



ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ

(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿರುತ್ತದೆ)

ಸಂಖ್ಯೆ:ಎಇಇ/ಎಇ(ಶಾ)/ಮಾ-01/ /2025-
26/

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Office: 9448279066

418A-85



ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್(ಎ),
ವಾ, ಕಾ ಮತ್ತು ಪಾ ಉಪ ವಿಭಾಗ,
ಬಿ.ವಿ.ಕಂ. ಮಾಲೂರು

ದಿನಾಂಕ: 16-01-2026

ಗೆ

o/o ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರು

ಡಿ.ಎಸ್.ಎಂ ವಿಭಾಗ ,ಕಾರ್ಪೊರೇಟ್ ಕಚೇರಿ.

2^ನ ಬ್ಲಾಕ್ ನೆಲ ಮಹಡಿ , SRTPV CELL

ಕೆ.ಆರ್ ವೃತ್ತ,ಬೆಂಗಳೂರು-560001

ವಿಷಯ:-ಆರ್.ಆರ್ ಸಂಖ್ಯೆ MLRST418&MLRST423 ಸ್ಥಾವರಗಳಿಗೆ ಸೋಲಾರ್ ಬಿಲ್ಲನ್ನು

ಒದಗಿಸಲು SRTPVON BOARD ತಂತ್ರಾಂಶದ ಮೂಲಕ ಜಾಲಕ್ಕೆ ರವಾನಿಸಲು

ಅನುಮೋದನೆ ಆಫರ್ ಬ್ಯಾಕ್-ಎಂಡ್ ಮೂಲಕ TRM ತಂತ್ರಾಂಶಕ್ಕೆ ರವಾನಿಸಲು ಕೋರಿ.

Ref:SRTPV Commissioned list available at DSM section (2).xlsx (4,777K) Wed, 24 Dec 2025, 11:09

ಲಗತ್ತು:ಆರ್.ಆರ್ ಸಂಖ್ಯೆ MLRST418&MLRST423 ಸ್ಥಾವರಗಳ ಸೋಲಾರ್ ಮಾಹತಿ ಮತ್ತು ಛಾಯಾ ಚಿತ್ರಗಳು.

ಈ ಮೇಲ್ಕಂಡ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ ಈ ಮೂಲಕ ತಮ್ಮ ಅವಗಾಹನೆಗೆ ತಿಳಿಯಪಡಿಸುವುದೇನೆಂದರೆ M/s (NHAI) ಭಾರತೀಯ ರಾಷ್ಟ್ರೀಯ ಹೆದ್ದಾರಿ ಪ್ರಾಧಿಕಾರ ರವರು ಬೆಂಗಳೂರು-ಚೆನ್ನೈ ಎಕ್ಸ್ ಪ್ರೆಸ್ ಹೈವೇ ಯೋಜನೆಯ ಮಾರ್ಗದಲ್ಲಿ ಪಡೆದಂತ ವಿದ್ಯುತ್ ಸ್ಥಾವರಗಳಿಗೆ ಸೋಲಾರ್ ಮೇಲ್ವಿಚಾರಣೆ ಆಳವಡಿಸಿಕೊಳ್ಳಲು ಮಾಲೂರು ಉಪವಿಭಾಗ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಒಟ್ಟು 05 ಆರ್ಜಿಗಳನ್ನು ನೋಂದಣಿ ಮಾಡಿರುತ್ತಾರೆ.ಸದರಿ ಮಾಹಿತಿ ಈ ಕೆಳಕಂಡಂತೆ ಇರುತ್ತದೆ.

Application Number	App Status	Account ID	RR Number	Applicant Name	Applicant Address	Tariff	Type of scheme	Type of Grid connectivity	Proposed Solar Capacity	MNRE Subsidy sanctioned	Registered Date
1000485460	Synchronised	5803423	MSBMLC1520	THE PROJECT DIRECTOR NATIONAL	HEDAGHABELE VILLAGE	SINGLE PHASE - LT-3(A)-R	Own investment	Net Metering	40	No	Thu 22 Aug 2024 03:48 PM
1000485483	Synchronised	5803424	MSBMLC1519	THE PROJECT DIRECTOR NATIONAL	HEDAGHABELE VILLAGE	SINGLE PHASE - LT-3(A)-R	Own investment	Net Metering	40	No	Thu 22 Aug 2024 03:56 PM
1000515820	Synchronised	5812313	MSBMLC1518	THE PROJECT DIRECTOR NATIONAL	CHIKKA SABBENAHALLI VILLAGE	SINGLE PHASE - LT-3(A)-R	Own investment	Net Metering	40	No	Fri 25 Oct 2024 12:29 PM
1000508233	Synchronised	5805843	MLRST418	THE PROJECT DIRECTOR NATIONAL	CHIKKASABBENAHALLI VILLAGE,HALLUR	SINGLE PHASE - LT-4(B)(3) ST.LT.M	Own investment	Net Metering	20	No	Fri 04 Oct 2024 07:12 PM
1000508219	Synchronised	5805847	MLRST423	THE PROJECT DIRECTOR NATIONAL	CHIKKASABBENAHALLI VILLAGE,HALLUR	SINGLE PHASE - LT-4(B)(3) ST.LT.M	Own investment	Net Metering	18	No	Fri 04 Oct 2024 07:22 PM

ಮುಂದುವರೆದು ಸದರಿ 05 ಸ್ಥಾವರಗಳಲ್ಲಿ 03 - LT-3(A)-R ಹಾಗೂ 02 - LT-6(B)(I) ST.LT. M ಸ್ಥಾವರಗಳು ಇದ್ದು ಈ ಮೇಲ್ಕಂಡಂತೆ ಎಲ್ಲವನ್ನು ಬಿ.ವಿ.ಕಂ ಜಾಲಕ್ಕೆ Synchronized ಮಾಡಲಾಗಿರುತ್ತದೆ. ಇತ್ತೀಚೆಗೆ ಸೋಲಾರ್ ಮೇಲ್ವಿಚಾರಣೆಯ ಘಟಕಗಳಿಗೆ/ಸ್ಥಾವರಗಳಿಗೆ ONLINE ಮೂಲಕ ಮಾಸಿಕ ವಿದ್ಯುತ್ ಬಿಲ್ಲನ್ನು ನೀಡುವ ವ್ಯವಸ್ಥೆ ಇರುವುದರಿಂದ 05 ಸ್ಥಾವರಗಳಲ್ಲಿ - LT-3(A)-R-03 ಸ್ಥಾವರಗಳನ್ನು SRTPV ON BOARD ಮೂಲಕ TRM ತಂತ್ರಾಂಶದ ಮೂಲಕ ಜಾಲಕ್ಕೆ ರವಾನಿಸಿ ಮಾಸಿಕ ವಿದ್ಯುತ್ ಬಿಲ್ಲ ನೀಡಲಾಗುತ್ತಿರುತ್ತದೆ.ಆದರೆ ಉಳಿದ ಎರಡು LT-6(B)(I) ST.LT. ಆಗಿರುವುದರಿಂದ SRTPV ON BOARD ಮೂಲಕ TRM ತಂತ್ರಾಂಶದ ಮೂಲಕ ಜಾಲಕ್ಕೆ ರವಾನಿಸಲು ಉಪ ವಿಭಾಗದ ಕಡೆಯಿಂದ ಸಾಧ್ಯವಾಗುತ್ತಿರುವುದಿಲ್ಲ(TARIFF NOT ALLOWED ಎಂದು ಬರುವುದು).

