

BESCOM					Office of	the Asst	. Executive Engi	neer (Ele.), C, O&M Su	ıb-Divi	sion -l	NANDAO	GUDI					
RR No.	Acc	ount ID	Tariff		BillNo		Billir	ng Period	BillDate DueDate I					Disconne	is connection Date		
NGHT21	40	082742	HT2B(I)) 1	122199001752		01-09-202	5 - 01-10-2025	04-	10-20	25	15-10-2025		30-1	0-2025		
	_1	Contract Den	nand (KVA)			120	90% of CD (KV	VA)			108	Recorded Den	nand (KVA)			78.75	
l		Billing Dema				108	Spl Incentive S	· ·			NO	Spl Incentive				0	
Name & Addr		Wheeled Ene				0	Wheeled Energ	` /			0	Open Access I				0	
MEDREICH- GUNDRAHAI						0	Submeter(same		-							0	
		Supply Volta	_	`			`		0 Submeter (Separate Bill)				parate Bill)				
		CSS Exempte				0	DERS Base Co	ons (KWH)			0	Recorded PF				0.95	
Descr	iption	MD 1	Meter	KWI	I Meter	KV.	AH Meter				TC	DD/Wheelii	ng/Open A	ccess En	ergy		
Pres Readi 202		0.	105	97	7.756		26.254	TOD Zone IR FR TOD Units Wheeled Units (Non Cap) DER							DERS	TOD EC/SIS Rebate	
Prev Re 01-09-			0	62	2.191		26.254	06:00 to 09:00 Hrs(0) 0 0 0 0 0 0							0		
Differ	rence	0.	105	35	5.565		0	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter C	Constant	7	750		750		750	18:00 to 22:00 Hrs(+1) 0 0 0 0 0					0	0	0		
Consur	mption	78	3.75	266	673.75		0	22:00 to 06:00 Hrs(-1) 0 0 0 0 0					0	0	0		
Less/Ad	dd:Cons		0		0												
Net Cor	ns(ECI)	78	3.75	266	573.75		0	Total	0	0	0	0	0	0	0	0	
			Billing D	etails								Tax Detail	ls				
	Bill De	tails		Units	Rate (Rs)	Aı	nount (Rs)	Tax Exemption								NO	
Demand Charge	es			108.00	370	0	39,960.00	Tax on Energy Charge	es @ 99	%						14,283.79	
Excess MD pen	nalty			0	0.0	0	0	Tax on Open Access E	Energy	@ 9%)					0	
Excess MD pen	nalty(HT-5)			0	0.0	0	0	Tax on Wheeled Energ	gy(Cap	tive) A	At Rs: 20	paise				0	
EC				26,673.75	5.9	5	1,58,708.81	Tax on Wheeled Energ	gy(Non	Capti	ve) @ 99	%				0	
FAC				26,673.75	0.3	3	8,002.12	Tax ShortClaim								0	
P & G Surcharg	ge (GOK Po	rtion)		26,673.75	0.36	6	9,602.55	CGST								0	
Sub Meter EC	/IVR/IOD/T	CCS		0			0	SGST								0	
Net TOD Charg	ges			0	(0	0.00	Total Tax								14,283.79	
Special Incentiv	ve(SIS)						0.00	Interest								0.00	
PF Penalty				0	(0	0.00	D&R Fees Misc Charges								0	
Rebate /Discou		•		0	(0	0	Total Others								0	
Cross Subsidy				0		0	0	Bill Amount							1	2,30,557.28	
Cross Subsidy		eling Non Cap)	0		0	0	-		_D	etails o	of Arrears				ount (Rs)	
Addl Sur charge		101 6 3		0		0	0	Revenue								0	
Addl Sur charge		a (Non Cap)		0.00		0	0	Tax								0	
Discounted Ene			+	0.00	0.0	0	0	Interest on Revenue								0	
Reading Charge Audit Short Cli		fference		0	'	v	0	Interest on Tax								0	
Audit SHOR CH	ianiv i atili Di	IKICIICE					0	Total Arrears								0	
								Net Payable Amount							2	2,30,557.00	
Total IOD: 0.00) TDC Do-l-	etion: 0.00 N	et IOD: 0.00														
1 OLAH TOLD; U.00		unt Under			0		Appeal	0 0	ourt (Case		0 0		Court C	ase	0	
	AIII					-							EL ECEDICI			ANNIE	
	Aino										FOR BA	ANGALORE I Assi	stant Exe				
Beneficiary Nam		BESCOM			Account			S This Bill Payment on	_		Name			ecutive 1			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
NGHT52	5838791	HT2B(I)	1122199001742	01-09-2025 - 01-10-2025 03-10-		15-10-2025	30	0-10-2025
Name & Address:	Contract Demand (K	VA)	500	90% of CD (KVA)	450	Recorded Demand (K	VA)	184.25
SHAKAYA LOGISTICS	Billing Demand		450	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base Co	ons	0
PARK-SY NO	Wheeled Energy (Cap	p)	0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
9/1, 9/2, 9/1, ,EKARAJAPURA	Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate B	ill)	0
VILLAGE, SULIBELE	CSS Exempted WE	(NCS)	0	DERS Base Cons (KWH)	0	Recorded PF		1
HOBLI,,								

Description	MD Meter	KWH Met	er KVAH	Meter					TOD/W	heeling/Op	en Access	Energy		
Pres Reading: 01-10- 2025	0.0737	403.181	0	.9	TOD	Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	372.071	0	.9	06:00 to	1 42 536 1 45 681 1 7862 5 1 0 1 0							0	0
Difference	0.0737	31.11)	09:00 to Hrs	1 131 615 1 143 258 1 2910 / 5 1 0 1 0							0	0
Meter Constant	2500	2500	25	00	18:00 to Hrs(1 69 69 1 /5 97 / 1 1559 / 5 1 1 1 1 1 1							0	0
Consumption	184.25	77775)	22:00 to Hrs(1 128 23 1 138 315 1 25212 51 0 1 0 1							0	0
Less/Add:Cons	0	0												
Net Cons(ECI)	184.25	77775	()	Tot	tal	372.071	403.181	77775	0	0	0	0	0
	Billin	g Details								Tax Detail	S			
Bill Deta	nils	Units	Rate (Rs)	Amou	nt (Rs)	Tax Exen	nption							N
Demand Charges		450.00	370	1	,66,500.00	Tax on E	nergy Charg	ges @ 9%						41,648.5
Excess MD penalty		0	0.00	0 0		Tax on C	pen Access	Energy @ 9	1%					
Excess MD penalty(HT-5)		0	0.00		0	Tax on V	Vheeled Ene	rgy(Captive) At Rs: 20	paise				
EC		77,775.00	5.95	95 4,62,761.25		Tax on V	Vheeled Ene	rgy(Non Ca	ptive) @ 9%	ó				
FAC		77,775.00	0.3		23,332.50	Tax Shor	tClaim							
P & G Surcharge (GOK Porti	on)	77,775.00	0.36		27,999.00	CGST								
Sub Meter EC/IVR/IOD/TC	CS .	0			0	SGST								
Net TOD Charges		0	0		0.00	Total Ta	x					4		41,648.5
Special Incentive(SIS)					0.00	Interest								0.0
PF Penalty		0	0		0.00	D&R Fee								
Rebate /Discount/Prompt Pa	ayment	0	0		0	Misc Cha						+		
Cross Subsidy charges(OAU)		0	0		0	Total Ot								22 241 2
Cross Subsidy charges(Wheel	ing Non Cap)	0	0		0	Bill Amo	unt	,	D. (.*I)	P. A				,22,241.2
Addl Sur charges on OAU		0	0		0				Details 01	Arrears			Amo	unt (Rs
Addl Sur charges on wheeled	(Non Cap)	0	0		0	Revenue						-		
Discounted Energy Rebate		0.00	0.00		0	Tax	. D							
Reading Charges		0	0		0		n Revenue					+		
Audit Short Cliam/TariffDiffe	erence				0	Interest of						+		
						Total Ar	rears ble Amoun	t				+	-	,22,241.0
						- tet I aya	or Allouli						,	,22,271.0
Total IOD: 0.00, TDS Deduct	tion: 0.00, Net IOD:	0.00												
	nt Under Disput		0		ppeal	0		Court Cas		0 0		Court Ca		0

Total IOD: 0.00, TDS Dedu	ction: 0.00, Net IOD: 0.00											
Amo	unt Under Disputes:	0	Appeal	0	Court Case		0	0	Court Case	0		
	FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD.,											
	Assistant Executive Engineer (Ele.,)											
		Det	ails for NEFT/RTGS	This Bill	Payment only.							
Beneficiary Name	BESCOM	Account Nu	mber 5	838791	Bank 1	lame			Bank of India			
Branch	Cantonment	IFSC COD	E B	KID00BS	COM Amour	t			7,22,241.00			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No	Account ID	Bill No	Billing I	Period	Bill Generat	ed Date	Due Dat	ate Disconnection I		ion Date
NGHT28	4431814	1122199001750	01-09-2025 -	01-09-2025 - 01-10-2025			15-10-202	25	30-10-2	2025
		Туре	HT2A	Wheelin	g Energy	0		l	Meter Status	Normal
		Tariff	f HT2A High Cost Energy		0					
		Contract Demand(KVA)	nd(KVA) 75 Special Energy				0			
		90 % of CD(KVA)					0			
N T 0		Recorded Demand(KVA)	7		0					
	Address:	Billing Demand	68	68 Demand Entitlement			U			
	THGOWDA- ANAHALLI0	Solar Installed capacity in KWP	1000	Bi-Directiona (Main/						
		SRTPV Meter SI NO			whether the consumer has availed MNRE subsidy (Yes or No)		NO			
		Cost of Purchase		Without Subsidy		With Subsidy				
		Cost of Purchase		(0		0			
	M. D. F. S. M. M. EDIGIOSSO IM. S. NODMAY									

Meter Readings fo	Meter Readings for New Meter ID:16195559 and Meter Status: NORMAL													
Description	Date	Kwh Meter	Kvah Meter	SRTPV Export Kwh	Export Kvah	Export MD	SRTPV Reading	MD Meter	Recorded PF					
Present Reading	01-10-2025	89.23	0	1775.03	0	0.15	29129.9	0.0081	0.99					
Previous Reading	01-09-2025	88.12	0	1757.33	0	0	28814.8							
Difference		1.11	0	17.7	0		315.1							
Meter Constant		5000	5000	5000	5000	5000	320	5000						
Consumption		5550	0			0	100832							
SubMeter Consumption		0	0											
Wheeled Consumption(Captive)		0	0											
Wheeled Consumption(Non Captive)		0	0											
Total Wheeled Consumption		0	0											
Slow Reading Consumption (0%)		0	0											
Meter Change Units		0	0	0	0	0	0							
Solar Export Units		88500	0	0										
Net Consumption/Generation		0	0	88500		750	100832	40						

Your Detailed Bill											
	De	escription				Amount (Rs.)					
Demand Charges: 68.0	00 KVA at Rs: 345 per KVA				23,460.00						
Energy Charges For B	ulk Supply: Total EC = 0.00X1					0.000					
GJ Energy Charges Fo	r Bulk Supply: GJ Total EC = 0.00)X1			0						
Gross Amount payable	e to consumer For Net Generation	n: 82950 At Rs: 3.57			-2,96,132.00						
Current Bill Amount					25,926.40						
Arrears				-2,70,861.00							
Bill Rounding Adjustn	nent				-0.4						
Net Payable Amount					-2,44,935.00						
Amount In words											
Sd/-											
Asst Executive Engine	er(He.)										
Beneficiary Name	BESCOM	Account Number	4431814	Bank Name		Bank of India					
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount		-2,44,935.00					



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No	Account ID	Bill No	Billing 1	Billing Period Bill Generated I		ed Date	nte Due Dat		Disconnec	tion Date	
NGHT43	5383609	1122199001741	22199001741 01-09-2025 - 01-10-2025 04-10-202		2025	25 15-10-20		15-10-202		30-10-	2025
		Type	HT2B(I)	Wheeling	g Energy	0]	Meter Status	Normal	
		Tariff HT2B(I) High Cost Energy		0							
		Contract Demand(KVA) 380 Special Energy			0						
		90 % of CD(KVA) 342 Base Consumption		0							
Name &	Address: P	ddress: P Recorded Demand(KVA) 90 Power Cut Energy Entitlement		0							
HARS	SHA-SY	Billing Demand	342	Demand E	ntitlement		U				
	,21/1,21/2 4562129	Solar Installed capacity in KWP	323	Bi-Directiona (Main/							
00211		SRTPV Meter SI NO	24551453	whether the consumer has availed MNRE subsidy (Yes or No)		N	IO				
	Cost of Purchase		Without Subsidy		With Subsidy						
	Cost of Futenase 0)		0						

