0) | 223.637 | 240.209 | 49716 | 0 | 0 | 0 | 0 | -49716 | | | |
| Less/Add | l:Cons | | 0 | 0 | | | | | | | | | | | | <u>L</u> | | |
| Net Cons | s(ECI) | 4 | 429.9 | 154410 | | 160485 Total | | | otal | 703.155 | 754.625 | 154410 | 0 | 0 | 0 | 0 | -8829 | |
| | | | Billin | g Details | | | | | | | | | Tax Detail | ls | | | | |
| | Bill Deta | ils | | Units | Rat | te (Rs) | Amoun | t (Rs) | Tax Exen | nption | | | | | | | NO | |
| Demand Charges | s | | | 540.00 | | 340 | 340 1,83,600.00 Tax on Energy Charges @ 9% | | | | | | 95,094.00 | | | | | |
| Excess MD pena | alty | | | 0 | | 0.00 | 0.00 Tax on Open Access Energy @ 9% | | | | | % | /0 | | | | 0 | |
| Excess MD pena | alty(HT-5) | | | 0 | | 0.00 | 0.00 Tax on Wheeled Energy(Captive) At Rs: 20 paise | | | | | | 0 | | | | | |
| EC | | | | 1,54,410.00 | | 6.9 | 10,6 | 55,429.00 | Tax on W | Vheeled Ener | gy(Non Cap | otive) @ 9% | 1 | | | | 0 | |
| FAC | | | | 1,54,410.00 | | 0.17 | 2 | 26,249.70 | | | | | | | | 0 | | |
| Sub Meter EC/ | IVR/IOD/TO | cs | | 0 | | | 0 CGST 0 8 8 20 m SGST | | | | | | | 0 | | | | |
| Net TOD Charge | es | | | 0 | | 0 | | -8,829.00 | | | | | | | | 95,094.00 | | |
| Special Incentive | e(SIS) | | | | | | | -6,865.00 | Total Ta | x | | | | | + | | 222.32 | |
| PF Penalty | | | | 0 | 1 | 0 | | 0.00 | D&R Fee | s | | | | | 0 | | | |
| Rebate /Discour | | • | | 0 | 1 | 0 | | 0 | 0 Misc Charges | | | | | + | 0 | | | |
| Cross Subsidy of | | | (Com) | 0 | | 0 | | 0 | O Total Others | | | | | + | 0 | | | |
| Cross Subsidy c | | mg ivon | г Сар) | 0 | | 1.37 | 0 0 | | | Bill Amount | | | | | | 13,54,901.02 | | |
| Addl Sur charge | | (Non C | ap) | 0 | | 0.82 | | 0 | | | I | Details of | Arrears_ | | | Amo | ount (Rs) | |
| Discounted Ener | | 0 | 1/ | 0.00 | | 0.00 | | 0 | Revenue | | | | | | | 0 | | |
| Reading Charges | | | | 0 | | 0 | | | Tax | | | | | | | 0 | | |
| Audit Short Clia | | erence | | | | | | 0 | 0 Interest on Revenue | | | | | | | 0 | | |
| | | | | I. | | | | | Interest or | n Tax | | | | | | | 0 | |
| | | | | | | | | | Total Arr | rears | | | | | | | 0 | |
| | | | | | | | | | Net Paya | ble Amount | t | | | | | 13 | 3,54,901.00 | |
| Total IOD: 0.00, | TDS Deduct | tion: 0.0 | 00, Net IOD: (| 0.00 | | | | | | | | | | | | | | |
| 10.00 | | | der Disput | | | 0 | App | œal | 0 | C | Court Cas | | 0 0 | | Court C | | 0 | |
| | | | | | | | | | | | | FOR BA | | ELECTRICE istant Exe | | | | |
| | | | | | | Dets | ils for NE | FT/RTGS | This Bill | Payment or | ılv. | | ASSI | ISTAIIT EXC | cutive I | aiginee | ı (me.,) | |
| Beneficiary Name | 2 | BESC | COM | | - | Account Nu | mber | 30 | 089355 | | 1 | k Name | | Bank of Inc | | | | |
| | | | | | | FSC CODI | Ξ | В | BKID00BSCOM Amount 13,54,901.00 | | | | | | | | | |