ಮುಂದುವರೆದು M/s ಭಾರತೀಯ ರಾಷ್ಟ್ರೀಯ ಹೆದ್ದಾರಿ ಪ್ರಾಧಿಕಾರ ರವರು ಕೆಂದ್ರ ಸರ್ಕಾರಿ ಸ್ವಾಮ್ಯದ ಸಂಸ್ಥೆಯವರದಾಗಿದ್ದು ಸದರಿ ರವರು LT-6(B)(I) ST.LT ಸ್ಥಾವರಗಳಿಗೆ ಸೋಲಾರ್ ಘಟಕಗಳನ್ನು ಬೆಂಗಳೂರು-ಚೆನ್ನೈ ಎಕ್ಸ್‌ಪ್ರೆಸ್ ಹೈವೇ ಯೋಜನೆಯ ಮಾರ್ಗದಲ್ಲಿನ/CORRIDOR ಜಾಗದಲ್ಲಿ ನೆಲದ ಮೇಲಿಂದ 2ಮೀಟರ್‌ಮೀಟರ್ STEEL STRUCTUREಗಳನ್ನು ಅಳವಡಿಸಿ ಸೋಲಾರ್ ಘಟಕಗಳನ್ನು ಸ್ಥಾಪಿಸಿ ಬಿ.ವಿ.ಕಂ ಜಾಲಕ್ಕೆ Synchronized ಮಾಡಿಕೊಂಡಿರುತ್ತಾರೆ .ಆದ್ದರಿಂದ ಆರ್.ಆರ್ ಸಂಖ್ಯೆ MLRST418&MLRST423 ಸ್ಥಾವರಗಳಿಗೆ ಸೋಲಾರ್ ಬಿಲ್ಲನ್ನು ಒದಗಿಸಲು SRTPVON BOARD ತಂತ್ರಾಂಶದ ಮೂಲಕ ಜಾಲಕ್ಕೆ ರವಾನಿಸಲು ಅನುಮೋದನೆ ನೀಡಬೇಕಾಗಿ ಅಥವಾ ಬ್ಯಾಂಕ್-ಎಂಡ್ ಮೂಲಕ TRM ತಂತ್ರಾಂಶಕ್ಕೆ ರವಾನಿಸಲು ತಮ್ಮಲ್ಲಿ ಕೋರುತ್ತೇನೆ.

ಧನ್ಯವಾದಗಳು

ತಮ್ಮ ವಿಶ್ವಾಸಿ.

ಸಹಾಯಕ ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು (ಎ)

ಬಿ.ವಿ.ಕಂ. ಮಾಲೂರು


ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರರು (ಎ)

ಬಿ.ವಿ.ಕಂ. ಮಾಲೂರು

COPY TO:

01) ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್(ಎ), ವಾ. ಕಾ ಮತ್ತು ಪಾ ವಿಭಾಗ, ಬಿ.ವಿ.ಕಂ. ಕೆ.ಜಿ.ಎಫ್

Application Number	App Status	Account ID	RR Number	Applicant Name	Applicant Address	Tariff	Type of scheme	Type of Grid connectivity	Proposed Solar Capacity	MNRE Subsidy sanctioned	Registered Date
1000508253	Synchronized	5805845	MLRST418	THE PROJECT DIRECT OR NATIONAL	CHIKKASABBE NAHALLI VILLAGE, MALUR	SINGLE PHASE - LT-6(B)(I) ST.L T.M	Own investment	Net Metering	20	No	Fri 04 Oct 2024 07:12 PM
1000508299	Synchronized	5805847	MLRST423	THE PROJECT DIRECT OR NATIONAL	CHIKKASABBE NAHALLI VILLAGE, MALUR	SINGLE PHASE - LT-6(B)(I) ST.L T.M	Own investment	Net Metering	18	No	Fri 04 Oct 2024 07:22 PM


 Director, Karnataka Renewable Energy Development Limited (KREDL)
 Director, Karnataka Renewable Energy Development Limited (KREDL)
 Bangalore - 560030

S RTPV OnBoard			
Account ID			
RR No	MLRST418		
Subsidy*	No		
S RTPV (PPA Rate)	3.2		
S RTPV(SPPA Rate)	3.2		
PPA/SPPA Rate Date*	05/11/2024		
KWp Capacity*	19.98		
Synchronization OM No.*	1		
Synchronization OM Date*	16/01/2025		
Synchronized ON*	16/01/2025		
Expiry Date*			
Meter Make*	SECURE		L&T
Meter Capacity*	5A		5A
Meter Phase*			
Meter Type*	ETV		ETV
Full Scale*	9999999		
Meter Position*			
DLMS/Non DLMS*	DLMS		
Meter Details			
BI-Directional Meter SL No	X2344454		
BI-Directional Meter Constant	10		
Import kWh IR*	0.47		
Export kWh IR*	0.16		
Import kVAh IR*	0		
Export kVAh IR*	0		
S RTPV Generation Meter Serial No*	23225336		
S RTPV Generation Meter Constant*	10		
S RTPV Generation Meter IR*	2778		
Last Reading Date			
Released UniDirectional Meter FR	2778		
Application File*			
Bank Details			
Account Holder Name*	BANGALORE MALUR HIGHWAY LIMITED		
Account Number*	43007735687		
Account Type*	CURRENT		
IFSC Code*	SBIN0001920		
Bank Name *	SBI		

SRTPV OnBoard			
Account ID			
RR No	MLRST423		
Subsidy*	No		
SRTPV (PPA Rate)	3.2		
SRTPV(SPPA Rate)	3.2		
PPA/SPPA Rate Date*	05/11/2024		
KWp Capacity*	18.15		
Synchronization OM No.*	1		
Synchronization OM Date*	16/01/2025		
Synchronized ON*	16/01/2025		
Expiry Date*			
Meter Make*	SECURE		L&T
Meter Capacity*	5A		5A
Meter Phase*			
Meter Type*	ETV		ETV
Full Scale*	9999999		
Meter Position*			
DLMS/Non DLMS*	DLMS		
Meter Details			
BI-Directional Meter SL No	X2344456		
BI-Directional Meter Constant	10		
Import kWh IR*	0.47		
Export kWh IR*	0.16		
Import kVAh IR*	0		
Export kVAh IR*	0		
SRTPV Generation Meter Serial No*	23225331		
SRTPV Generation Meter Constant*	10		
SRTPV Generation Meter IR*	1702		
Last Reading Date			
Released UniDirectional Meter FR	1702		
Application File*			
Bank Details			
	BANGALORE MALUR HIGHWAY		
Account Holder Name*	LIMITED		
Account Number*	43007735687		
Account Type*	CURRENT		
IFSC Code*	SBIN0001920		
Bank Name *	SBI		