Meter Readings fo									
Description	Date	Kwh Meter	Kvah Meter	SRTPV Export Kwh	Export Kvah	Export MD	SRTPV Reading	MD Meter	Recorded PF
Present Reading	01-10-2025	200.826	0	78.502	0	0.09	4999.73	0.0449	1
Previous Reading	01-09-2025	183.673	0	71.783	0	0	4562.05		
Difference		17.153	0	6.719	0		437.68		
Meter Constant		2000	2000	2000	2000	2000	80	2000	
Consumption		34306	0			0	35014.4		
SubMeter Consumption		0	0						
Wheeled Consumption(Captive)		0	0						
Wheeled Consumption(Non Captive)		0	0						
Total Wheeled Consumption		0	0						
Slow Reading Consumption (0%)		0	0						
Meter Change Units		0	0	0	0	0	0		
Solar Export Units		13438	0	0					
Net Consumption/Generation		20868	0	13438		180	35014.4	90	

		Your D	etailed Bill							
	De	escription				Amount (Rs.)				
Demand Charges: 342	.00 KVA at Rs: 370 per KVA				1,26,540.00					
Energy Charges: For T	The First 20,868.00 Kwh at Rs: 5.9	5 per Kwh			1,24,164.60					
Energy Charges For Br	ulk Supply: Total EC = 124164.60	X1			124164.600					
Fuel Adjustment Charg	ges: 20,868.00 Kwh at Rs: 0.3 per	Kwh			6,260.40					
Fuel Adjustment Charg	ges For Bulk Supply: 6260.400				6260.400					
Tax For EC Charges :12	24164.6 At Rs: 0.09				11,174.81					
GJ Energy Charges For	r Bulk Supply: GJ Total EC = 0.00			0						
Interest	Interest									
Current Bill Amount						2,76,957.06				
Bill Rounding Adjustn	nent					-0.06				
Net Payable Amount						2,76,957.00				
Amount In words										
Sd/-										
Asst Executive Engine	eer(He.)									
Beneficiary Name	BESCOM	Account Number	5383609	Bank Name		Bank of India				
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount		2,76,957.00				



			(W)	nolly ov	vned Govern	ment of Ka	rnataka Und	ertakiı	ng) GST	No - 2	29AACCB	1412G1Z	Z 5			
BESCOM					Office of the A	sst. Executive	Engineer (Ele.),	C, O&M	f Sub-Divisi	ion -NA	ANDAGUDI					
RR No	Account II)	Bill No			Billing Per	od	Bil	ll Generat	ed Da	ate	Due Dat	e	Disconnec	ction Da	ate
NGHT46	5676061	11	2219900	1751	01-09-	2025 - 01	-10-2025		04-10-2	025	1	5-10-20	0-2025		30-10-2025	
			Тур		HT2		Wheeling				0		Met	ter Status	No:	rmal
Name & A	Address: M	s	Tarif	f	HT2	A	High Cost	Energy	у		0					
GOK	ALDAS	Cont	tract Dem	and(KV	(A) 500)	Special E				0					
WARE	HOUSING	9	0% of CE	(KVA)	450)	Base Cons	umptio	n		0					
COF	PO-68	Reco	rded Dem	and(KV	/A) 246	Pov	wer Cut Energ	y Entit	tlement		0					
2,120,121,1	23,BEEMA	K	Billing De	mand	450)	Demand En	titleme	nt		U					
KAN	AHALLI	Sola	r Installed	l capaci	ty 425	, В	i-Directional	Meter S	Sl No							
VILLAGI	E,SULIBELI	Ξ	in KW	P	42.	<u> </u>	(Main/C	heck)								
	BLI,						hether the co									
	TETQ,BEEK	$A \mid SR$	TPV Met	er SI NC	40136	541 av	ailed MNRE		y (Yes		NO					
	N562129						or N			τ	W.1 C 1 :	1				
			Cos	st of Pu	rchase		Without S	ubsiay	<i>y</i>		With Subsi	ay				
							0				0					
	Meter Re	adings for	r New Me	ter ID:2	3012280 and	Meter Sta	tus: NORMA	L								
D	escription		Dat		Kwh	Kvah	SRTPV	Export	Expo	ort	Export	SR	TPV	MD	Reco	rded
П	escription		Dai		Meter	Meter	Kw	h	Kva	ah	MD	Rea	ding	Meter	PF	
Pres	ent Reading		01-10-	2025	233.903	0	156.9	58	0		0.12	60	18.7	0.0985	0.9	9
Prev	ious Reading		01-09-	2025	223.839	0	151.0	187	0		0	574	1.63			
I	Difference				10.064	0	5.87	1	0			27	7.07			
Me	eter Constant 2500 2500 2500 2500 2500								1	60	2500					
	nsumption			25160 0 0						443	31.2					
	er Consumpti	on			0	0						112	.51.2			
	onsumption(C				0	0										
Wheeled Cons					0	0								-		
	eled Consum				0	0								-		
	g Consumptio				0	0										
											0		0			
	Change Units	8			0	0	0		0		0		0			
	Export Units				14677.5	0	0		_		•••			215		
Net Consu	mption/Gener	ation			10482.5	0	1467	7.5			300	443	31.2	246		
					TOD M	leter Read	ings for Mete	r ID:23	3012280							
	Ni	D	D			N/I-4				C	aptive	Non Ca	ptive	Total	Bill	E
Time Zone	Name of the Zone	Previo		esent dings	Difference	Meter Constan	Concumi	otion 1	MD(Kw)	W	heeled	Whee	eled	Wheeled	Units	0
	the Zblie	Keaum	igs itea	unigs		Collstal	It			E	nergy	Ener	gy	Energy	Cilits	TC
06:00 to 09:00 Hrs(0)	Morning Peak	22.420	6 22	.526	0.1	2500	250		0		0	0		0	0	(
09:00 to								+							+	
18:00 Hrs(0)	(0) Normal 48.505 52.703 4.198 2500 10495 0 0 0							0	0	0						
18:00 to								_	Ţ	^						
22:00	On Peak	75.82	8 79	.365	3.537	2500	8842	5	0		0	0		0	0	(
Hrs(+1)															├ ──	
22:00 to 06:00 Hrs(-1)	Off Peak	77.07	5 79	.304	2.229	2500	5572	5	0		0	0		0	0	(
					SRTPVTO	D Meter R	eadings for N	Aeter II	D:230122	_						
Time	Zone	Nam	e of the	Zone	Previou	s Readin	gs Prese	nt Re	adings	Di	fference	Mete	r Const	tant Co	nsump	tio
06:00 to 0	9:00 Hrs(0)	M	orning Pe	ak	13	3.665		14.647	7		0.98		2500		2455	
09:00 to 1	8:00 Hrs(0)		Normal		13	7.335		142.22	24		4.89		2500		12222.	5
	2:00 Hrs(+1)		On Peak			.077		0.077		1	0		2500		0	
	6:00 Hrs(-1)	+	Off Peak		† "	0		0.077		1	0	ļ	2500	-	0	
	III.(1)		J.I I Cur		1		r Detailed Bil				<u> </u>				J	
				Ι	Description								An	nount (Rs.)		

Description	Amount (Rs.)
Demand Charges: 450.00 KVA at Rs: 345 per KVA	1,55,250.00
Energy Charges: For The First 10,482.50 Kwh at Rs: 6.6 per Kwh	69,184.50
Energy Charges For Bulk Supply: Total EC = 69184.50X1	69184.500
Fuel Adjustment Charges: 10,482.50 Kwh at Rs: 0.3 per Kwh	3,144.75
Fuel Adjustment Charges For Bulk Supply: 3144.750	3144.750

Tax For EC Charges :69	9184.5 At Rs: 0.09		6,226.61							
GJ Energy Charges For	r Bulk Supply: GJ Total EC = 0.00)X1			0					
Current Bill Amount					2,43,510.30					
Bill Rounding Adjustn	nent		-0.3							
Net Payable Amount			2,43,510.00							
Amount In words										
Sd/-										
Asst Executive Engine	eer(He.)									
Beneficiary Name BESCOM Account Number 5676061 Bank Name Bank of India										
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount	2,43,510.00					



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
1NGHTTP04	5651732	HT5	1122199001746	01-09-2025 - 01-10-2025	03-10-2025	15-10-2025	30	-10-2025
Name & Address:	Contract Demand (KVA))	100	90% of CD (KVA)	90	Recorded Demand (k	TVA)	82.2
M/S SUMADHURA URBAN ESTATE	Billing Demand		90	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base C	ons	0
PVT-NO:56/3,53/1 .DODDENAHALLI	Wheeled Energy (Cap)		0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
VILLAGE , DODDENAHALLI	Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate I	Bill)	0
VILLAGE	CSS Exempted WE (NO	CS)	0	DERS Base Cons (KWH)	0	Recorded PF		0.78
NANDAGUDI HOBLI HOSAKOTE								
TALUK562122								

Description	MD Meter	KWI	H Meter	KVAH Meter				TC	DD/Wheelii	ng/Open A	ccess En	ergy		
Pres Reading: 01-10- 2025	0.1644	15	03.03	0	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Reading 01-09-2025	0	14	79.73	0	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Difference	0.1644	:	23.3	0	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Constant	500		500	500	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0	
Consumption	82.2	1	1650	0	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0	
Less/Add:Cons	0		0											
Net Cons(ECI)	82.2	1	1650	0	Total	0	0	0	0	0	0	0	0	
	Billing 1	Details							Tax Detail	ls				
Bill Detai	Is	Units	Rate (Rs)	Amount (Rs)	Tax Exemption								NO	
Demand Charges		114.00	400	45,600.00	Tax on Energy Charges	a 9	%						11,009.2	
Excess MD penalty		0	0.00	0	Tax on Open Access E	nergy	@ 9%	,)						
Excess MD penalty(HT-5)		0	0.00	0	Tax on Wheeled Energ	у(Сар	tive) A	At Rs: 20	paise					
EC		11,650.00	10.5	1,22,325.00	Tax on Wheeled Energ	y(Nor	Capti	ive) @ 9%	6					
FAC		11,650.00	0.3	3,495.00	Tax ShortClaim									
P & G Surcharge (GOK Portio	n)	11,650.00	0.36	4,194.00	CGST									
Sub Meter EC/IVR/IOD/TCS	S	0		0	SGST									
Net TOD Charges		0	(0.00	Total Tax								11,009.2	
Special Incentive(SIS)				0.00	Interest								0.0	
PF Penalty		11,650.00	(0.12 * 3)	4,194.00										
Rebate /Discount/Prompt Pay	ment	0	(0										
Cross Subsidy charges(OAU)		0	(0									00.04#.4	
Cross Subsidy charges(Wheelin	ng Non Cap)	0	(0	Bill Amount				0.1				,90,817.2	
Addl Sur charges on OAU		0	(0			D	etails o	f Arrears			Amo	unt (Rs	
Addl Sur charges on wheeled (1	Non Cap)	0	(0									-	
Discounted Energy Rebate		0.00	0.00	0										
Reading Charges		0	(0									- 1	
Audit Short Cliam/Tariff Differ	ence			0	Interest on Tax								- 1	
					Total Arrears								00.017.0	
					Net Payable Amount							1	,90,817.0	
Total IOD: 0.00, TDS Deduction	on: 0.00, Net IOD: 0.00	0												
A	at Under Disputes		0	Anneal	0 0	4	Case		0 0		Court Cs		0	

A	mount Under Disputes:	0	Appeal	0	Court Case	0	0	Court Case	0
					FOR BAN	IGALC	RE E	LECTRICITY SUPPLY COMPANY	LTD.,
						A	Assis	tant Executive Engineer (I	Пе.,)
		Det	ails for NEFT/RTG	S This Bill	Payment only.				
Beneficiary Name	BESCOM	Account Nu	ımber	5651732	Bank Name			Bank of India	
Branch	Cantonment	IFSC COD	E I	BKID00BS	COM Amount			1,90,817.00	



