



## Bangalore Electricity Supply Company Limited

(Wholly owned Government of Karnataka Undertaking)

### Work Order Report

Field Study , Estimation and Execution. Consumer Class :LT3A-Rural , RequestedLoad(KVA):0.0 KVA, Phase: 1, Voltage Requirement : 240V

The details of sanctioned estimate/Work order issued are as follows

Work Order No :	1233242500122
Status :	ACTIVE
Estimation No :	1233250721164539
Estimate Created Date :	21-07-2025
Estimate Sanctioned Authority and Date :	PRABHU B & 15-12-2025
Manual WO/Tentative No issued :	Y-13661(C)
Stock Transfer No :	
Award no and Date :	
Contract Awarded to :	
Account head :	New Service Connection
Budget head :	
Estimation Work Type :	Service Connection (Departmental Works)

#### LT-Part A-Service Line Main

SI No	Material Code	Description of Material	Quantity	Unit	Rate	Materials Amount	Labour Rate	Labour Amount
1	200006	PSC Pole - 9 Mtr Long- 200 Kg WL	1	No	4199	4199	1742	1376.18
2	278911	GI Barbed wire (12mtrs/Kg)- Anticlimbing Device	1	Each	89	89	42	33.18
3	279014	LT 4 Pin x Arms MS	2	No	289	578	320	252.8
4	279020	11kV Horizontal X Arms Mild Steel(MS)	6	No	372	2232	960	758.4
5	279115	Single Pole Mounted Transformer kit for 25/63 kVA 4/5 star Rated Transformer on 9 mtr Rcc pole (square section)Without H frame -MS	1	Set	6872	6872	1709	1350.11
6	281008	8 SWG GI Wire	0.0500	MT	75040	3752	0	0
7	281110	7/10 SWG Guy Wire	0.0100	MT	77226	772.26	0	0
8	281683	Spiral Earth Electrode	1	No	239	239	93	73.47
9	281685	Rod Earthing-Rod type of earthing using 40mm dia- 3mtr long MS rod as ground rod- in earth pit of 300mm width and 3300mm depth and using 50x6mm flat welded to ground rod as terminal AND connected to equipment ground terminal using pvc Al wire as specified	3	No	2172	6516	0	0
10	283008	11kV 5KN Composite/Polymeric Pin Insulator (24mmdia FRP Rod)	12	No	205	2460	0	0
11	283158	No.8 Strain Insulator	8	No	27	216	0	0
12	283320	Silcon Rubber Composite Insulator 11kV 45kN Polymeric	3	No	186	558	0	0
13	284108	Rabbit ACSR	0.1420	Km	58537	8312.25	619.262	489.22
14	302011	11kV DOLO Cutouts Conventional to Erstwhile KEB Specification	1	Set	5875	5875	237	187.23
15	303205	LA 9kV- 5kA- Polymeric Type	1	No	1147	1147	0	0
16	321437	Distribution Transformer Stacked Core Open Bushing Type for 25kVA Aluminum Wdg Star 1(4 Star)	1	No	91088	91088	1193	942.47
17	778025	PVC Pipe - 25 mm Dia	40	Mtr	88	3520	0	0
18	821900	Transparent Alkathine tube 19mm dia- 2mm thick in coils of 30 mtrs	2	Coil	517	1034	0	0

#### Abstract

1	Material Cost (Exclusive of GST)	162001.89
2	Labour Charges (Exclusive of GST)	5463.06
3	Basic Rate (Sum of SI No. 1 & 2)	167464.9500
4	Area Specific Loading on Basic Rates (SI No. 3) wherever applicable	0

5	Applicable GST on SI No. 3 & 4	15138.81
6	<b>Cost of Estimate (Sum of SI No. 3 to 5)</b>	<b>197742.57</b>
8	<b>Total Cost of Estimate (Sum of SI No. 6 &amp; 7)</b>	<b>197742.57</b>

**Cost Summary:**

Item Description	Cost
Total Estimation Cost	197742.57
<b>TOTAL</b>	<b>197742.57</b>

And so on covering all tasks planned:

**LT-Part B Smart Meter**

SI No	Material Code	Description of Material	Quantity	Rate	GST %	Amount
1	357546	LT AC 3 Phase 4 Wire, 10-60 Amps Smart Energy Meter, Class 1.0 Accuracy with Communication Module without Box	2	7203.3900	18	17000.00
2	357548	LT AC Single Phase 2 Wire, 5-30 Amps Smart Energy Meter, Class 1.0 Accuracy with communication Module without Box	2	4067.8000	18	9600.01

**Certificate:**

**Report:** This estimate has been prepared for APS to an extent of 8.00 HP LT3A-Rural installation in Favour of Bala Chandra. Total Built up area is 80 Sq Ft. It has existing 2 Floors. Each floor has 60 Sq Ft each floor. Newly Constructed SF, TF has area of 60 Sq Ft each. Existing Common Sub-Application Nos. are 12332062500140004, 12332062500140003, 12332062500140002, 12332062500140001.