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Commissioning details of of SRTPV Application No. 1000508253

Meters

	Bi-directional Main Meter	Bi-directional Check Meter	Existing Meter
Make	M/s Secure meters	M/s Genus Power Infrastructures Limited	L&T
Type	ELECTRO TRIVECTOR METER	ELECTRO TRIVECTOR	ELECTRO STATIC METER
Phase	Three Phase	Three Phase	Three Phase
Meter constant	10.0	10.0	10.0
Initial Reading (Import)	0.47	0.47	0.0
Initial Reading (Export)	0.16	0.16	2778.0

Solar PV Panels

Sl No	Make	Type	Capacity of each module (kWp)	No. of modules	Sl. No of modules (Comma separated)
1	Jackson	Mono	0.555	36	JSSTDM04240236508,JSSTDM04240236766,JSSTDM04240236762,JSSTDM04

Inverter

Sl No	Make	Type	Input Voltage	Output Voltage	Capacity of Inverter (kVA)	No. of Inverters	Sl. No of Inverters (Comma separated)	Total capacity of this make, type & capacity
1	solis	String	180.0	440.0	20.0	1	180501B0245250409	20.0

Inverter

Is Anti-Islanding feature Available ?	Yes
Is DC earthing verified ?	Yes
Is AC earthing verified ?	Yes
Is LA earthing verified ?	Yes
Is AC & DC DB available ?	Yes

Is Manual Switch on solar side available ?	Yes
Is Relay operated automatic switch at net-meter side available ?	Yes
Date of Inspection	16 Jan 2025
Date of Synchronization to BESCO grid	16 Jan 2025
Synchronization Voltage Level	430Volts

Report submitted on : 01 Aug 2025 06:01:56 PM

This is a system generated letter and doesn't require signature



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Ref:

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Opposite to Court, Bangalore
Road, Malur-563130

Feasibility Report for SRTPV Application No. 1000508253

Proposed solar capacity: 20.0

DT Information	
DTC Location	NHAI NEAR CHIKKASABBENAHALLY VILLAGE
DT Code	152030308-601
DT Capacity in kVA	63.0
Connected Load on DT in kW	27.0
SRTPV Capacity already connected in kWP	0.0
SRTPV Capacity under progress in kWP	0.0

Feeder Information	
Substation Name	NARSAPUR_66
Feeder Name	F01-INDUSTRIAL
Feeder MDM code	1230102908010501
Feeder conductor size in sq. mm	95.0
Rated current carrying capacity in Amps	187.0
SRTPV capacity already connected in Amps	0.0
SRTPV capacity under progress in Amps	0.0
SRTPV capacity proposed in Amps	1.2

Feasibility	
Proposed Application is	Feasible
Allowable SRTPV Capacity	20.0
Remarks	Feasible

Assistant Executive
Engineer(Ele)
Malur Subdivision, BESCOM



BANGALORE ELECTRICTY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Ref:

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Opposite to Court, Bangalore
Road, Malur-563130
Date: 16.01.2025

To,

THE PROJECT DIRECTOR NATIONAL
HEDAGINABELE VILLAGE,

Madam/Sir,

Sub: Certificate of synchronization of your SRTPV system

Ref: Application Reg No. 1000508253 dated 04.10.2024

Synchronization test of Solar Rooftop PV system of 19.98 kWp, installed on the roof of your installation bearing RR No.: MLRST418 has been conducted and your SRTPV system successfully synchronized with the BESCOM grid at 430Volts voltage level on 16.01.2025

Yours Faithfully

sd/-

Assistant Executive
Engineer(Ele)
Malur Subdivision
, BESCOM.



सत्यमेव जयते

INDIA NON JUDICIAL

Government of Karnataka

e-Stamp

Certificate No.	: IN-KA59304757718509W
Certificate Issued Date	: 05-Nov-2024 05:02 PM
Account Reference	: NONACC (FI)/ kagcsl08/ MALUR3/ KA-KO
Unique Doc. Reference	: SUBIN-KAKAGCSL0861532428382614W
Purchased by	: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY
Description of Document	: Article 5(J) Agreement (in any other cases)
Property Description	: POWER PURCHASE AGREEMENT
Consideration Price (Rs.)	: 0 (Zero)
First Party	: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY
Second Party	: MALUR SUB DIVISION ASSISTANT EXECUTIVE ENGINEER
Stamp Duty Paid By	: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY
Stamp Duty Amount(Rs.)	: 500 (Five Hundred only)



Please write or type below this line

POWERPURCHASEAGREEMENTEORSRTPVNETMETRING

This Power Purchase agreement is entered into at MALUR Sub Division on this Day of **05-11-2024** between **Bangalore Electricity Supply Company Limited (BESCOM)**, a Government of Karnataka undertaking, being a Company formed and incorporated in India under the Companies Act-1956, with its registered office located at **BESCOM K.R. Circle, Bengaluru - 560001**, Karnataka State, represented by **Assistant Executive Engineer Bescom MALUR** hereafter referred to as

Abhay N...

[Signature]

KARNATAKA GOVT. PRINTING PRESS, BANGALORE

the "BESCOM", (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns), as party of the first part

AND

THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY OF INDIA the consumer of BESCOM

residing at Hedaginabele Village Malur, Malur - 563130 hereinafter, referred to as the "Seller" (which expression shall, unless repugnant to the context or meaning thereof, include his successors and permitted assigns) as party of the second part.

Whereas,

- a. The Seller intends to connect and operate the Solar Roof Top Photo Voltaic (SRTPV) system with BESCOM's HT/LT Distribution system for sale of Solar Power to BESCOM, interms of the Karnataka Electricity Regulatory Commission (KERC) **Order determined for the period from 11-06-2024**
- b. The Seller intends to install a SRTPV system of 20 KWp capacities on the existing roof top of the premises, situated at Hedaginabele Village Malur, Malur - 563130 and bearing number RR.No.MLRST418 in the same premises, under MALUR Sub-Division of BESCOM.
- c. The Seller intends to sell the energy, generated from the SRTPV system to BESCOM on net metering basis, from the date of commissioning of the SRTPV system.

Explanation: the 'Commissioning' means the stage at which the SRTPV system starts generating the power for the use by the Seller and injects surplus power if any, into the grid.