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NELAMANGALA

| Account ID | Tariff | BillNo | Billing Period | BillDate | DueDate | Disconnection Date | | |
|---------------------------------------|---|--|--|--|---|---|---|--|
| 4982250 | HT2A(I) | 1112199002438 | 01-03-2025 - 01-04-2025 | 02-04-2025 | 15-04-2025 30-0 | | 04-2025 | |
| Name & Address: Contract Demand (KVA) | | | 90% of CD (KVA) | 45 | Recorded Demand (I | 20.8 | | |
| Billing Demand | | 45 | Spl Incentive Scheme (SIS) | NO | Spl Incentive Base Cons | | 0 | |
| Wheeled Energy (C | Cap) | 0 | Wheeled Energy (Non Cap) | 0 Open Access Energy | | | 0 | |
| | | 0 | Submeter(same bill) | 0 | Submeter (Separate | Bill) | 0 | |
| | E (NCS) | 0 | DERS Base Cons (KWH) | 0 | Recorded PF | 0.99 | | |
| | 4982250 :: Contract Demand (Billing Demand Wheeled Energy (C Supply Voltage | 4982250 HT2A(I) : Contract Demand (KVA) Billing Demand Wheeled Energy (Cap) Supply Voltage | 4982250 HT2A(I) 1112199002438 : Contract Demand (KVA) 50 Billing Demand 45 Wheeled Energy (Cap) 0 Supply Voltage 0 | 4982250 HT2A(I) 1112199002438 01-03-2025 - 01-04-2025 : Contract Demand (KVA) 50 90% of CD (KVA) Billing Demand 45 Spl Incentive Scheme (SIS) Wheeled Energy (Cap) 0 Wheeled Energy (Non Cap) Supply Voltage 0 Submeter(same bill) | 4982250 HT2A(I) 1112199002438 01-03-2025 - 01-04-2025 02-04-2025 : Contract Demand (KVA) 50 90% of CD (KVA) 45 Billing Demand 45 Spl Incentive Scheme (SIS) NO Wheeled Energy (Cap) 0 Wheeled Energy (Non Cap) 0 Supply Voltage 0 Submeter(same bill) 0 | 4982250 HT2A(I) 1112199002438 01-03-2025 - 01-04-2025 15-04-2025 15-04-2025 : Contract Demand (KVA) 50 90% of CD (KVA) 45 Recorded Demand (I Billing Demand 45 Spl Incentive Scheme (SIS) NO Spl Incentive Base (Wheeled Energy (Cap) 0 Wheeled Energy (Non Cap) 0 Open Access Energy Supply Voltage 0 Submeter(same bill) 0 Submeter (Separate 1) | 4982250 HT2A(I) 1112199002438 01-03-2025 - 01-04-2025 02-04-2025 15-04-2025 30-05 | |

| Description | MD Meter | KW | H Meter | KVAH Meter | | TOD/Wheeling/Open Acce | | | | | | ergy | |
|------------------------------|--------------|-------|-----------|-------------|-------------------------------|------------------------|----|--------------|---------------------------|----------------------------------|-------------------------|------|-------------------------|
| Pres Reading: 01-04- 2025 | 0.0832 | 4. | 37.449 | 439.977 | TOD Zone | IR | FR | TOD Units | Wheeled Units (Cap) | Wheeled Units (Non Cap) | Open Access Units | DERS | TOD EC/SIS Rebate |
| Prev Reading 01-03-2025 | 0 | 4 | 18.904 | 421.414 | 06:00 to 09:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Difference | 0.0832 | 1 | 18.545 | 18.563 | 09:00 to 18:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meter Constant | 250 | | 250 | 250 | 18:00 to 22:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Consumption | 20.8 | 40 | 636.25 | 4640.75 | 22:00 to 06:00 Hrs(0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Less/Add:Cons | 0 | | 0 | | | | | | | | | | |
| Net Cons(ECI) | 20.8 4636.25 | | 636.25 | 4640.75 | Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Billing Details | | | | | Tax Details | | | | | | | | |
| Bill Detail | ls | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | | | | | | NO | | |
| Demand Charges | | 45.00 | 340 | 15,300.00 | Tax on Energy Charges @ 9% 2, | | | | | 2,879.11 | | | |