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM						Office of the A	Asst. Exe	ecutive Engi	neer (Ele.),	C, O&M S	ub-Divisior	ı -NANDAG	UDI				
RR No.	Acco	unt I	D Ta	riff	Bi	illNo		Billin	g Period	i	BillE	ate	DueDa	te	Disconn	ection Da	ate
NGHT47	568	37277	H	Г2А	11221	99001748		01-09-2025	- 01-10-2	025	04-10-2	2025	15-10-20	25	30-1	0-2025	
			Contract Dem	and (KVA	A)		1000	90% of CE	(KVA)			90	00 Record	ed Demand (KV	/A)		707
Name & Addre	ess:		Billing Dema	ınd			900	Spl Incenti	ve Scheme	e (SIS)		N	O Spl Inc	entive Base Co	ns		0
K S JAMUNA-			Wheeled Ener	rgy (Cap)			0	Wheeled E	nergy (No	n Cap)			0 Open A	ccess Energy			0
,BHEEMAKAN		2129	Supply Volta	ge			0	Submeter(s	same bill)				0 Subme	ter (Separate Bi	ll)		0
			CSS Exempte	ed WE (N	ICS)		0	DERS Bas	e Cons (K	WH)		13971	8 Record	ed PF			0.91
Descrip	ntion	M	D Meter	KWI	H Meter	KVAH N	Teter					TOD/W	neeling/	Open Acces	s Fnerov		
20001.1	pt. 0.1.													Wheeled	1		
Pres Readin 2025			0.1414	98	32.147	0		TOD	Zone	IR	FR	TOD Units	Wheele Units (Cap)	Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Rea 01-09-2	Č		0	92	27.96	0		06:00 to Hrs		110.384	115.91	27630	0	0	0	14248	0
Differe	ence		0.1414	54	4.187	0		09:00 to Hrs		417.281	441.052	118855	0	0	0	61292	0
Meter Co	nstant		5000	5	5000	5000)	18:00 to Hrs(154.752	163.502	43750	0	0	0	22561	0
Consum			707	27	70935	0		22:00 to Hrs(245.542	261.682	80700	0	0	0	41616	0
Less/Add	d:Cons		0		0												
Net Cons	s(ECI)		707	27	70935	0		Tot	tal	927.959	982.146	270935	0	0	0	139717	0
			Billir	ıg Detai	ils								Tax Det	ails			
	Bill Deta	ils		Uni	its F	Rate (Rs)	Amou	ınt (Rs)	Tax Exer	nption							NO
Demand Charges	s				900.00	345	3	3,10,500.00	Tax on E	Energy Charg	ges @ 9%					1	1,60,935.39
Excess MD pena	alty				0	0.00		0	Tax on C	Open Access	Energy @ 9	9%					0
Excess MD pena	alty(HT-5)				0	0.00		0	Tax on V	Vheeled Ene	rgy(Captive) At Rs: 20 j	paise				0
EC				2,70,	,935.00	6.6	17	7,88,171.00	Tax on V	Vheeled Ene	rgy(Non Ca	ptive) @ 9%	, ,				0
FAC				1	139718	0.3		41915.4	Tax Shor	rtClaim							0
P & G Surcharg	ge (GOK Porti	ion)		1,39,	718.00	0.36		50,298.48	CGST								0
Sub Meter EC/	IVR/IOD/TO	CS			0			0	SGST								0
Net TOD Charge	ges				0	0		0.00	Total Ta	ıx]	0.00
Special Incentive	e(SIS)							0.00	Interest D&R Fe	ne e							0.00
PF Penalty					0	0		0.00	Misc Ch								0
Rebate /Discour		•	t		0	0		0	Total Of								0
Cross Subsidy c			<i>a</i> ,		0	0		0	Bill Amo							21	1,41,873.07
Cross Subsidy c		iing No	on Cap)		0	0		0				Details of	`Arrears				ount (Rs)
Addl Sur charge		(Non t	Can)		0	0		0	Revenue								0
Addl Sur charge Discounted Ener		(TAOH (сар)	1 31	,217.00	-1.60		-209947.2	Tax								0
Reading Charges	-			1,51,	0	0		0.	Interest o	n Revenue							0
Audit Short Clia		èrence			-	ŭ		0	Interest o	n Tax							0
				1	I	I_			Total Ar	rears							0
									Net Paya	ible Amoun	t					21	1,41,873.00
Total IOD: 0.00,	TDS Deduc	tion: 0	00 Net IOD:	0.00													
Total 10D: 0.00,			nder Disput			0	$\mathbf{A}_{]}$	ppeal	0	(Court Ca	se	0	0	Court C	ase	0
												FOR BA		E ELECTRIC			
						W	L. C. 37	EEF/DECC	TL' D'	D ···	-1		As	sistant Ex	ecutive	Enginee	er (Ele.,)
Beneficiary Name	e	BES	SCOM			Account Num		EFT/RTGS 50	This Bill 687277	rayment o		nk Name		Bank of Ir	ndia		



Branch

Cantonment

IFSC CODE

Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
NGHT48	5703796	HT2B(I)	1122199001717	01-09-2025 - 01-10-2025	01-10-2025	15-10-2025	30-	-10-2025
Name & Address	: Contract Demand (K	VA)	1975	90% of CD (KVA)	1778	Recorded Demand (F	(VA)	596
HOSKOTE LOGISTICS	Billing Demand		1778	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base C	Cons	0
PARK PVT LTI	Wheeled Energy (Ca	p)	0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
,KAMBALIPUR	A Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate 1	Bill)	0
VILLAGE , SY NO.566, 566/1,	CSS Exempted WE	(NCS)	0	DERS Base Cons (KWH)	0	Recorded PF		0.987
566/2, 566/3, 566/4, 566/5, 566/6, 566/56212	9							

Description	MD Meter	KWH Meter	KVAH	Meter					TOD/W	heeling/O	pen Access	Energy		
Pres Reading: 01-10- 2025	0.0596	272.661	276.	886	TOD	Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	256.557	260.	584	06:00 t	o 09:00 s(0)	19.205	20.238	10330	0	0	0	0	0
Difference	0.0596	16.104	16.3	302	09:00 to	o 18:00 s(0)	160.622	171.53	109080	0	0	0	0	0
Meter Constant	10000	10000	100	000	1	o 22:00 (+1)	34.644	36.364	17200	0	0	0	0	0
Consumption	596	161040	163	020	22:00 t Hrs	o 06:00 (-1)	42.086	44.529	24430	0	0	0	0	0
Less/Add:Cons	0	0												
Net Cons(ECI)	596	161040	163	020	То	tal	256.557	272.661	161040	0	0	0	0	0
	Billi	ng Details	_							Tax Detail	ls			
Bill Deta	ils	Units	Rate (Rs)	Amou	nt (Rs)	Tax Exen	nption							NO
Demand Charges		1,778.00	370	6	,57,860.00	Tax on E	nergy Chargo	es @ 9%						86,236.92
Excess MD penalty		0	0.00		0	Tax on O	pen Access l	Energy @ 9	%					(
Excess MD penalty(HT-5)		0	0.00		0	Tax on W	heeled Ener	gy(Captive)	At Rs: 20	paise				0
EC		1,61,040.00	5.95	9.	,58,188.00	Tax on W	heeled Ener	gy(Non Cap	otive) @ 9%	vo				(
FAC		1,61,040.00	0.3		48,312.00	Tax Short	Claim							0
P & G Surcharge (GOK Porti	ion)	1,61,040.00	0.36		57,974.40	CGST								0
Sub Meter EC/IVR/IOD/TO	CS	0			0	SGST								(
Net TOD Charges		0	0		0.00	Total Ta	x							86,236.92
Special Incentive(SIS)					0.00	Interest								0.00
PF Penalty		0	0		0.00	D&R Fee	S							0
Rebate /Discount/Prompt Pa	ayment	0	0		0	Misc Cha	rges							0
Cross Subsidy charges(OAU)	<u>. </u>	0	0		0	Total Otl	iers							0
Cross Subsidy charges(Wheel	ling Non Cap)	0	0		0	Bill Amo	unt						18	3,08,571.32
Addl Sur charges on OAU		0	0		0]	Details of	f Arrears			Amo	ount (Rs)
Addl Sur charges on wheeled	(Non Cap)	0	0		0	Revenue								0
Discounted Energy Rebate		0.00	0.00		0	Tax								0
Reading Charges		0	0		0	Interest or	Revenue							C
Audit Short Cliam/TariffDiff	èrence				0	Interest or	n Tax							0
						Total Arı	ears							0
						Net Paya	ble Amount	i .					18	3,08,571.00
Total IOD: 0.00, TDS Deduc	tion: 0.00, Net IOD:	0.00												
Amou	ınt Under Dispu	tes:	0	Aj	ppeal	0	C	Court Cas	se	0 0		Court Ca	ase	0
									FOR BA	NGALORE				
			ъ.	-11- C - >T	PER/PERCO	This Do	D	1		Assi	istant Exe	cutive I	Enginee	r (Ele.,
	DEGGG (Payment or	·	LNI		D 1 67	ı.		
Beneficiary Name	BESCOM		Account Nu	ımber	5	703796		Ban	k Name		Bank of Inc	11a		

BKID00BSCOM

Amount

18,08,571.00



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
NGHT49	5740152	НТ2B(I)	1122199001745	01-09-2025 - 01-10-2025	03-10-2025	15-10-2025	30)-10-2025
Name &	Contract Demand (KVA))	1000	90% of CD (KVA)	900	Recorded Demand (K	VA)	720.5
Address:	Billing Demand		900	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base Co	ons	0
SUMADHURA URBAN	Wheeled Energy (Cap)		0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
ESTATE	Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate B	ill)	0
PVT-Y NO:77/2,77/3,	CSS Exempted WE (NO	CS)	0	DERS Base Cons (KWH)	0	Recorded PF		0.98
,11/Sy No 8/1 to 8/11 10sy no 11/2 to 11/3 443/1 to 43/2453 to 459								

43/2453 to 459 65562122														
Description	MD Meter	KWH Mete	r KVAH	Meter					TOD/W	heeling/O	pen Access	Energy		
Pres Reading: 01-10- 2025	0.1441	918.411	0		TOD	Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	840.907	0		06:00 to		93.11	101.536	42130	0	0	0	0	0
Difference	0.1441	77.504	0		09:00 to Hrs		308.292	335.773	137405	0	0	0	0	0
Meter Constant	5000	5000	500	00	18:00 to Hrs		148.429	163.081	73260	0	0	0	0	0
Consumption	720.5	387520	0		22:00 to Hrs		290.894	317.839	134725	0	0	0	0	0
Less/Add:Cons	0	0												
Net Cons(ECI)	720.5	387520	0		То	tal	840.725	918.229	387520	0	0	0	0	0
	Billin	g Details								Tax Detail	ls			
Bill Deta	ils	Units	Rate (Rs)	Amoun	ıt (Rs)	Rs) Tax Exemption							NO	
Demand Charges		900.00	370	3,3	33,000.00 Tax on Energy Charges @ 9%						2	,07,516.96		
Excess MD penalty		0	0.00		0	Tax on O	pen Access	Energy @ 99	%					0
Excess MD penalty(HT-5)		0	0.00	•	0	Tax on Wheeled Energy(Captive) At Rs: 20 paise						0		

Bill	ing Details			Tax Details	
Bill Details	Units	Rate (Rs)	Amount (Rs)	Tax Exemption	NO
Demand Charges	900.00	370	3,33,000.00	Tax on Energy Charges @ 9%	2,07,516.96
Excess MD penalty	0	0.00	0	Tax on Open Access Energy @ 9%	0
Excess MD penalty(HT-5)	0	0.00	0	Tax on Wheeled Energy(Captive) At Rs: 20 paise	0
EC	3,87,520.00	5.95	23,05,744.00	Tax on Wheeled Energy(Non Captive) @ 9%	0
FAC	3,87,520.00	0.3	1,16,256.00	Tax ShortClaim	0
P & G Surcharge (GOK Portion)	3,87,520.00	0.36	1,39,507.20	CGST	0
Sub Meter EC/IVR/IOD/TCS	0		0	SGST	0
Net TOD Charges	0	0	0.00	Total Tax	2,07,516.96
Special Incentive(SIS)			0.00	Interest	2,022.80
PF Penalty	0	0	0.00	D&R Fees	0
Rebate /Discount/Prompt Payment	0	0	0	Misc Charges	0
Cross Subsidy charges(OAU)	0	0	0	Total Others	0
Cross Subsidy charges(Wheeling Non Cap)	0	0	0	Bill Amount	31,04,046.96
Addl Sur charges on OAU	0	0	0	Details of Arrears	Amount (Rs)
Addl Sur charges on wheeled (Non Cap)	0	0	0	Revenue	0
Discounted Energy Rebate	0.00	0.00	0	Tax	0
Reading Charges	0	0	0	Interest on Revenue	0
Audit Short Cliam/Tariff Difference			0	Interest on Tax	0
-				Total Arrears	0
				Net Payable Amount	31,04,047.00

Total IOD: 0.00, TDS I	Deduction: 0.00, Net IOD: 0.00								
A	mount Under Disputes:	0	Appeal	0	Court Case	0	0	Court Case	0
		<u> </u>	•		FOR BAN	GALC	RE E	LECTRICITY SUPPLY COMPANY	LTD
						1	Assis	tant Executive Engineer (Пе.,
		De	tails for NEFT/RTGS	This Bill	Payment only.				
Beneficiary Name	BESCOM	Account N	lumber 5	740152	Bank Name			Bank of India	
Branch	Cantonment	IFSC COI	DE E	KID00BSC	OM Amount			31,04,047.00	



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Acc	ount ID	Tariff		BillNo		Billin	g Period	BillDate	DueDate	Disconn	ection Date
NGHT50	5	5775212 HT2A			122199001715	5	01-09-202	5 - 01-10-2025	01-10-2025	15-10-2025	30-	10-2025
Name & Addres	ss:	Contract Demand (KVA)				200	90% of CD (KV	/A)	180	Recorded Demand	(KVA)	84.9
KARMA INDUSTRIES-S	SV NO	Billing Demand				180	Spl Incentive S	cheme (SIS)	NO	Spl Incentive Base	e Cons	0
53/1,53/2,53/3 .SATHYAWAR		Wheeled En	rgy (Cap)				Wheeled Energy	y (Non Cap)	(Open Access Energ	gy	0
ROAD, E		Supply Volt	ige			0	Submeter(same	bill)	(Submeter (Separat	e Bill)	0
MUTHSANDRA MUTHSANDRA					0	DERS Base Co	ns (KWH)	(Recorded PF		0.467	
Descri	Description MD Meter KW			KWI	H Meter	KV	AH Meter		,	FOD/Wheeling/	Open Access E	nergy