- d. BESCOM intends to purchase the energy, generated by such SRTPV system, on Net-metering basis, at the tariff determined by the KERC.

Now therefore, in consideration of the foregoing premises, the parties, hereto, intending to be legally bound, hereby agree as under:

Atokay m...

[Signature]
[Stamp]
[Text]

1. Technical and Inter connection Requirements:

Seller shall ensure his SRTPV system complies with the following technical and interconnection requirement and shall:

- 1.1. Comply with the applicable standards and conditions, in respect of integrating the SRTPV system with the distribution system.
- 1.2. Connect and operate the SRTPV system to BESCO's distribution system, in accordance with the State Grid code, and distribution Code as amended from time to time.
- 1.3. Install, prior to connection of SRTPV system to BESCO's distribution system, an inverter with an automatic inbuilt isolation device.
- 1.4. Provide external manual isolation mechanism with suitable locking facility, so that SRTPV system will not back-feed into the BESCO's network in case of power outage of the BESCO's distribution system, and it shall be accessible for BESCO to operate, if required, during maintenance / emergency conditions.
- 1.5. Install all the equipment of SRTPV system compliant with relevant International (IEEE/IEC) and Indian standards (BIS).
- 1.6. (a) The SRTPV system shall be designed, engineered, and constructed and operated by the Seller or any other person on his behalf, with reasonable diligence, subject to all applicable Indian Laws, Rules, Regulations as amended from time to time and orders having the force of law.

(b) The Seller shall commission the SRTPV system, within six months from the date of approval of the PPA.
- 1.7. Adhere to the following power quality measures, as per the International and Indian standards and/or such other measures stipulated by KERC/BESCO:
 - i) Harmonic current: Harmonic current injections from a generation unit shall not exceed the limits specified in IEEE 519.

Arjun

[Signature]
[Stamp]

- ii) Voltage at the injection point should be in the operating range of 80% to 110% of the nominal connected voltage.
- iii) Flicker: Operation of Photovoltaic system shouldn't cause voltage flicker more than the limits stated in the relevant sections of IEC standards or other equivalent Indian standards, if any.
- iv) Frequency: When the system frequency exceeds the upper limit, specified in the IEGC as amended from time to time, the SRTPV system shall shift to island mode.
- v) DC Injection: Photovoltaic system should not inject DC power more than 0.5% of full rated output at the interconnection point or 1% of rated inverter output current into distribution system under any operating conditions.
- vi) Power Factor: While the output of the inverter is greater than 50%, a lagging power factor of greater than 0.9, shall be maintained.
- vii) The SRTPV system, in the event of voltage or frequency variations must island/disconnect itself, as per IEGC/KEGC Regulations, within the stipulated period.

2. Safety:

The Seller shall comply with the following safety measures:

- 2.1. The Seller shall comply with the Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2010.
- 2.2. The Seller shall ensure that, the design, installation, maintenance and operation of the SRTPV system, are in a manner conducive to the safety of the SRTPV system, as well as the BESCOM's distribution system.
- 2.3. If the Seller's SRTPV system either, causes damage to and/or produces adverse effects on the other consumers' or BESCOM's assets, Seller will disconnect SRTPV

Abhay Nanda

Signature of the Seller
[Signature]

System immediately, from the distribution system, by himself or up on directions from the BESCOM and rectify the same at his own cost before reconnection.

3. Clearances and Approvals

The Seller shall obtain BESCOM's and other statutory approvals and clearances before connecting the SRTPV system to the distribution system.

4. Access and Disconnection

4.1. BESCOM shall have access to metering equipment and disconnecting device of SRTPV system, both automatic and manual, always.

4.2. In emergency or outage situation, where there is no access to a disconnecting device either, automatic, or manual, the BESCOM shall have the right to disconnect power supply to the premises.

5. Liabilities

The Seller shall be solely responsible for availing any fiscal or other incentive provided by the State/ Central government, at his own expenses.

6. Commercial Settlement.

6.1. Tariff:

i) The BESCOM shall pay for the net energy **Rs.3.20** per kWh (INR **Three Rupees Twenty Paise** per kWh), as determined by the KERC in the order date 11-06-2024 for the term of this agreement

ii) If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed. The tariff payable by the BESCOM shall be lower of the:

i) Tariff agreed to in this agreement

OR

ii) Any revised tariff, determined by the Commission, prevailing on the date of commissioning

OR

iii) 90% of the tariff agreed to in this agreement.

iii) The Seller, shall pay the Electricity tax and other statutory levies, pertaining to SRTPV generation, as may be levied from time to time.

Abhay Ruse

[Signature]
[Stamp]
[Signature]

- v) The Seller shall not have any claim for compensation, if the Solar power generated by his SRTPV system could not be absorbed by the distribution system due to failure of power supply in the grid/distribution system for the reasons, such as line clear, load shedding and line faults, whatsoever.

7. Metering:

7.1. The Seller, shall arrange to shift the existing meter to the generation side of SRTPV plant to measure solar power generation and install Bi-directional meter (whole current/CT operated) at the point of interconnection to the distribution system, at a suitable place in the premises, accessible for recording export of energy, from the SRTPV system to the grid and import of energy to the premises of the consumer from the grid. The bi-directional meter shall comply with the Central Electricity Authority (Installation and operation of meters) Regulations, 2006 and shall have the following features:

- I. Separate registers, for recording export and import energy with facility to download by Meter Reading Instrument (MRI).
- II. kVA, Kw and k VAR measuring registers for both import and export.
- III. The Meter shall have RS232 (or higher) communication optical port/ Radio Frequency (RF) port to support Automatic Meter Reading (AMR).

8. BILLING AND PAYMENT:

- 8.1. BESCO shall issue monthly electricity bill for the net energy on the scheduled date of meter reading.
- 8.2. In case, the exported energy is more than the imported energy, BESCO shall pay for the net energy exported, as per Tariff agreed in this agreement, within 30 days from the date of issue of bill, duly adjusting the fixed charges and electricity duty, if any.
- 8.3. In case, the exported energy is less than the imported energy, the Seller shall pay BESCO for the Net energy imported as per the prevailing retail supply tariff, determined by the Commission from time to time.

Abhan MUSA

Manager, BESCO
BESCO, Mumbai
Date

8.4. The BESCO shall pay interest at the same rates, as is being levied on the consumers, for late payment charges, in case of any delay in payment beyond 30 (thirty) days period from the date of issue of bill, for the Net energy exported.

Explanation: Net metered energy means the difference of meter readings of energy injected by the SRTPV system into the grid (export) and the energy drawn from the grid for use by the Seller (import,) recorded in the bi-directional meter.

9. Term and Termination of the Agreement

9.1. This agreement shall be in force for a period of 25 years from the date of commissioning of the SRTPV system, unless terminated otherwise, as provided here under.