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**Payment certificate**

The applicant has paid the following deposit charges :

Application Number	Sub Application Number	Tariff	Requested Load	Account Head	Amount(Rs)
1233206250014	12332062500140001	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	2.00 KW0.00HP	48.1017-48.1017 - ISD	3200
1233206250014	12332062500140001	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	2.00 KW0.00HP	55.1067-55.1067 - SERVICE LINE CHARGES	11500
1233206250014	12332062500140001	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	2.00 KW0.00HP	61.9047-61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
1233206250014	12332062500140002	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	2.00 KW0.00HP	48.1017-48.1017 - ISD	3200
1233206250014	12332062500140002	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	2.00 KW0.00HP	55.1067-55.1067 - SERVICE LINE CHARGES	11500
1233206250014	12332062500140002	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	2.00 KW0.00HP	61.9047-61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
1233206250014	12332062500140003	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	14.00 KW0.00HP	48.1017-48.1017 - ISD	22400
1233206250014	12332062500140003	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	14.00 KW0.00HP	55.1067-55.1067 - SERVICE LINE CHARGES	7150
1233206250014	12332062500140003	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	14.00 KW0.00HP	55.1067-55.1067 - DEVELOPMENT/SERVICE LINE CHARGES	80500
1233206250014	12332062500140003	LT3A-Rural-COMMERCIAL POWER & LIGHTING - LT3-RLB	14.00 KW0.00HP	61.9047-61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
1233206250014	12332062500140004	LT5-Rural-INDUSTRIAL POWER - LT5A-RLB	0.0 KVA8.00HP	55.1067-55.1067 - SERVICE LINE CHARGES	1950
1233206250014	12332062500140004	LT5-Rural-INDUSTRIAL POWER - LT5A-RLB	0.0 KVA8.00HP	55.1067-55.1067 - DEVELOPMENT/SERVICE LINE CHARGES	34500
1233206250014	12332062500140004	LT5-Rural-INDUSTRIAL POWER - LT5A-RLB	0.0 KVA8.00HP	61.9047-61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
1233206250014	12332062500140004	LT5-Rural-INDUSTRIAL POWER - LT5A-RLB	0.0 KVA8.00HP	48.1017-48.1017 - ISD	4880

SI No	Receipt Number	Receipt Date	Charge Name	Paid Amount
1	1233201002667	2025-07-22	48.1017 - ISD	3200
2	1233201002668	2025-07-22	55.1067 - SERVICE LINE CHARGES	11500
3	1233201002666	2025-07-22	61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
4	1233201002670	2025-07-22	48.1017 - ISD	3200
5	1233201002671	2025-07-22	55.1067 - SERVICE LINE CHARGES	11500
6	1233201002669	2025-07-22	61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
7	1233201002674	2025-07-22	48.1017 - ISD	22400
8	1233201002673	2025-07-22	55.1067 - SERVICE LINE CHARGES	7150
9	1233201002675	2025-07-22	55.1067 - DEVELOPMENT/SERVICE LINE CHARGES	80500
10	1233201002672	2025-07-22	61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
11	1233201002677	2025-07-22	55.1067 - SERVICE LINE CHARGES	1950
12	1233201002679	2025-07-22	55.1067 - DEVELOPMENT/SERVICE LINE CHARGES	34500
13	1233201002676	2025-07-22	61.9047 - SC CHARGES(SUPERVISION CHARGES)	250
14	1233201002678	2025-07-22	48.1017 - ISD	4880

**W.O. No.:** 1233242500122

**Date:**

**Budget head:** -

**Cost:** 197742.57

*one hundred and ninety-seven thousand seven hundred and forty-three Rupees only*

AE(T),

AEE(O),

**System Generated on : 18 - 12 - 2025 05: 46:28**