Description	MD Meter	KW	H Meter	KVAH Meter	S 1									
Pres Reading: 01-10- 2025	0.0849	6	1.881	126.835	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Reading 01-09-2025	0	5	5.942	114.131	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Difference	0.0849		5.939	12.704	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Constant	1000		1000	1000	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0	
Consumption	84.9		5939	12704	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0	
Less/Add:Cons	0		0											
Net Cons(ECI)	84.9		5939	12704	Total	0	0	0	0	0	0	0	0	
	Billing I	Details							Tax Detai	ls				
Bill Details Units Rate (Rs) Amount (Rs)					S) Tax Exemption NO									

Billi	ng Details			Tax Details	
Bill Details	Units	Rate (Rs)	Amount (Rs)	Tax Exemption	NO
Demand Charges	180.00	345	62,100.00	Tax on Energy Charges @ 9%	3,527.77
Excess MD penalty	0	0.00	0	Tax on Open Access Energy @ 9%	0
Excess MD penalty(HT-5)	0	0.00	0	Tax on Wheeled Energy(Captive) At Rs: 20 paise	0
EC	5,939.00	6.6	39,197.40	Tax on Wheeled Energy(Non Captive) @ 9%	0
FAC	5,939.00	0.3	1,781.70	Tax ShortClaim	0
P & G Surcharge (GOK Portion)	5,939.00	0.36	2,138.04	CGST	0
Sub Meter EC/IVR/IOD/TCS	0		0	SGST	0
Net TOD Charges	0	0	0.00	Total Tax	3,527.77
Special Incentive(SIS)			0.00	Interest	0.00
PF Penalty	5,939.00	(0.43 * 3)	7,661.31	D&R Fees	0
Rebate /Discount/Prompt Payment	0	0	0	Misc Charges	0
Cross Subsidy charges(OAU)	0	0	0	Total Others	0
Cross Subsidy charges(Wheeling Non Cap)	0	0	0	Bill Amount	1,16,406.22
Addl Sur charges on OAU	0	0	0	Details of Arrears	Amount (Rs)
Addl Sur charges on wheeled (Non Cap)	0	0	0	Revenue	-0.93
Discounted Energy Rebate	0.00	0.00	0	Tax	0
Reading Charges	0	0	0	Interest on Revenue	0
Audit Short Cliam/Tariff Difference			0	Interest on Tax	0
	<u> </u>			Total Arrears	-0.93
				Net Payable Amount	1,16,405.00

Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00

A	mount Under Disputes:	0	Appeal	0	Court Case	0	0	Court Case	0					
	FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTD.													
Assistant Executive Engineer (Ele.,														
	Details for NEFT/RTGS This Bill Payment only.													
Beneficiary Name	BESCOM	Account Nur	nber :	5775212	Bank Name			Bank of India						
Branch	Cantonment	IFSC CODE	Ï	BKID00BSCOM	f Amount	ount 1,16,405.00								



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office of th	e Asst. Exe	cutive Engi	neer (Ele.), C, O&M Sub	-Divi	sion -l	NANDAG	UDI					
RR No.	Accoun	t ID Ta	riff	Bi	IINo		Billi	ng Period	В	illDa	te	DueDate]	Disconne	ection Da	ate	
NGHT51	579134	41 HT	2B(I)	112219	99001699		01-09-202	25 - 01-10-2025	01	-10-20	25	15-10-2025		30-1	0-2025		
Name & Addre	ess:	Contract Dem	and (KVA)			200	90% of Cl	O (KVA)			180	Recorded D	Demand (KVA)			72.5	
	ENGINEERING	G Billing Dema	nd			180	Spl Incent	ive Scheme (SIS)			NO	Spl Incentiv	ve Base Cons			0	
WORKS-SY N ,BHEEMAKA		Wheeled Ener	gy (Cap)			0	Wheeled I	Energy (Non Cap)			0	Open Acces	ss Energy			0	
VILLAGE, HO		Supply Voltag	ge .			0	Submeter(same bill)			0	Submeter (S	Separate Bill)			0	
	NAHALLI56212	CSS Exempte	d WE (NCS)		0	DERS Ba	se Cons (KWH)			0	Recorded P	F			0.912	
Descri	iption	MD Meter	К	WH Me	ter	KVAH	Meter				ТО	D/Wheelii	ng/Open A	ccess En	ergy		
200011	· paron	1/25 1/20001		.,								27 11	Wheeled		57		
Pres Readii 202		0.145		373.211		414.	.55	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Re 01-09-		0		321.31		357	<i>1.</i> 7	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Differe	ence	0.145		51.901		56.8	85	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Co	onstant	500		500		50	0	18:00 to 22:00 0 0 0 0 0 22:00 to 06:00 0 0 0 0						0	0	0	
Consun	mption	72.5		25950.5	5	284	25	22:00 to 06:00 Hrs(-1) 0 0 0 0 0						0	0	0	
Less/Ad	d:Cons	0		0													
Net Con	is(ECI)	72.5		25950.5	5 T	284	25	Total 0 0 0 0 0						0	0	0	
		Billin	g Details									Tax Detail	ls				
	Bill Details	5	Units	Ra	te (Rs)	Amou	nt (Rs)	Tax Exemption								NO	
Demand Charges	S		180.	00	370		66,600.00	Tax on Energy Charges	@ 9	%					13,896.49		
Excess MD pena	alty			0	0.00		0	Tax on Open Access Er	nergy	@ 9%)				0		
Excess MD pena	alty(HT-5)			0	0.00		0	Tax on Wheeled Energy	y(Cap	tive) A	At Rs: 20	paise			(
EC			25,950.	50	5.95	1	,54,405.48	Tax on Wheeled Energy	y(Nor	Capti	ive) @ 9%	Ó					
FAC			25,950.	50	0.3		7,785.15									0	
P & G Surcharg	ge (GOK Portion))	25,950.	50	0.36		9,342.18	CGST								0	
Sub Meter EC/	IVR/IOD/TCS			0			0	SGST								0	
Net TOD Charge	es			0	0		0.00	Total Tax								13,896.49	
Special Incentive	e(SIS)						0.00	Interest D&P Face						+		1,227.71	
PF Penalty				0	0		0.00	D&R Fees Misc Charges						+		0	
Rebate /Discour		nent		0	0		0	Total Others						+		0	
Cross Subsidy c				0	0		0	Bill Amount						+	2	2,53,257.01	
	charges(Wheeling	g Non Cap)		0	0		0			Do	etai <u>ls o</u> f	Arrears				unt (Rs)	
Addl Sur charge		C)		0	0		0	Revenue								5,50,957.00	
Addl Sur charge Discounted Ener	s on wheeled (Ne	оп Сар)	0	00	0.00		0	Tax						+		0	
Reading Charges			0.	0	0.00		0	Interest on Revenue						1		0	
	am/Tariff Differer	nce.			- 0		0	Interest on Tax								0	
. addit Office Clic	and I will Dilletel		1	ı			0	Total Arrears							5	5,50,957.00	
								Net Payable Amount						1	8	3,04,214.00	
T-4-1 IOD: 0.00	TDC Deduction	. 0.00 N-t IOD.) 00														
Total IOD: 0.00,		u: 0.00, Net IOD: 0			0	\mathbf{A}_{j}	ppeal	0 Co	ourt	Case	;	0 0		Court C	ase	0	
											FOR BA	NGALORE I					
					De	tails for N	EFT/RTG	This Bill Payment only	v.			ASSI	istant Exe	cutive I	aiginee	т (ше.,	
Beneficiary Name	e I	BESCOM			Account N			791341		Bank	Name		Bank of Inc				
Branch	-	Cantonment			IFSC COL			BKID00BSCOM		Amou			8,04,214.0				



BESCOM					Office of	the Asst.	Executive Engi	neer (Ele.),	C, O&M Su	b-Divi	ision -	NANDAG	GUDI								
RR No.	Accou	nt ID	Tariff	i	BillNo		Billir	ıg Perio	d	В	illDa	te	Due	Date		1	Disconne	ction D	ate		
NGHT53	58372	223	НТ2В(Г) 1	122199001714		01-09-202	5 - 01-10-2	2025	01	-10-20	25	15-10	-2025			30-10	0-2025			
							Contract Dem	and	100	90%	ofCI) (KVA)			90		ded Demand	l	49.4		
							(KVA)									(KVA					
							Billing Dema	nd	90	(SIS		ive Schem	ne		NO	Spl In Cons	centive Bas	e	0		
Name & Addre		0/1					Wheeled Ener	gy (Cap)	0			Energy (No	on		0	Open	Access Ener	gy	0		
,98/2,98/3,98/4,			9/6,99/7,99	/9,99/10,99/	/11,99/12,99/13	3562129		CC (1)		Cap)							-			
							Supply Volta	ge	0	Sub	meter(same bill))		0	Bill)	eter (Separa	ie	0		
							CSS Exempte (NCS)	ed WE	0	DEF (KW		se Cons			0	Record	ded PF		0.876		
Descri	inti on	MD	Meter	LAVI	H Meter	T/X/A	H Meter			(IXW	V11)	TO	ND/XX/I	.ooliv		2012 A	ccess En	o wax:			
Descri	puon	MID	vieter	KWI	1 Meter	KVA	AH Meter			+		10	על/ ۱۷۷	ieeiii			ccess En	ergy			
Pres Readii 202		0.0	988	210	6.118	24	43.434	TO	D Zone	IR	FR	TOD Units	Whe Uni (Ca	its	Un (N Ca	on	Open Access Units	DERS	TOD EC/SIS Rebate		
Prev Re	ading		^	10			10.55	06:00	to 09:00			_				,		_			
01-09-	2025	· '	0	19:	5.354	2.	19.756	Н	frs(0)	0	0	0	0)	()	0	0	0		
D:w		0.0	000					09:00	to 18:00							`					
Differ	ence	0.0	988	20).764		23.678	Н	Irs(0)	0	0	0	0	'	()	0	0	0		
Meter Co	onstant	50	00	4	500		500	18:00 to 22:00 Hrs(+1) 0 0 0 0 0)	0	0	0				
Consun	nption	49	9.4	10	0382	1	11839	22:00 to 06:00 Hrs(-1) 0 0 0 0 0)	0	0	0					
Less/Ad	d:Cons	(0		0																
Net Con	ıs(ECI)	49	9.4	10	0382	1	11839	Т	Total	0	0	0	0)	()	0 0 0				
			Billing D	etails									Tax I	Detail	s			<u> </u>			
	Bill Detail			Units	Rate (Rs)	An	nount (Rs)	Tax Exe	mption										NO		
Demand Charges	S			90.00	370)	33,300.00	Tax on I	Energy Charge	s @ 9	%								5,559.56		
Excess MD pena	alty			0	0.00)	0	Tax on 0	Open Access E	nergy	@ 9%)							0		
Excess MD pena	alty(HT-5)			0	0.00)	0		Wheeled Energ										0		
EC				10,382.00	5.93	5	61,772.90		Wheeled Energ	gy(Nor	n Capt	ive) @ 9%	6						0		
FAC				10,382.00	0.3		3,114.60	Tax Sho	rtClaim										0		
P & G Surcharg	e (GOK Portion	n)		10,382.00	0.36	5	3,737.52	SGST											0		
Sub Meter EC/		1		0			0	Total Ta	av.										5,559.56		
Net TOD Charge				0	()	0.00	Interest											0.00		
Special Incentive	e(SIS)			10 202 00	(0.02 * 3		0.00	D&R Fe	es										0		
PF Penalty Rebate /Discour	nt/Promot Do	ment		10,382.00)	622.92	Misc Ch	arges										0		
Cross Subsidy c		nant	+	0	(0	Total O	thers										0		
Cross Subsidy c		ng Non Cap)		0		-	0	Bill Am	ount										1,08,107.50		
Addl Sur charge				0	(-	0				D	etails of	f Arre	ars				Amo	ount (Rs)		
Addl Sur charge	s on wheeled (!	Non Cap)		0	()	0	Revenue											-0.46		
Discounted Ener	gy Rebate			0.00	0.00)	0	Tax											0		
Reading Charges				0	()	0	_	on Revenue										0		
Audit Short Clia	am/TariffDiffere	ence					0	Interest of											0 46		
								Total Ai	able Amount									1	-0.46 1,08,107.00		
m . 1	mp.c -							T my t											,,,		
Total IOD: 0.00,																					
	Amoun	t Under I	Disputes:		0		Appeal	0	C	ourt	Case		0	0			Court Ca		0		
												FOR BA					TY SUPPL		any LTD., er (Ele.,)		
					Е	etails fo	r NEFT/RTGS	S This Bill	Payment on	ly.				A351	stall	LEXE	cutive I	aiginet	л (ше.,)		
Beneficiary Name	e	BESCOM			Account	Number	5	837223		•	-	Name			_	k of Inc					
Branch		Cantonment	t		IFSC CC	DDE	E	KID00BS	COM		Amo	ınt			1,08	,107.0	J				