9.2. If the BESCO commits any breach of the terms of the Agreement, Seller shall serve a written notice specifying the breach and calling upon the BESCO to remedy/ rectify the same, within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from the delivery of the notice, Seller may terminate the agreement by delivering the termination notice, if the BESCO fails to remedy/ rectify the same.

9.3. if the Seller commits any breach of the terms of the Agreement, BESCO shall serve a written notice specifying the breach and calling upon the Seller to remedy/ rectify the same within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from the delivery of the notice, the BESCO may terminate the agreement by delivering the termination notice, if the Seller fails to remedy/ rectify the same.

9.4. Upon termination of this Agreement, Seller shall cease to supply power to the distribution system and any injection of power shall not be paid for by the BESCO.

10. Dispute Resolution:

All the disputes between the parties arising out of or in connection with this agreement shall be first tried to be settled through mutual negotiation.

The parties shall resolve the dispute in good faith and inequitable manner.

Atan Musk

In case of failure to resolve the dispute, either of the parties may approach the appropriate Forum.

IN WITNESS WHEREOF, the Seller and the BESCOM have entered into this Agreement executed as of the date and the year first set forth above

<p>For AND ON BEHALF OF Bangalore Electricity Supply Company Limited</p>	<p>For AND ON BEHALF OF SELLER</p>
<p>By: (Name) <i>[Signature]</i> Designation: Address:</p>	<p><i>[Signature]</i> By: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY OF INDIA RR No: MLRST418 Address Hedaginabele Village Malur, Malur - 563130</p>
<p>1. WITNESS In Presence of <i>[Signature]</i> Assistant Engineer (E) (Tech) C, O&M Sub-Division. BESCOM Malur-563130</p> <p>Name: Designation:</p>	<p>1. WITNESS In Presence of</p> <p>Name:</p>
<p>2. WITNESS In Presence of</p> <p>Name: Designation:</p>	<p>2. WITNESS In Presence of</p> <p>Name:</p>



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Commissioning details of of SRTPV Application No. 1000508299

Meters

	Bi-directional Main Meter	Bi-directional Check Meter	Existing Meter
Make	M/s Secure meters	M/s Secure meters	L&T
Type	ELECTRO STATIC METER	ELECTRO STATIC METER	ELECTRO STATIC METER
Phase	Three Phase	Three Phase	Three Phase
Meter constant	10.0	10.0	10.0
Initial Reading (Import)	0.47	0.47	0.0
Initial Reading (Export)	0.16	0.16	1702.0

Solar PV Panels

Sl No	Make	Type	Capacity of each module (kWp)	No. of modules	Sl. No of modules (Comma separated)
1	Jackson	Mono	0.55	33	JSSTDM04240235380,JSSTDM04240235524,JSSTDM04240235537,JSSTDM04240235538

Inverter

Sl No	Make	Type	Input Voltage	Output Voltage	Capacity of Inverter (kVA)	No. of Inverters	Sl. No of Inverters (Comma separated)	Total capacity of this make, type & capacity
1	Solis	String	180.0	430.0	18.0	1	1805080245250572	18.0

Inverter

Is Anti-Islanding feature Available ?	Yes
Is DC earthing verified ?	Yes
Is AC earthing verified ?	Yes
Is LA earthing verified ?	Yes
Is AC & DC DB available ?	Yes
Is Manual Switch on solar side available ?	Yes
Is Relay operated automatic switch at net-meter side available ?	Yes
Date of Inspection	16 Jan 2025
Date of Synchronization to BESCOM grid	16 Jan 2025
Synchronization Voltage Level	430Volts

Report submitted on : 01 Aug 2025 06:09:35 PM

This is a system generated letter and doesn't require signature



BANGALORE ELECTRICTY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Ref:

Asst. Executive Engineer (Ele.)(Com. O&M),BESCOM, Opposite to Court, Bangalore Road, Malur-563130

Feasibility Report for SRTPV Application No. 1000508299

Proposed solar capacity: 18.0

DT Information	
DTC Location	NHAI NEAR CHIKKASABBENAHALLY VILLAGE
DT Code	152030308-604
DT Capacity in kVA	63.0
Connected Load on DT in kW	25.0
SRTPV Capacity already connected in kW	0.0
SRTPV Capacity under progress in kW	0.0

Feeder Information	
Substation Name	NARSAPUR_66
Feeder Name	F01-INDUSTRIAL
Feeder MDM code	1230102908010501
Feeder conductor size in sq. mm	95.0
Rated current carrying capacity in Amps	187.0
SRTPV capacity already connected in Amps	0.0
SRTPV capacity under progress in Amps	1.2
SRTPV capacity proposed in Amps	1.08

Feasibility	
Proposed Application is	Feasible
Allowable SRTPV Capacity	18.0
Remarks	Feasible

Assistant Executive
Engineer(Ele)
Malur Subdivision, BESCOM



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Ref:

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Opposite to Court, Bangalore
Road, Malur-563130
Date: 16.01.2025

To,

THE PROJECT DIRECTOR NATIONAL
HEDAGINABELE VILLAGE,

Madam/Sir,

Sub: Certificate of synchronization of your SRTPV system

Ref: Application Reg No. 1000508299 dated 04.10.2024

Synchronization test of Solar Rooftop PV system of 18.15 kWp, installed on the roof of your installation bearing RR No.: MLRST423 has been conducted and your SRTPV system successfully synchronized with the BESCOM grid at 430Volts voltage level on 16.01.2025

Yours Faithfully

sd/-

Assistant Executive
Engineer(Ele)
Malur Subdivision
, BESCOM.



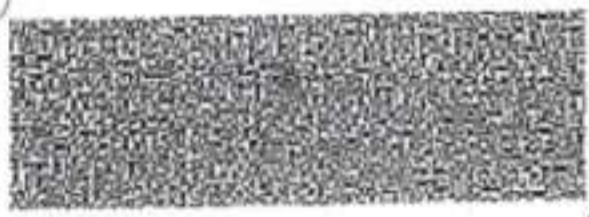
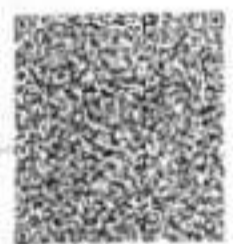
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INDIA NON JUDICIAL

Government of Karnataka

e-Stamp

Certificate No.	: IN-KA59303606799371W
Certificate Issued Date	: 05-Nov-2024 05:02 PM
Account Reference	: NONACC (FI)/ kagcsi08/ MALUR3/ KA-KO
Unique Doc. Reference	: SUBIN-KAKAGCSL0861530281476993W
Purchased by	: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY
Description of Document	: Article 5(J) Agreement (in any other cases)
Property Description	: POWER PURCHASE AGREEMENT
Consideration Price (Rs.)	: 0 (Zero)
First Party	: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY
Second Party	: MALUR SUB DIVISION ASSISTANT EXECUTIVE ENGINEER
Stamp Duty Paid By	: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY
Stamp Duty Amount(Rs.)	: 500 (Five Hundred only)



Please write or type below this line

POWERPURCHASEAGREEMENTEORSRTPVNETMETRING

This Power Purchase agreement is entered into at **MALUR** Sub Division on this Day of **05-11-2024** between **Bangalore Electricity Supply Company Limited (BESCOM)**, a Government of Karnataka undertaking, being a Company formed and incorporated in India under the Companies Act-1956, with its registered office located at **BESCOM K.R. Circle, Bengaluru - 560001**, Karnataka State, represented by **Assistant Executive Engineer Bescom MALUR** hereafter referred to as

Abhay M...