| Billir | g Details | | | Tax Details | | | | | |
|---|-------------------|-----------|-------------|--|-------------|--|--|--|--|
| Bill Details | Units | Rate (Rs) | Amount (Rs) | Tax Exemption | NO | | | | |
| Demand Charges | 45.00 | 340 | 15,300.00 | Tax on Energy Charges @ 9% | 2,879.11 | | | | |
| Excess MD penalty | 0 | 0.00 | 0 | Tax on Open Access Energy @ 9% | 0 | | | | |
| Excess MD penalty(HT-5) | 0 | 0.00 | 0 | Tax on Wheeled Energy(Captive) At Rs: 20 paise | 0 | | | | |
| EC | 4,636.25 | 6.9 | 31,990.13 | Tax on Wheeled Energy(Non Captive) @ 9% | 0 | | | | |
| FAC | 4,636.25 | 0.17 | 788.16 | Tax ShortClaim | 0 | | | | |
| Sub Meter EC/IVR/IOD/TCS | 0 | | 0 | CGST | 0 | | | | |
| Net TOD Charges | | 0 | 0.00 | SGST | 0 | | | | |
| Special Incentive(SIS) | al Incentive(SIS) | | 0.00 | Total Tax | 2,879.11 | | | | |
| PF Penalty | 0 | 0 | 0.00 | Interest | 100.00 | | | | |
| Rebate /Discount/Prompt Payment | 0 | 0 | 0 | D&R Fees | 0 | | | | |
| Cross Subsidy charges(OAU) | 0 | 0 | 0 | Misc Charges | 0 | | | | |
| Cross Subsidy charges(Wheeling Non Cap) | 0 | 0 | 0 | Total Others | 0 | | | | |
| Addl Sur charges on OAU | 0 | 1.37 | 0 | Bill Amount | 51,057.40 | | | | |
| Addl Sur charges on wheeled (Non Cap) | 0 | 0.82 | 0 | Details of Arrears | Amount (Rs) | | | | |
| Discounted Energy Rebate | 0.00 | 0.00 | 0 | Revenue | 0 | | | | |
| Reading Charges | 0 | 0 | 0 | Tax | 0 | | | | |
| Audit Short Cliam/Tariff Difference | | | 0 | Interest on Revenue | 0 | | | | |
| | ٠ | | | Interest on Tax | 0 | | | | |
| | | | | Total Arrears | 0 | | | | |
| | | | | Net Payable Amount | 51,057.00 | | | | |

| Amount Under Disputes: | | Appeal | 0 | Court Case | 0 | 0 | Court Case | 0 | | | |
|--|--------------|-----------------------------|---|--|--|--|--|--|--|--|--|
| FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD., | | | | | | | | | | | |
| Assistant Executive Engineer (Ele., | | | | | | | | | | | |
| | Details | for NEFT/RTGS | S This Bill Pa | yment only. | | | | | | | |
| BESCOM | Account Numb | per 4 | 4982250 | Bank Name | Bank Name | | Bank of India | | | | |
| Cantonment | IFSC CODE | F | BKID00BSCO | M Amount | | | 51,057.00 | | | | |
| | BESCOM | Details BESCOM Account Numb | Details for NEFT/RTG BESCOM Account Number | Details for NEFT/RTGS This Bill Pa BESCOM Account Number 4982250 | FOR B. Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4982250 Bank Name | Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4982250 Bank Name | FOR BANGALORE E Assis Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4982250 Bank Name | FOR BANGALORE ELECTRICITY SUPPLY COMPANY Assistant Executive Engineer (Details for NEFT/RTGS This Bill Payment only. BESCOM Account Number 4982250 Bank Name Bank of India | | | |