BESCOM	Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI																		
RR No.	Acco	unt ID	Tariff		BillNo			Billin	ıg Peri	iod	BillI	Date	Dı	ıeDate]	Disconne	ction D	ate
NGHT54	588	39393	HT2B(I)	11	12219900173	38		01-09-2025	5 - 01-10	0-2025	03-10-	-2025	15-	10-2025			30-10	0-2025	
	Į.	ı						tract Demand		3712	90% of C	D (KANA)			3341		ded Demand	i	3160
							(KVA	A)		3/12					3341	(KVA			3100
							Billin	ng Demand		3341	Spl Incen (SIS)	tive Scheme			NO	Spl In Cons	centive Bas	ē	0
Name & Addre		CETC INDIA	DA SZILLA	CE CV			Whe	eled Energy ((Cap)	0		Energy (Non	1		0	Open	Access Ener	rgv	0
M/S HSK LOO NO:24,30/5,29,					4,12/1,25,3	562129			- 17		Cap)						eter (Separa		
							Supp	oly Voltage		0	Submeter	(same bill)			0	Bill)	eter (Separa	c	0
							CSS (NCS	Exempted W	VE	0	DERS Ba (KWH)	ase Cons			0	Record	ded PF		1
Descrip	ntion	MD Mete	er KV	WH Mete	r KV	AH Me		-)			(11.11)	TOD/WI	heeli	ng/On	en Ac	CASS	Fnergy		
Descrip	ATOII	WID WEEK	A IX	, v III victo	I IXV2	XII IVIQ	cter			+ -		TOD/ WI			Whe		Licigy		
Pres Readin 2025		0.158		380.073		188.88	;	TOD 2	Zone	IR	FR	TOD Units	τ	neeled Inits Cap)	Uni (No	its	Open Access Units	DERS	TOD EC/SIS Rebate
			\bot										(оар)	Ca	p)	Office		Repate
Prev Rea	ading	0		289.999		188.88	,	06:00 to		36.415	47.409	219880		0	0)	0	0	0
01-09-2	2025			207.777		.00.00		Hrs((0)	50.415	17.407	217000				•	U		
Differe	nce	0.158		90.074		0		09:00 to Hrs(107.699	141.828	682580		0	C)	0	0	0
Meter Co	nstant	20000		20000		20000		18:00 to		48.653	63.628	299500		0	C)	0	0	0
			\perp					Hrs(-											
Consum	ption	3160		1801480		0			:00 to 06:00 Hrs(-1) 97.232 127.208 599520 0 0)	0	0	0	
Less/Add	l:Cons	0		0															
Net Cons	s(ECI)	3160		1801480		0		Tota	al	289.999	380.073	1801480		0	C)	0	0	0
		I	Billing De	etails									Tax	Detail	ls		•		
	Bill Deta	ils		Units	Rate (R	s)	Amou	unt (Rs)	Ļ——	xemption									NO
Demand Charge			\perp	3,341.00	_	370	12	2,36,170.00	<u> </u>	n Energy Char		00/							9,64,692.54
Excess MD pena	-		+	0		0.00		0		n Open Access n Wheeled End	•••		naise						0
Excess MD pena EC	aity(H1-5)		18	3,01,480.00		5.95	1.05	7,18,806.00		n Wheeled En									0
FAC				3,01,480.00	-	0.3		5,40,444.00	Tax Sl	hortClaim									0
P & G Surcharg	ge (GOK Port	ion)		3,01,480.00	C	0.36		5,48,532.80	CGST										0
Sub Meter EC/	IVR/IOD/TO	cs		0		\top		0	SGST										0
Net TOD Charg	es			0		0		0.00	Total '									9	9,64,692.54
Special Incentive	e(SIS)		\bot			\perp		0.00	Interest										0.00
PF Penalty			\bot	0		0		0.00	D&R I	Fees Charges									0
Rebate /Discour		-	\perp	0		0		0		Others									0
Cross Subsidy of			+	0		0		0		mount								1,41	1,08,645.34
Cross Subsidy of Addl Sur charge		нид гчоп Сар)	+	0		0		0				Details of	f Arı	rears				Amo	ount (Rs)
Addl Sur charge		(Non Cap)	-	0		0		0	Revenu	ue									0
Discounted Ener			+	0.00	(0.00		0	Tax										0
Reading Charge	s			0		0		0	Interes	t on Revenue									0
Audit Short Clia	am/TariffDiff	èrence						0	<u> </u>	t on Tax									0
										Arrears							+	1.4	1 08 645 00
Total IOD: 0.00	Net Payable Amount 1,41,08,645.00 otal IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00																		
100. 0.00		ınt Under D				0	A	ppeal	0		Court Ca	se		0 0			Court Ca	as e	0
															ELECI				ANY LTD.,
												-							er (Ele.,)
i						Details	for N	EFT/RTGS	This B	Bill Payment o	only.								
Beneficiary Name		BESCOM			Account N	Jumber		5889)393		Rank	Name		ŀ	Bank of	fIndia			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No	Account ID	Bill No	Billing	Period	Bill Genera	ited Date	Due Da	te	Disconnec	tion Date
NGHT18	3775654	1122199001756	01-09-2025	- 01-10-2025	04-10-	2025	15-10-20	25	30-10-	2025
		Type	HT2C(I)	Wheeling	Energy	()	N	Meter Status	Normal
		Tariff	HT2C(I)	High Cost	Energy	()			
	Name & Address:	Contract Demand(KVA)	35	Special I	Energy	()			
		90 % of CD(KVA)	32	Base Cons	umption	()			
N		Recorded Demand(KVA)	50	Power Cut Energ	gy Entitlement	()			
		Billing Demand	32	Demand Er	titlement		,			
	PRINCIPAL- KONDRAHALLI562124	Solar Installed capacity in KWP	50	Bi-Directional (Main/C						
		SRTPV Meter SI NO	3817980	whether the co availed MNRE or N	subsidy (Yes	N	0			
		Cost of Purch	Without S	Subsidy	With S	ubsidy				
		Cost of 1 titel	0		()				

Meter Readings for	r New Meter ID:2	1009186 and	Meter Statu	s: NORMAL					
Description	Date	Kwh Meter	Kvah Meter	SRTPV Export Kwh	Export Kvah	Export MD	SRTPV Reading	MD Meter	Recorded PF
Present Reading	01-10-2025	287.763	431.115	0	0	0	0	0.1	0.9
Previous Reading	01-09-2025	286.763	431.115	0	0	0	0		
Difference		1	0	0	0		0		
Meter Constant		500	500	500	500	500	15	500	
Consumption		500	0			0	0		
SubMeter Consumption		0	0						
Wheeled Consumption(Captive)		0	0						
Wheeled Consumption(Non Captive)		0	0						
Total Wheeled Consumption		0	0						
Slow Reading Consumption (0%)		0	0						
Meter Change Units		0	0	0	0	0	0		
Solar Export Units			0	0					
Net Consumption/Generation		500	0					50	

	Your Detailed Bill								
Description			Amount (Rs.)						
Demand Charges: 35.00 KVA at Rs: 295 per KVA			10,325.00						
Energy Charges: For The First 500.00 Kwh at Rs: 7.1 per Kwh			3,550.00						
Energy Charges For Bulk Supply: Total EC = 3550.00X1			3550.000						
Fuel Adjustment Charges: 500.00 Kwh at Rs: 0.3 per Kwh			150.00						
Fuel Adjustment Charges For Bulk Supply: 150.000			150.000						
Tax For EC Charges :3550 At Rs: 0.09			319.50						
GJ Energy Charges For Bulk Supply: GJ Total EC = 0.00X1			0						
MD Penalty		8,850.00							
Interest		5,232.38							
Current Bill Amount			28,741.38						
Arrears			5,97,793.00						
Bill Rounding Adjustment			-0.38						
Net Payable Amount			6,26,534.00						
Amount In words									
Sd-									
Asst Executive Engineer(Ele.)									
ASD to be paid :13,450.00 (If	ASD to be paid:13,450.00 (If paid Ignore)								
Beneficiary Name BESCOM Account Numb	er 3775654	Bank Name	Bank of India						
Branch Cantonment IFSC CODE	Amount	6,26,534.00							



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No	Account ID		Bill No	I	Billing Perio	od	Bi	ll Generat	ted Da	te	Due Date		Disconn	ection D	Date	
NGHT35	4995143	112	22199001753	01-09-2	2025 - 01-	10-2025		04-10-2	2025	1	5-10-202	5	30-1	0-2025		
			Туре	HT2E	B(I)	Wheeling	Energ	gy		0		Me	ter Status	No	ormal	
			Tariff	HT2E	B(I)	High Cost	Energ	gy		0						
		Contr	act Demand(KV	A) 500)	Special l	Energy	7		0						
Name & Ac	ddress: SRI	V 90	% of CD(KVA)	450)	Base Cons	umpti	on		0						
VENK	ATESH-		ded Demand(KV	(A) 103	Po	wer Cut Ener				0						
	5,BEGURU		Billing Demand	450		Demand Er										
	VILLAGE, LE HOBLI ,	Solar	Installed capaci in KWP	200.20	000 E	Bi-Directional (Main/C										
	TE TQ56212	9 SRI	TPV Meter SI NC	40251		hether the co railed MNRE or N	subsic			NO						
			Cost of Pu	rchase		Without 9		ly	V	Vith Subs	idy					
	Motor Pos	dings for	Naw Matar ID:V	2461102 and	Motor Sto					0						
	Wieter Rea	dings for	New Meter ID:X			1		<u> </u>								
D	escription		Date	Kwh Meter	Kvah Meter	SRTPV I Kwi		Exp Kv:		Export MD	SRT Read		MD Meter		orded PF	
Pres	ent Reading		01-10-2025	96.27	0	25.9	5	0)	0.01	3900).44	0.041	0.	97	
Prev	ious Reading		01-09-2025	83.4	0	25.0	8	0)	0	3581	.13				
Ι	Difference			12.87	0	0.8	7	0)		319	.31				
Met	ter Constant			2500	2500	250	0	250	00	2500	60)	2500			
-	nsumption			32175	0					0	1915	8.6				
	er Consumptio			0	0											
	nsumption(Ca			0	0											
Wheeled Cons				0	0											
	eled Consump			0	0											
	g Consumption	1 (0%)		0	0	0				-						
	Change Units Export Units			0 2175	0	0		0	'	0	0					
	mption/Genera	ition		30000	0	217	5			25	1915	58.6	102			
1 tet consu	приоп сенен	ition		20000	•	217				23	1710	70.0	102			
				TOD M	eter Readii	ngs for Mete	r ID:X	2461192								
Time Zone	Name of the Zone	Previou Reading		Difference	Meter Constan	Consump	otion 1	MD(Kw)	W	nptive neeled nergy	Non Cap Wheel Energ	led	Total Wheele Energy	mit		
06:00 to 09:00 Hrs(0)	Morning Peak	11.62	13.3	1.68	2500	4200		0		0	0		0	0	0	
09:00 to 18:00 Hrs(0)	Normal	24.3	27.32	3.02	2500	7550		0		0	0		0	0	0	
18:00 to 22:00 Hrs(+1)	On Peak	27.61	31.13	3.52	2500	8800		0		0	0		0	0	0	
22:00 to 06:00 Hrs(-1)	Off Peak	19.85	24.5	4.65	2500	11625	;	0		0	0		0	0	0	
				SRTPVTOI	O Meter Re	eadings for M	leter II	D:X24611	192							
Time	Zone	Name	of the Zone	Previous	Reading	gs Prese	nt Re	adings	Dif	ference	Meter	Cons	tant (onsum	ption	
06:00 to 0	9:00 Hrs(0)	Mo	orning Peak	1	.23		1.28			0.05	2	2500		125		
+	8:00 Hrs(0)	-	Normal	23	3.84		24.66	5		0.82		2500		2050)	
	2:00 Hrs(+1)	_	On Peak		0		0			0		2500		0		
22:00 to 0	6:00 Hrs(-1)		Off Peak		0		0			0	2	2500		0		
			I	Description	You	Detailed Bil						Ar	nount (Rs.			
Demand Char	rges: 450.00 K	VA at Rs:											66,500.00			
Energy Charg	ges: For The Fi	rst 30,000.	00 Kwh at Rs: 5.	95 per Kwh								1,	78,500.00			
Energy Charg	ges For Bulk S	apply: Tot	al EC = 178500.0	0X1								17	8500.000			
Fuel Adjustn	nent Charges:	80,000. 00 F	Kwh at Rs: 0.3 pe	r Kwh								9	9,000.00			
Fuel Adjustn	nent Charges F	or Bulk Su	ipply: 9000.000									9	000.000	-	-	