1. *[Signature]*
 2. *[Signature]*
 3. *[Signature]*

Statutory Note:
 1. The value of the e-Stamp certificate should be verified at www.eshamp.com or using e-Stamp mobile app.
 2. The stamp is valid only if the words on the Certificate and its details on the mobile / Website / Malur App are identical.
 3. In case of any discrepancy please contact the Computer Assistant.

KARNATAKA GOVT. PRINTING PRESS, BANGALORE

the "BESCOM", (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns), as party of the first part

AND

THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY OF INDIA the consumer of BESCOM

residing at Hedaginabele Village Malur, Malur - 563130 hereinafter, referred to as the "Seller" (which expression shall, unless repugnant to the context or meaning thereof, include his successors and permitted assigns) as party of the second part.

Whereas,

- a. The Seller intends to connect and operate the Solar Roof Top Photo Voltaic (SRTPV) system with BESCOM's HT/LT Distribution system for sale of Solar Power to BESCOM, in terms of the Karnataka Electricity Regulatory Commission (KERC) Order determined for the period from 11-06-2024
- b. The Seller intends to install a SRTPV system of 18 KWp capacities on the existing roof top of the premises, situated at Hedaginabele Village Malur, Malur - 563130 and bearing number RR.No.MLRST423 in the same premises, under MALUR Sub-Division of BESCOM.
- c. The Seller intends to sell the energy, generated from the SRTPV system to BESCOM on net metering basis, from the date of commissioning of the SRTPV system.

Explanation: the 'Commissioning' means the stage at which the SRTPV system starts generating the power for the use by the Seller and injects surplus power if any, into the grid.

- d. BESCOM intends to purchase the energy, generated by such SRTPV system, on Net-metering basis, at the tariff determined by the KERC.

Now therefore, in consideration of the foregoing premises, the parties, hereto, intending to be legally bound, hereby agree as under:

Abhay Mure

[Signature]
13.0.20

1. Technical and Inter connection Requirements:

Sellers shall ensure his SRTPV system complies with the following technical and interconnection requirement and shall:

- 1.1. Comply with the applicable standards and conditions, in respect of integrating the SRTPV system with the distribution system.
- 1.2. Connect and operate the SRTPV system to BESCO's distribution system, in accordance with the State Grid code, and distribution Code as amended from time to time.
- 1.3. Install, prior to connection of SRTPV system to BESCO's distribution system, an inverter with an automatic inbuilt isolation device.
- 1.4. Provide external manual isolation mechanism with suitable locking facility, so that SRTPV system will not back-feed into the BESCO's network in case of power outage of the BESCO's distribution system, and it shall be accessible for BESCO to operate, if required, during maintenance / emergency conditions.
- 1.5. Install all the equipment of SRTPV system compliant with relevant International (IEEE/IEC) and Indian standards (BIS).
- 1.6. (a) The SRTPV system shall be designed, engineered, and constructed and operated by the Seller or any other person on his behalf, with reasonable diligence, subject to all applicable Indian Laws, Rules, Regulations as amended from time to time and orders having the force of law.

(b) The Seller shall commission the SRTPV system, within six months from the date of approval of the PPA.
- 1.7. Adhere to the following power quality measures, as per the International and Indian standards and/or such other measures stipulated by KERC/BESCO:
 - i) Harmonic current: Harmonic current injections from a generation unit shall not exceed the limits specified in IEEE 519.

Abhay

[Signature]
[Stamp]

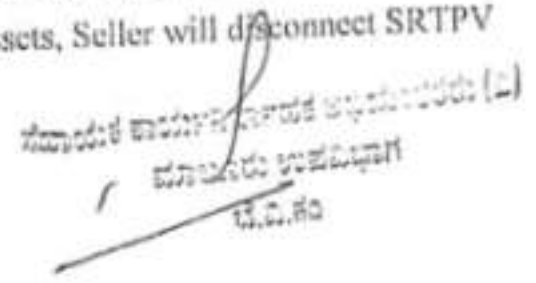
- ii) Voltage at the injection point should be in the operating range of 80% to 110% of the nominal connected voltage.
- iii) Flicker: Operation of Photovoltaic system shouldn't cause voltage flicker more than the limits stated in the relevant sections of IEC standards or other equivalent Indian standards, if any.
- iv) Frequency: When the system frequency exceeds the upper limit, specified in the IEGC as amended from time to time, the SRTPV system shall shift to island mode.
- v) DC Injection: Photovoltaic system should not inject DC power more than 0.5% of full rated output at the interconnection point or 1% of rated inverter output current into distribution system under any operating conditions.
- vi) Power Factor: While the output of the inverter is greater than 50%, a lagging power factor of greater than 0.9, shall be maintained.
- vii) The SRTPV system, in the event of voltage or frequency variations must island/disconnect itself, as per IEGC/KEGC Regulations, within the stipulated period.

2. Safety:

The Seller shall comply with the following safety measures:

- 2.1. The Seller shall comply with the Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2010.
- 2.2. The Seller shall ensure that, the design, installation, maintenance and operation of the SRTPV system, are in a manner conducive to the safety of the SRTPV system, as well as the BESCOM's distribution system.
- 2.3. If the Seller's SRTPV system either, causes damage to and/or produces adverse effects on the other consumers' or BESCOM's assets, Seller will disconnect SRTPV

Abhishek Mehta



 (2)

System immediately, from the distribution system, by himself or up on directions from the BESCOM and rectify the same at his own cost before reconnection.

3. Clearances and Approvals

The Seller shall obtain BESCOM's and other statutory approvals and clearances before connecting the SRTPV system to the distribution system.

4. Access and Disconnection

4.1. BESCOM shall have access to metering equipment and disconnecting device of SRTPV system, both automatic and manual, always.

4.2. In emergency or outage situation, where there is no access to a disconnecting device either, automatic, or manual, the BESCOM shall have the right to disconnect power supply to the premises.

5. Liabilities

The Seller shall be solely responsible for availing any fiscal or other incentive provided by the State/ Central government, at his own expenses.