Tax For EC Charges :1'	78500 At Rs: 0.09				16,065.00	
GJ Energy Charges For	r Bulk Supply: GJ Total EC = 0.00)X1			0	
Current Bill Amount					3,80,865.00	
Bill Rounding Adjustn	nent				0	
Net Payable Amount			3,80,865.00			
Amount In words						
Sd/-						
Asst Executive Engine	eer(He.)					
Beneficiary Name	BESCOM	Bank Name	Bank of India			
Branch	Cantonment	Amount	3,80,865.00			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No	Account ID	Bill No	Billing l	Period	Bill Generat	ed Date	Due Dat	e	Disconnect	ion Date
		1122199001722	01-09-2025 -	01-10-2025	04-10-2	2025	15-10-20	25	30-10-2	2025
		Type	HT2C(I)	Wheeling	g Energy	(0]	Meter Status	Normal
		Tariff	HT2C(I)	High Cos	t Energy	(0			
Name & A	Name & Address: THE RINCIPAL MDRS-THE	Contract Demand(KVA)	100	Special	Energy	(0			
		90 % of CD(KVA)	90	Base Con	sumption	(0			
PRINCIAL	, MINORITY	Recorded Demand(KVA)	16	Power Cut Ener	gy Entitlement		0			
MURAI	RJI DESAI	Billing Demand	90	Demand E	ntitlement	,	U			
	DENTIAL , SY NO. 38,	Solar Installed capacity in KWP	30	Bi-Directiona (Main/						
GIDDAPF	PANAHALLI LAG0	SRTPV Meter SI NO 22005254		whether the c availed MNRE or N	subsidy (Yes	N	O			
		Cost of Purch	1000	Without	Subsidy	With S	lubsidy			
		Cost of Fulci	1450	()	(0			

Meter Readings for N	New Meter ID:220	051562022 aı	nd Meter Sta	tus: NORMAL					
Description	Date	Kwh Meter	Kvah Meter	SRTPV Export Kwh	Export Kvah	Export MD	SRTPV Reading	MD Meter	Recorded PF
Present Reading	01-10-2025	250.741	261.175	0	0	0	0	0.0319	0.998
Previous Reading	01-09-2025	243.523	0	0	0	0	0		
Difference		7.218	261.175	0	0		0		
Meter Constant		500	500	500	500	500	0	500	
Consumption		3609	130587.5			0	0		
SubMeter Consumption		0	0						
Wheeled Consumption(Captive)		0	0						
Wheeled Consumption(Non Captive)		0	0						
Total Wheeled Consumption		0	0						
Slow Reading Consumption (0%)		0	0						
Meter Change Units		0	0	0	0	0	0		
Solar Export Units			0	0					
Net Consumption/Generation		3609	130587.5					16	

		Your D	etailed Bill				
	De	escription				Amount (Rs.)	
Demand Charges: 90.0	00 KVA at Rs: 295 per KVA					26,550.00	
Energy Charges: For T	The First 3,609.00 Kwh at Rs: 7.1 p	oer Kwh				25,623.90	
Energy Charges For B	ulk Supply: Total EC = 25623.90X	(1				25623.900	
Fuel Adjustment Char	ges: 3,609.00 Kwh at Rs: 0.3 per I	Kwh				1,082.70	
Fuel Adjustment Char	ges For Bulk Supply: 1082.700					1082.700	
Tax For EC Charges :2	5623.9 At Rs: 0.09					2,306.15	
GJ Energy Charges Fo	r Bulk Supply: GJ Total EC = 0.00)X1				0	
Interest						640.00	
Current Bill Amount						57,501.99	
Bill Rounding Adjustn	ment					0.01	
Net Payable Amount						57,502.00	
Amount In words							
Sd/-							
Asst Executive Engine	eer(He.)						
Beneficiary Name	BESCOM	Account Number	5123097	Bank Name	Bank of India		
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount	57,502.00		



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No	Account ID	Bill No	Billing P	eriod	Bill Generate	ed Date	Due Date	e	Disconnect	ion Date
NHT3	2346035	1122199001740	01-09-2025 - 0	1-10-2025	04-10-20	025	15-10-202	25	30-10-2	2025
		Type	HT2C(I)	Wheelin	ng Energy		0]	Meter Status	Normal
		Tariff	HT2C(I)	High Co	st Energy		0			
	e & Address:	Contract Demand(KVA)	30	Specia	l Energy		0			
	RARJI DESAI	90 % of CD(KVA)	27	Base Con	nsumption		0			
	SIDENTIAL-	Recorded Demand(KVA) 20	Power Cut End	ergy Entitlement		0			
		Billing Demand	27	Demand 1	Entitlement		U			
OOL	EDUCATIONAL NSTITUTIONCGOSCH OOLSULIBELE JANATHA COLONYHOSAKOTE TALUK.0	Solar Installed capacity in KWP	30		al Meter Sl No /Check)					
COLON		SRTPV Meter SI NO	5145430	availed MNR	consumer has E subsidy (Yes No)	1	NO			
		Cost of Purcl	1000	Withou	t Subsidy	With	Subsidy			
		Cost of Fulci	1450		0		0			

				-					
Meter Readings for N	New Meter ID:220	052702022 aı	nd Meter Sta	utus: NORMAL					
Description	Date	Kwh Meter	Kvah Meter	SRTPV Export Kwh	Export Kvah	Export MD	SRTPV Reading	MD Meter	Recorded PF
Present Reading	01-10-2025	339.961	0	29.599	0	0.02	6427.4	0.0405	0.73
Previous Reading	01-09-2025	331.885	0	28.93	0	0	6272.18		
Difference		8.076	0	0.669	0		155.22		
Meter Constant		500	500	500	500	500	10	500	
Consumption		4038	0			0	1552.2		
SubMeter Consumption		0	0						
Wheeled Consumption(Captive)		0	0						
Wheeled Consumption(Non Captive)		0	0						
Total Wheeled Consumption		0	0						
Slow Reading Consumption (0%)		0	0						
Meter Change Units		0	0	0	0	0	0		
Solar Export Units		334.5	0	0					
Net Consumption/Generation		3703.5	0	334.5		10	1552.2	20	

		Your D	etailed Bill				
	De	escription				Amount (Rs.)	
Demand Charges: 27.0	0 KVA at Rs: 295 per KVA					7,965.00	
Energy Charges: For T	he First 3,703.50 Kwh at Rs: 7.1 p	oer Kwh				26,294.85	
Energy Charges For Bu	ılk Supply: Total EC = 26294.85X	(1				26294.850	
Fuel Adjustment Charg	ges: 3,703.50 Kwh at Rs: 0.3 per k	Kwh				1,111.05	
Fuel Adjustment Charg	ges For Bulk Supply: 1111.050					1111.050	
Tax For EC Charges :26	5294.85 At Rs: 0.09					2,366.54	
GJ Energy Charges For	Bulk Supply: GJ Total EC = 0.00	X1				0	
PF Penalty						2,059.38	
Interest						100.00	
Current Bill Amount						41,230.08	
Bill Rounding Adjustm	ent					-0.08	
Net Payable Amount						41,230.00	
Amount In words							
Sd/-							
Asst Executive Engine	er(Ee.)						
Beneficiary Name	BESCOM	Account Number	2346035	Bank Name	Bank of India		
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount		41,230.00	



BESCOM						Office o	fthe A	Asst. Executive Engi	neer (Ele.), C, O&M	Sub-Di	visio	ı -NAND	AGUDI				
RR No.		Accour	nt ID	Tariff	f	BillNo		Billin	g Period	1	BillI	Date	DueDate	;	Disconne	ection D	ate
NGHT40		51968	348	НТ2В(І)	112219900172	:1	01-09-202	5 - 01-10-2025	()1-10-	2025	15-10-2025	;	30-10	0-2025	
Na 0 Add	I	Contract 1	Demand (KV	/A)			350	90% of CD (KVA)				315	Recorded Dema	nd (KVA)			140.6
Name & Addres V PRASAD-SY		Billing D	`					Spl Incentive Schem	ne (SIS)			NO	Spl Incentive B				0
NO 12,13	Ī		Energy (Cap)			0	Wheeled Energy (No				0	Open Access Er				0
,EKARAJAPUI KAMBLIPURA	4	Supply V		,			+	Submeter(same bill)				0	Submeter (Sepa				0
GP , SUGUNA ROAD562129	٠		mpted WE (NICS)			0	DERS Base Cons (I				0	Recorded PF	itate Biri)			0.997
D					170	OTT N.C			XWII)								0.337
Descri	puo	n	MD N	ieter	KV	VH Meter	1	KVAH Meter			_		FOD/Wheeli	<u> </u>		ergy	
Pres Readin 202)1-10-	0.07	703	1	350.648		1357.212	TOD Zone	11	R F	R TO Uni	1 11118	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Res 01-09-2			0		1	314.248		1320.738	06:00 to 09:00 Hrs(0)	0 () (0	0	0	0	0	0
Differe	ence	;	0.07	703		36.4		36.474	09:00 to 18:00 Hrs(0)) () (0	0	0	0	0	0
Meter Co	onsta	ant	200	00		2000		2000	18:00 to 22:00 Hrs(+1)	0 () (0	0	0	0	0	0
Consum	nptio	on	140	0.6		72800		72948	22:00 to 06:00 Hrs(-1)	0 () (0	0	0	0	0	0
Less/Add	d:Co	ons	0			0											
Net Con	s(EC	CI)	140	0.6		72800		72948	Total	() (0 0	0	0	0	0	0
				Billing D	Details								Tax Detai	ls			
	Bil	ll Detail	S		Units	Rate (Rs)	Amount (Rs)	Tax Exemption								NO
Demand Charges	S				315.0	00 3	70	1,16,550.00	Tax on Energy Cha	rges @	9%						38,984.40
Excess MD pena	alty					0 0.	00	0	Tax on Open Access	s Energ	y @ 9	9%					0
Excess MD pena	alty(H	IT-5)				0 0.	00	0	Tax on Wheeled En	nergy(C	aptive	At Rs:	20 paise				0
EC					72,800.	00 5.	95	4,33,160.00	Tax on Wheeled En	nergy(N	on Ca	ptive) @	9%				0
FAC					72,800.	00 0).3	21,840.00	Tax ShortClaim						-		0
P & G Surcharge	ge (GC	OK Portion	1)		72,800.0	00 0.3	36	26,208.00	CGST								0
Sub Meter EC/I	IVR/I	IOD/TCS				0		0	SGST								0
Net TOD Charge	es					0	0	0.00	Total Tax Interest								38,984.40
Special Incentive	e(SIS))						0.00	D&R Fees								662.81
PF Penalty						0	0	0.00	Misc Charges								0
Rebate /Discour			ment			0	0	0	Total Others								0
Cross Subsidy d			-N- C `			0	0	0	Bill Amount							(6,37,405.21
Cross Subsidy cl Addl Sur charges	_		g Non Cap)			0	0	0				Details	of Arrears			Amo	ount (Rs)
Addl Sur charges			Jon Can)			0	0	0	Revenue								0
Discounted Energy			ол сар)		0.0		_	0	Tax								0
Reading Charges	-				3.	0	0	0	Interest on Revenue	;							0
Audit Short Clia		ariff Differe	nce				\dagger	0	Interest on Tax								0
				<u> </u>		1			Total Arrears								0
									Net Payable Amou	ınt						(6,37,405.00
Total IOD: 0.00,	, TDS	S Deductio	n: 0.00, Net	IOD: 0.00													
			t Under D			(Appeal	0	Cour	t Ca		0 0		Court Ca		0
												FOR	BANGALORE	ELECTRICI istant Exc			
							Detai	ls for NEFT/RTGS	This Bill Payment	onlv.			ASS	istalit EXC	Luuve I	aiginee	л (ше.,)
D C: M																	
Beneficiary Name	•		BESCOM Cantonment			Account IFSC C			196848 KID00BSCOM		_	nk Name nount		Bank of In 6,37,405.0			



BESCOM					Office of	the Asst	. Executive Engi	neer (Ele.), C, O&M Su	ıb-Divi	sion -l	NANDAO	GUDI				
RR No.	Acc	ount ID	Tariff		BillNo		Billir	ng Period	Bi	llDa	te	DueDate		Disconne	ection Da	ate
NGHT21	40	082742	HT2B(I)) 1	122199001752		01-09-202	5 - 01-10-2025	04-	10-20	25	15-10-2025		30-1	0-2025	
	_1	Contract Den	nand (KVA)			120	90% of CD (KV	VA)			108	Recorded Den	nand (KVA)			78.75
l		Billing Dema				108	Spl Incentive S	· ·			NO	Spl Incentive				0
Name & Addr		Wheeled Ene				0	Wheeled Energ	` /			0	Open Access I				0
MEDREICH- GUNDRAHAI						0	Submeter(same				0	Submeter (Ser				0
		Supply Volta	_	`			`						parate Bill)			
		CSS Exempte				0	DERS Base Co	ons (KWH)			0	Recorded PF				0.95
Descr	iption	MD 1	Meter	KWI	I Meter	KV.	AH Meter				TC	DD/Wheelii	ng/Open A	ccess En	ergy	
Pres Readi 202		0.	105	97	7.756		26.254	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-			0	62	2.191		26.254	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differ	rence	0.	105	35	5.565		0	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter C	Constant	7	750		750		750	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consur	mption	78	3.75	266	673.75		0	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Ad	dd:Cons		0		0											
Net Cor	ns(ECI)	78	3.75	266	573.75		0	Total	0	0	0	0	0	0	0	0
			Billing D	etails								Tax Detail	ls			
	Bill De	tails		Units	Rate (Rs)	Aı	nount (Rs)	Tax Exemption								NO
Demand Charge	es			108.00	370	0	39,960.00	Tax on Energy Charge	es @ 99	%						14,283.79
Excess MD pen	nalty			0	0.0	0	0	Tax on Open Access E	Energy	@ 9%)					0
Excess MD pen	nalty(HT-5)			0	0.0	0	0	Tax on Wheeled Energ	gy(Cap	tive) A	At Rs: 20	paise				0
EC				26,673.75	5.9	5	1,58,708.81	Tax on Wheeled Energ	gy(Non	Capti	ve) @ 99	%				0
FAC				26,673.75	0.3	3	8,002.12	Tax ShortClaim								0
P & G Surcharg	ge (GOK Po	rtion)		26,673.75	0.36	6	9,602.55	CGST								0
Sub Meter EC	/IVR/IOD/T	CCS		0			0	SGST								0
Net TOD Charg	ges			0	(0	0.00	Total Tax								14,283.79
Special Incentiv	ve(SIS)						0.00	Interest								0.00
PF Penalty				0	(0	0.00	D&R Fees Misc Charges								0
Rebate /Discou		•		0	(0	0	Total Others								0
Cross Subsidy				0		0	0	Bill Amount							1	2,30,557.28
Cross Subsidy		eling Non Cap)	0		0	0	-		_D	etails o	of Arrears				ount (Rs)
Addl Sur charge		101 6 3		0		0	0	Revenue								0
Addl Sur charge		a (Non Cap)		0.00		0	0	Tax								0
Discounted Ene			+	0.00	0.0	0	0	Interest on Revenue								0
Reading Charge Audit Short Cli		fference		0	'	v	0	Interest on Tax								0
Audit SHOR CH	ianiv i atili Di	IKICIICE					0	Total Arrears								0
								Net Payable Amount							2	2,30,557.00
Total IOD: 0.00) TDC Do-l-	etion: 0.00 N	et IOD: 0.00													
1 OLAH TOLD; U.00		unt Under			0		Appeal	0 0	ourt (Case		0 0		Court C	ase	0
	AIII					-							EL ECEDICI			ANNIE
	Aino										FOR BA	ANGALORE I Assi	stant Exe			
Beneficiary Nam		BESCOM			Account			S This Bill Payment on	_		Name			ecutive 1		



BESCOM	Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI																	
RR No.	Acco	ount ID	Tari	ff	Bill	No			Billin	g Period		BillDat	te	DueDate		Disconne	ection D	ate
NGHT32	478	36916	НТ2В	B(I)	1122199	001710		01-	-09-202:	5 - 01-10-2025		01-10-202	25	15-10-2025		30-1	0-2025	,
N 0 4 11		Contract Dema	and (KVA)			500	90% of	CD (KV	/A)			450	Recorded Den	nand (KVA)			29
Name & Address: MS GOKALDAS	<u> </u>	Billing Demar		<u> </u>					-	cheme (SIS)			NO	Spl Incentive	. ,			0
WAREHOUSING	ŀ	Wheeled Energ						•		y (Non Cap)			0	Open Access 1				0
CORPORATION- BHEEMAKANAH	IALLI	Supply Voltag							er(same				0	Submeter (Se				0
VILLAGEHOSAK TALUK0	KOTE	CSS Exempte		70)						ns (KWH)			0	Recorded PF	parate Bill)			0.94
D : 4		1			V. T	¥257.4			sase Co	ilis (KWH)					2 4	-		0.94
Description	on	MD Me	eter	KWH	vleter	KVA	AH Me	ter					TOD/	Wheeling/0		T	y T	
Pres Reading: 02025	01-10-	0.011	.6	331	58	3	341.22		TC	OD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Readii 01-09-202		0		330	29	3	39.86			0 to 09:00 Hrs(0)	24.89	24.97	200	0	0	0	0	0
Difference	e	0.011	.6	1.3	9		1.36			00 to 18:00 Hrs(0)	91.11	91.4	725	0	0	0	0	0
Meter Const	tant	2500)	25	00	2500				0 to 22:00 Hrs(+1)	96.81	97.14	825	0	0	0	0	0
Consumpti	on	29		32	25	3400				0 to 06:00 Hrs(-1)	117.48	118.07	1475	0	0	0	0	0
Less/Add:C	ons	0		(
Net Cons(E	CI)	29		32	25	3400				Total	330.29	331.58	3225	0	0	0	0	0
			Billing	Details										Tax Detail	ls			
В	ill Det			Units	Rate	(Rs)	Ame	ount (Rs)	Tax Exemption	n							NO
Demand Charges				450.0		370			500.00	Tax on Energy		@ 9%						1,726.99
Excess MD penalty				10010		0.00		1,00,	0	Tax on Open A	Access En	ergy @ 9%						0
Excess MD penalty(HT-5)					0.00			0	Tax on Wheel	ed Energy	(Captive) A	at Rs: 20	paise				0
EC				3,225.0		5.95		19,	188.75	Tax on Wheel	ed Energy	(Non Capti	ve) @ 99	%				0
FAC				3,225.0		0.3		Ģ	967.50	Tax ShortClai	m							0
P & G Surcharge (G	OK Port	ion)		3,225.00		0.36		1,1	161.00	CGST								0
Sub Meter EC/IVR	R/IOD/T	cs							0	SGST								0
Net TOD Charges					1	0			0.00	Total Tax								1,726.99
Special Incentive(SIS	S)								0.00	Interest								911.50
PF Penalty				(0			0.00	D&R Fees Misc Charges								0
Rebate /Discount/P	rompt P	ayment		-	1	0			0	Total Others								0
Cross Subsidy charg				-		0			0	Bill Amount							1	1,90,455.74
Cross Subsidy charg		ling Non Cap)		-	1	0			0			De	etails o	of Arrears				ount (Rs)
Addl Sur charges on		AL C.			1	0			0	Revenue								-2,142.00
Addl Sur charges on Discounted Energy F		(Non Cap)		0.0		0.00			0	Tax								2,142.00
Reading Charges	Rebate					0.00			0	Interest on Rev	venue							0
Audit Short Cliam/I	Foriff Diff	enence				0			0	Interest on Tax								0
Addit Short Chair	I aili Dii	crence	1		1				0	Total Arrears								0
										Net Payable A	Amount						1	1,90,456.00
Total IOD: 0.00, TD)S Dadio	tion: 0.00 Na	IOD: 0.0	00														
TOTAL POLICE U.UU, T.L.		int Under Γ				0		Appea	al	0	Cor	urt Case		0 0		Court C	ase	0
													FOR B	ANGALORE I				
						Des	gile for	NEET	/RTCs	This Bill Payr	ment only			Assi	stant Exe	ecutive I	enginee	r (He.,)
Beneficiary Name		BESCOM			A	ccount N		TEF I	-	786916	iant only	Bank	Name		Bank of In	dia		
Branch		Cantonment			II	SC COD	Ε		В	KID00BSCOM		Amou	ınt		1,90,456.0	00		



BESCOM					Office of	the Asst. Executive	Engi	neer (Ele.), C, O&M S	Sub-Divi	sion -	NANDA	GUDI				
RR No.	Accou	nt ID	Tarif	f	BillNo	В	illin	g Period	Bi	illDa	ite	DueDate		Disconne	ection D	ate
NGHT36	5078		HT2B(I		1122199001727			5 - 01-10-2025		-10-20		15-10-2025			0-2025	
11011130		Demand (KVA	,	.,	30	1		3 01 10 2023	02	10 20		Recorded Demar	nd (KVA)	30 1	0 2023	150
Name & Address:	Billing D	`	1)		27	· ·		e (SIS)				Spl Incentive Ba				0
ANAGHA		Energy (Cap)				0 Wheeled Energ		` ′				Open Access En				0
ENTERPRISES- 179 ,BEGURU ,	Supply V					0 Submeter(same		лг Сар)				Submeter (Separ				0
BEGURU562129		npted WE (N	ICS)			0 DERS Base Co		TWILD				Recorded PF	ate Biii)			0.81
Denovino	<u> </u>			IZWI				CW11)				DD/Wheelii	/O A	E-		0.01
Descript	10N	MD M	leter	KWI	H Meter	KVAH Mete	er				10	JD/ w neem		ccess en	ergy	
Pres Reading 2025		0.1	1	118	38.684	1468.319		TOD Zone	IR	FR	TOD Units	1 111118	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Read 01-09-20		0		116	62.457	1436.203		06:00 to 09:00 Hrs(0)	0 0	0	0	0	0	0	0	0
Differen	ice	0.1	1	20	5.227	32.116		09:00 to 18:00 Hrs(0)	0 0 0		0	0	0	0	0	
Meter Con	stant	150	00	1	500	1500		18:00 to 22:00 Hrs(+1)	0 0	0	0	0	0	0	0	0
Consump	tion	150	0	39	340.5	48174		22:00 to 06:00 Hrs(-1)	0 0	0	0	0	0	0	0	0
Less/Add:	Cons	0			0											
Net Cons	(ECI)	150	0	39	340.5	48174		Total	0	0	0	0	0	0	0	0
		F	Billing D	Details								Tax Detail	ls			
	Bill Detai	ls		Units	Rate (Rs)	Amount (R	Rs)	Tax Exemption								NO
Demand Charges				270.00	370	99,90	00.00	Tax on Energy Char	irges @ 9	%						21,066.84
Excess MD penalty	у			0	0.0)	0	Tax on Open Access	s Energy	@ 9%	ó					0
Excess MD penalty	y(HT-5)			0	0.0)	0	Tax on Wheeled En				-				0
EC				39,340.50	5.9:			Tax on Wheeled En	nergy(Non	n Capt	ive) @ 9	%		+		0
FAC				39,340.50	0.1	1		Tax ShortClaim CGST								0
P & G Surcharge	`			39,340.50	0.30	5 14,16	2.58	SGST								0
Sub Meter EC/IV	R/IOD/TCS	<u> </u>		0)	0.00	Total Tax								21,066.84
Net TOD Charges Special Incentive(S	(SIS)			0	'	_	0.00	Interest								0.00
PF Penalty	,,,,			39,340.50	(0.09 * 3	+		D&R Fees								0
Rebate /Discount	Prompt Pay	ment		0	,)	0	Misc Charges								338.00
Cross Subsidy cha	rges(OAU)			0)	0	Total Others								338.00
Cross Subsidy cha	rges(Wheelir	ng Non Cap)		0)	0	Bill Amount		_						3,91,967.48
Addl Sur charges of	on OAU			0)	0			_D	etails (of Arrears			Amo	ount (Rs)
Addl Sur charges of	`	Non Cap)		0	,		0	Revenue								0.08
Discounted Energy	Rebate			0.00	0.0	+	0	Tax Interest on Revenue						+		0
Reading Charges	m :m=:=			0	'	0	0	Interest on Revenue Interest on Tax						+		0
Audit Short Clian	v I arıtt Différe	ence					0	Total Arrears						+		0.08
								Net Payable Amoun	ınt						3	3,91,968.00
Total IOD: 0.00.	ne p-1 d	ani 0 00 NT :	IOD: 0.00					ı						'		
Total IOD: 0.00, T									6 -	~ -				6		
	Amoun	it Under D	isputes:		0	Appeal		0	Court	Cas		0 0	N 100	Court C		0
					т	etails for NEET/E	RTCS	This Bill Payment	only		FOR B.	ANGALORE I Assi	stant Exe			
Beneficiary Name		BESCOM			Account			078147	лиу.	Bank	Name		Bank of Inc	lia		
Branch		Cantonment			IFSC CC	DDE	В	KID00BSCOM		Amo	unt		3,91,968.0	0		



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
NGHT17	3762128	HT2B(I)	1122199001703	01-09-2025 - 01-10-2025	01-10-2025	15-10-2025	30-	-10-2025
Name &	Contract Demand (KV	/A)	175	90% of CD (KVA)	158	Recorded Demand (K	(VA)	22.7
Address: M S KARMA	Billing Demand		158	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base C	Cons	0
INDUSTRIES-	Wheeled Energy (Cap)	0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
Sy no 53/1- 54/3sulibele	Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate I	Bill)	0
Hobli Hoskote talukpin-	CSS Exempted WE (NCS)		0	DERS Base Cons (KWH)	0	Recorded PF		0.7
562114Banaglore Rural								
DistKaranataka								