6. Commercial Settlement.

6.1. Tariff:

i) The BESCOM shall pay for the net energy **Rs.3.20** per kWh (INR **Three Rupees Twenty Paise** per kWh), as determined by the KERC in the order date 11-06-2024 for the term of this agreement

ii) If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed. The tariff payable by the BESCOM shall be lower of the:

i) Tariff agreed to in this agreement

OR

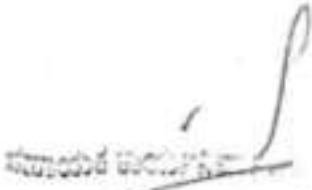
ii) Any revised tariff, determined by the Commission, prevailing on the date of commissioning

OR

iii) 90% of the tariff agreed to in this agreement.

iii) The Seller, shall pay the Electricity tax and other statutory levies, pertaining to SRTPV generation, as may be levied from time to time.

Abhay Durb


ಮಾನ್ಯರಾದ ಅಧಿಕಾರಿಗಳು
ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಯಂತ್ರಣ ಆಯುಕ್ತರು
ಬೆಂಗಳೂರು
ತೆ.ನಿ.ಸಂ

- v) The Seller shall not have any claim for compensation, if the Solar power generated by his SRTPV system could not be absorbed by the distribution system due to failure of power supply in the grid/distribution system for the reasons, such as line clear, load shedding and line faults, whatsoever.

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- 8.1. BESCO shall issue monthly electricity bill for the net energy on the scheduled date of meter reading.
- 8.2. In case, the exported energy is more than the imported energy, BESCO shall pay for the net energy exported, as per Tariff agreed in this agreement, within 30 days from the date of issue of bill, duly adjusting the fixed charges and electricity duty, if any.
- 8.3. In case, the exported energy is less than the imported energy, the Seller shall pay BESCO for the Net energy imported as per the prevailing retail supply tariff, determined by the Commission from time to time.

Abhay mullik

[Signature]
[Illegible text]
[Illegible text]

8.4. The BESCOM shall pay interest at the same rates, as is being levied on the consumers, for late payment charges, in case of any delay in payment beyond 30 (thirty) days period from the date of issue of bill, for the Net energy exported.

Explanation: Net metered energy means the difference of meter readings of energy injected by the SRTPV system into the grid (export) and the energy drawn from the grid for use by the Seller (import,) recorded in the bi-directional meter.

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9.4. Upon termination of this Agreement, Seller shall cease to supply power to the distribution system and any injection of power shall not be paid for by the BESCOM.

10. Dispute Resolution:

All the disputes between the parties arising out of or in connection with this agreement shall be first tried to be settled through mutual negotiation.

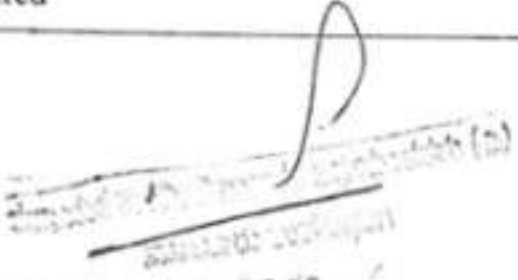


The parties shall resolve the dispute in good faith and inequitable manner.

Alok Mishra

Signature
Date: 11.02.20

In case of failure to resolve the dispute, either of the parties may approach the appropriate Forum.

IN WITNESS WHEREOF, the Seller and the BESCOM have entered into this Agreement executed as of the date and the year first set forth above

For AND ON BEHALF OF Bangalore Electricity Supply Company Limited	For AND ON BEHALF OF SELLER
 <p>By: (Name) Designation: Address:</p>	 <p>By: THE PROJECT DIRECTOR NATIONAL HIGHWAYS AUTHORITY OF INDIA RR No: MLRST423 Address Hedaginabele Village Malur, Malur - 563130</p>
<p>1. WITNESS In Presence of</p>  <p>Assistant Engineer C, O&M Sub-Division, Malur-563130</p> <p>Name: Designation:</p>	<p>1. WITNESS In Presence of</p> <p>Divya Blue Neba Bangalore</p> <p>Name:</p>
<p>2. WITNESS In Presence of</p> <p>Name: Designation:</p>	<p>2. WITNESS In Presence of</p> <p>Name:</p>



Bangalore Electricity Supply Company Limited
(wholly owned Government of Karnataka undertaking)

**Commissioning & Synchronizing report of SRTPV system
(Net / Gross metering)**

A Consumer Details				
1	Name of the Consumer	THE PROJECT DIRECTOR NATIONAL		
2	Category	LT -6 (B)(I) ST.LT.M		
3	RR No./Account ID/Connection ID	MLRST418/ 5805845		
4	Pole Number			
B Meter Details		Bi-directional Meter		Existing meter
		Main Meter	Check Meter	
1	Meter make: 1ph / 3 ph	SECURE	SECURE	L&T
2	Type	ELECTRO STATIC METER	ELECTRO STATIC METER	ELECTRO STATIC METER
3	Serial number	X2344454	X2344455	23225336
4	Capacity	10-60A	10-60A	
5	Meter constant	10	10	10
5	Initial reading (Tri vector parameters)			
	i) Import	0.479168	0.478233	
	ii) Export	0.171695	0.171697	
<p>ie: The Bi-directional meter records solar generation and existing meter records tallation consumption in case of Gross metering. The Bi-directional meter records export of solar energy to grid and Import of rgy by the installation. Existing meter records the total solar energy erated.</p>				
C Grid Tied Inverter				
1	Make	Solis		
2	Serial number	18050B0245250409		

3	Capacity	20 KVA
4	Input voltage	180 V (DC)
5	Output voltage	400 V (AC)
6	Whether Anti-islanding feature is in working condition	Yes/No
D	PV Module	
1	Make	Jackson
2	Serial number	Enclosed
3	Type of module	Mono
4	Capacity of each module	0.555kwp
5	Number of modules	36
6	Total capacity of module	19.980 kw
E	Earthing verified: DC earthing, AC earthing, LA earthing of SRTPV system	Yes/No
F	Details of protective system available	<ul style="list-style-type: none"> • AC & DC DB: Yes/No • Manual Switch solar side: Yes/No • Relay operated automatic switch at net-meter side: Yes/No
G	AEE, BESCOM inspection & approval letter obtained	Yes/No
H	Work completion report of SRTPV system obtained from agency	Yes/No
I	Date of synchronizing with BESCOM grid	

AEE(Ele.)/EE(Ele.)
/Dvn,, BESCOM

AEE(Ele.)/EE(Ele.)
ಕರ್ನಾಟಕ ರಾಜ್ಯ ವಿದ್ಯುತ್ ಸಂಪನ್ಮೂಲ ಸಂಸ್ಥೆ, BESCOM
ಬೆಂಗಳೂರು


Name &
Signature of Consumer



Bangalore Electricity Supply Company Limited
(wholly owned Government of Karnataka undertaking)

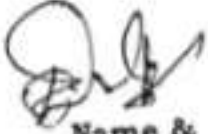
**Commissioning & Synchronizing report of SRTPV system
(Net / Gross metering)**

A		Consumer Details		
1	Name of the Consumer	THE PROJECT DIRECTOR NATIONAL		
2	Category	LT -6 (B)(I) ST.LT.M		
3	RR No./Account ID/Connection ID	MLRST423/ 5805847		
4	Pole Number			
B		Bi-directional Meter		Existing meter
Meter Details		Main Meter	Check Meter	
1	Meter make: 1ph / 3 ph	SECURE	SECURE	L&T
2	Type	ELECTRO STATIC METER	ELECTRO STATIC METER	ELECTRO STATIC METER
3	Serial number	X2344456	X2344457	23225331
4	Capacity	10-60A	10-60A	
5	Meter constant	10	10	10
6	Initial reading (Tri vector parameters)			
	i) Import	0.479687	0.479317	
	ii) Export	0.171736	0.171708	
<p>Note:</p> <ul style="list-style-type: none"> The Bi-directional meter records solar generation and existing meter records installation consumption in case of Gross metering. The Bi-directional meter records export of solar energy to grid and Import of energy by the installation. Existing meter records the total solar energy generated. 				
C		Grid Tied Inverter		
1	Make	Solis		
2	Serial number	18050B0245250572		

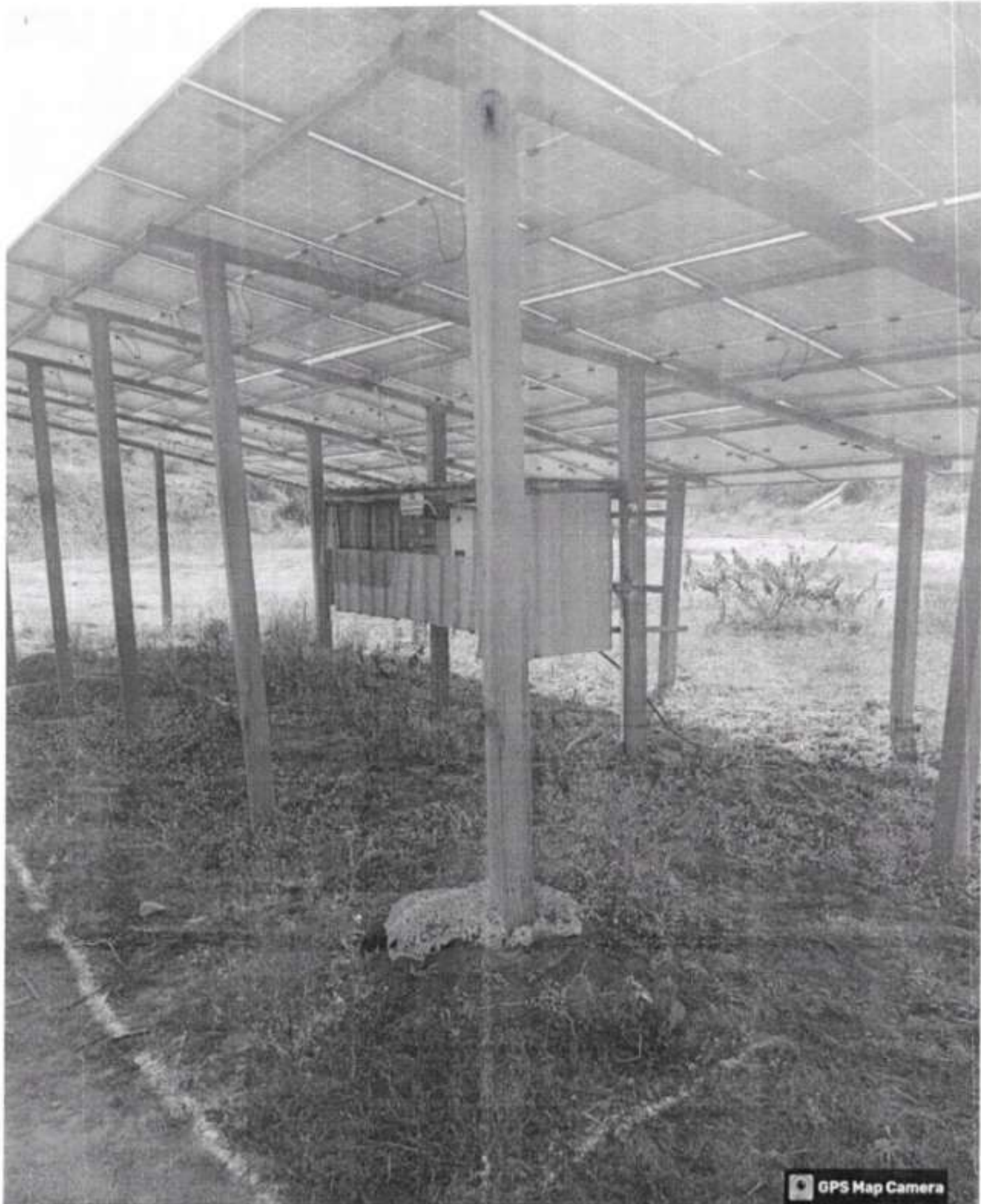
3	Capacity	18 KVA
4	Input voltage	180 V (DC)
5	Output voltage	400 V (AC)
6	Whether Anti-islanding feature is in working condition	Yes/No
D	PV Module	
1	Make	Jackson
2	Serial number	Enclosed
3	Type of module	Mono
4	Capacity of each module	0.555kwp
5	Number of modules	33
6	Total capacity of module	18.315kw
E	Earthing verified: DC earthing, AC earthing, LA earthing of SRTPV system	Yes/No
F	Details of protective system available	<ul style="list-style-type: none"> • AC & DC DB: Yes/No • Manual Switch solar side: Yes/No • Relay operated automatic switch at net-meter side: Yes/No
G	AEE, BESCOM inspection & approval letter obtained	Yes/No
H	Work completion report of SRTPV system obtained from agency	Yes/No
I	Date of synchronizing with BESCOM grid	

AEE(Ele.)/EE(Ele.)
/Dvn, -----, BESCOM

AEE(Ele.)/EE(Ele.)
O&M -----, BESCOM


Name &
Signature of Consumer

MURSTA-18



GPS Map Camera

Check In



Chakanahalli, Karnataka, India



22p3+m7r, Ne 7, Chakanahalli, Karnataka 563130, India

Lat 13.037397° Long 78.001815°


Thursday, 15/01/2026 09:54 AM GMT +05:30

11/01/2026 10:06 AM



GPS Map Camera

Check In

Dodda Sabbenahalli, Karnataka, India 

22p3+8v Bce Malur Interchange 1, Dodda Sabbenahalli, Karnataka
563130, India

Lat 13.035885° Long 78.004935°

Thursday, 15/01/2026 10:06 AM GMT +05:30

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