Description	MD Meter	KW	H Meter	KVAH Meter				TO	D/Wheeli	ng/Open A	ccess En	ergy		
Pres Reading: 01-10- 2025	0.0227	4	67.22	699.22	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Reading 01-09-2025	0	4	63.61	694.08	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Difference	0.0227		3.61	5.14	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Constant	1000		1000	1000	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0	
Consumption	22.7	3	3610	5140	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0	
Less/Add:Cons	0		0											
Net Cons(ECI)	22.7		3610	5140	Total	0	0	0	0	0	0	0	0	
	Billing	Details					<u> </u>		Tax Detail	ls				
Bill Detail	s	Units	Rate (Rs)	Amount (Rs)	Tax Exemption								N	
Demand Charges		158.00	370	58,460.00	Tax on Energy Charges	s @ 9	%						1,933.	
Excess MD penalty		0	0.0	0	Tax on Open Access E	nergy	@ 9%)						
Excess MD penalty(HT-5)		0	0.0	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise					
EC		3,610.00	5.9:	21,479.50	Tax on Wheeled Energ	y(Nor	n Capti	ve) @ 9%	6					
FAC		3,610.00	0.3	1,083.00	Tax ShortClaim									
P & G Surcharge (GOK Portion)	3,610.00	0.36	1,299.60	CGST									
Sub Meter EC/IVR/IOD/TCS		0		0	SGST									
Net TOD Charges		0	(0.00	Total Tax								1,933.	
Special Incentive(SIS)				0.00									0.	
PF Penalty		3,610.00	(0.2 * 3	2,166.00	D&R Fees									
Rebate /Discount/Prompt Pays	ment	0	(0	Misc Charges									
Cross Subsidy charges(OAU)		0	(0									06.484	
Cross Subsidy charges(Wheeling	g Non Cap)	0	(0	Bill Amount								86,421.	
Addl Sur charges on OAU		0	(0			De	etails of	f Arrears		<u> </u>	Amo	unt (R	
Addl Sur charges on wheeled (N	lon Cap)	0	(0	Revenue								-0.	
Discounted Energy Rebate		0.00	0.0	0	Tax									
Reading Charges		0	(0										
Audit Short Cliam/Tariff Differe	nce			0	Interest on Tax								0	
					Total Arrears								-0.:	
					Net Payable Amount								86,421.0	
Total IOD: 0.00, TDS Deductio	n: 0.00, Net IOD: 0.0	0												
Amoun	t Under Disputes	:	0	Appeal	0 Co	ourt	Case		0 0		Court Ca	ise		

1 otal 10D. 0.00, 1 D3	Deduction: 0.00, 14ct IOD: 0.00							
A	Amount Under Disputes:	0	Appeal	0	Court Case	0 0	Court Case	0
					FOR B	ANGALORE EI	ECTRICITY SUPPLY COMPA	NY LTD.,
						Assist	ant Executive Engineer	r (Ele.,)
		Details	for NEFT/RTG	S This Bill Payr	nent only.			
Beneficiary Name	BESCOM	Account Number	er S	3762128	Bank Name		Bank of India	
Branch	Cantonment	IFSC CODE	I	BKID00BSCOM	Amount		86,421.00	



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Acco	ount ID	Tariff		BillNo	Billing Period	BillDate	DueDate	Disconne	ction Date
NGHT41	522	22916	HT2B(I)	11	22199001735	01-09-2025 - 01-10-2025	03-10-2025	15-10-2025	30-10	0-2025
Name & Addres	ss:	Contract Den	nand (KVA)		40	90% of CD (KVA)	36	Recorded Deman	d (KVA)	98
DKM INFRA CONCEPTS-K	натна	Billing Dema	and		36	Spl Incentive Scheme (SIS)	No	Spl Incentive Ba	se Cons	0
NO 163 BHEEMAKAN		Wheeled Ene	rgy (Cap)			Wheeled Energy (Non Cap)		Open Access Ene	rgy	0
,		Supply Volta	ige			Submeter(same bill)	1	Submeter (Separa	ate Bill)	0
BHEEMAKAN VILLAGE HO	SKOTE	CSS Exempt	ed WE (NCS)			DERS Base Cons (KWH)		Recorded PF		1
TALUKU56212	9									<u>.</u>

Description	MD Meter	KWH Meter	KVAH Meter				ГОD/W	/heeling/O	pen Access	s Energy		
Pres Reading: 01-10- 2025	0.049	688.725	688.905	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	665.53	665.71	06:00 to 09:00 Hrs(0)	93.978	96.789	5622	0	0	0	0	0
Difference	0.049	23.195	23.195	09:00 to 18:00 Hrs(0)	249.31	258.842	19064	0	0	0	0	0
Meter Constant	2000	2000	2000	18:00 to 22:00 Hrs(+1)	122.139	126.357	8436	0	0	0	0	0
Consumption	98	46390	46390	22:00 to 06:00 Hrs(-1)	200.103	206.737	13268	0	0	0	0	0
Less/Add:Cons	0	0										
Net Cons(ECI)	98	46390	46390	Total	665.53	688.725	46390	0	0	0	0	0

<u> </u>					
Billi	ng Details			Tax Details	
Bill Details	Units	Rate (Rs)	Amount (Rs)	Tax Exemption	NO
Demand Charges	360.00	370	1,33,200.00	Tax on Energy Charges @ 9%	24,841.84
Excess MD penalty	0	0.00	0	Tax on Open Access Energy @ 9%	0
Excess MD penalty(HT-5)	0	0.00	0	Tax on Wheeled Energy(Captive) At Rs: 20 paise	0
EC	46,390.00	5.95	2,76,020.50	Tax on Wheeled Energy(Non Captive) @ 9%	0
FAC	46,390.00	0.3	13,917.00	Tax ShortClaim	0
P & G Surcharge (GOK Portion)	46,390.00	0.36	16,700.40	CGST	0
Sub Meter EC/IVR/IOD/TCS	0		0	SGST	0
Net TOD Charges	0	0	0.00	Total Tax	24,841.84
Special Incentive(SIS)			0.00	Interest	974.41
PF Penalty	0	0	0.00	D&R Fees	0
Rebate /Discount/Prompt Payment	0	0	0	Misc Charges	0
Cross Subsidy charges(OAU)	0	0	0	Total Others	0
Cross Subsidy charges(Wheeling Non Cap)	0	0	0	Bill Amount	4,65,654.15
Addl Sur charges on OAU	0	0	0	Details of Arrears	Amount (Rs)
Addl Sur charges on wheeled (Non Cap)	0	0	0	Revenue	0
Discounted Energy Rebate	0.00	0.00	0	Tax	0
Reading Charges	0	0	0	Interest on Revenue	0
Audit Short Cliam/Tariff Difference			0	Interest on Tax	0
	-			Total Arrears	0
				Net Pavable Amount	4,65,654,00

Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00

Amo	unt Under Disputes:	0	Appeal	0	Court	Case	0	0	Court Case	0
	1		-11			FOR BANG	GAL(ORE E	LECTRICITY SUPPLY COMPANY	LTD.,
							-	Assi	stant Executive Engineer (F	Ie. ,)
		De	tails for NEFT/RTGS	Γhis Bi	l Payment only.					
Beneficiary Name	BESCOM	Account N	fumber 522	22916		Bank Name			Bank of India	
Branch	Cantonment	IFSC COI	DE BK	ID00B	COM	Amount			4,65,654.00	



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM				Office of	the Asst. Executive I	Engineer (Ele.), C, O&	M Sub-	Divis	sion -N	NANDAG	UDI				
RR No.	Accou	nt ID	Tariff	BillNo	Bi	lling Period		Bi	llDa	te	DueDat	e	Disconn	ection D	ate
NGHT11	2346	796 I	HT2B(I)	1122199001731	01-09-	2025 - 01-10-2025		02-	10-20	25	15-10-202	5	30-1	0-2025	
Name & Addres	ss:		Contract Dema	nd (KVA)	100	90% of CD (KVA)					90 Recor	ded Demand (k	VA)		28.96
SRI K.V.S.S.V.	ARAPRASAD	VARMA-S/O	Billing Demar	d	90	Spl Incentive Schem	e (SIS)				NO Spl I	ncentive Base C	ons		0
K.RAMAKRISI VILLAGES/O	HNARAJUEI	KARAJAPURA	Wheeled Energ	y (Cap)	0	Wheeled Energy (No	n Cap)				0 Open	Access Energy			0
K.RAMAKRIS			Supply Voltag	e	0	Submeter(same bill)					0 Subm	eter (Separate I	Bill)		0
EKARAJAPUR HOUSE0	A VILLAGE	WEAK	CSS Exempte	I WE (NCS)	0	DERS Base Cons (K	(WH)				0 Recor	ded PF			0.999
Descri	ntion	MD Mete		VH Meter	KVAH Meter	<u> </u>			ı	то	D/Wheel	ing/Open A	ccess Fr	ergy	
Descri	paron	IVID IVICE		VIII VICTOR	TIV/IIII/ICCCI						Z, wilee.	Wheeled		1	
Pres Readin 2023		0.2896	2	508.275	2638.72	TOD Zon	e	IR	FR	TOD Units	Wheeled Units (Cap)	Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Rea 01-09-2	Č	0	2	437.955	2568.33	06:00 to 09: Hrs(0)	:00	0	0	0	0	0	0	0	0
Differe	ence	0.2896		70.32	70.39	09:00 to 18: Hrs(0)	00	0	0	0	0	0	0	0	0
Meter Co	nstant	100		100	100	18:00 to 22: Hrs(+1)	:00	0	0	0	0	0	0	0	0
Consum	ption	28.96		7032	7039	22:00 to 06: Hrs(-1)	:00	0	0	0	0	0	0	0	0
Less/Add	d:Cons	0		0											
Net Cons	s(ECI)	28.96		7032	7039	Total		0	0	0	0	0	0	0	0
		Bill	ing Details								Tax Deta	ils			
	Bill Detai	ls	Units	Rate (Rs)	Amount (Rs) Tax Exemption									NO
Demand Charges			90.0	0 370	33,300	.00 Tax on Energy C	harges	@ 9º	%						3,765.64
Excess MD penal	lty			0.00)	0 Tax on Open Acc	cess En	ergy	@ 9%						0
Excess MD penal	lty(HT-5)			0.00)	Tax on Wheeled	Energy	(Cap	tive) A	at Rs: 20	paise				0
EC			7,032.0	0 5.95	41,840	.40 Tax on Wheeled	Energy	(Non	Capti	ve) @ 9%	ó				0
FAC			7,032.0	0.3	2,109	.60 Tax ShortClaim									0
P & G Surcharge	e (GOK Portion	n)	7,032.0	0.36	2,531										0
Sub Meter EC/I	VR/IOD/TCS	S		0		0 SGST									0
Net TOD Charge	s			0	0	.00 Total Tax									3,765.64
Special Incentive	(SIS)				0	.00 Interest									100.00
PF Penalty) (0.	.00 D&R Fees									0
Rebate /Discoun	t/Prompt Pay	ment		0 ()	0 Misc Charges Total Others									0
Cross Subsidy ch			1	0 (Bill Amount									83,647.16
Cross Subsidy ch		ng Non Cap)		0 (-	0			_De	etails of	f Arrears			Amo	ount (Rs)
Addl Sur charges				0 (0 Revenue									-30.00
Addl Sur charges		von Cap)		0 0.00		0 Tax									-50.00
Discounted Energy			0.0	0.00		0 Interest on Reven	nue								0
Reading Charges Audit Short Clia		ence	+		<u>'</u>	0 Interest on Tax									0
ruun suon Cha	iii i aiii DilleR	and .			_1	Total Arrears									-30.00
						Net Payable Am	ount								83,617.00
Total IOD: 0.00,	TDS Deduction	on: 0.00, Net IOI	D: 0.00												
1 otal 10D: 0.00,		t Under Disp		0	Appeal	0	Cor	urt (Case	!	0 0		Court C	ase	0
										FOR BA		ELECTRICI			
				Т	etails for NEFT/PT	TGS This Bill Payme	nt only				ASS	sistant Exc	cutive	raiginee	т (ше.,)
Beneficiary Name		BESCOM		Account		2346796	omy	_	Bank	Name		Bank of In	dia		
Branch		Cantonment		IFSC CC	DDE	BKID00BSCOM			Amou	ınt		83,617.00			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office of t	the Asst. Exc	ecutive Engi	neer (Ele.), C, O&M Sub	-Divi	sion -N	NANDAG	iUDI				
RR No.	Accoun	nt ID 1	Fariff	1	BillNo		Billir	g Period	Bi	illDa	te	DueDate	ı ı	Disconne	ection D	ate
NGHT45	54259	40 H	IT2B(I)	1122	2199001729		01-09-202	5 - 01-10-2025	02-	-10-20	25	15-10-2025		30-1	0-2025	
	- I	Contract De	mand (KV	VA)		150	90% of CI) (KVA)			135	Recorded D	Demand (KVA)			52.88
Name & Addre	ess:	Billing Den	nand			135	Spl Incent	ive Scheme (SIS)			NO	Spl Incentiv	ve Base Cons			0
AADYA VENI		Wheeled En	ergy (Car	(D)	+	0	Wheeled I	Energy (Non Cap)			0	Open Acces	ss Energy			0
NO.42/6,42/5,4 ,BHEEMAKA	NAHALLI,	Supply Volt			+	0	Submeter(0	1	Separate Bill)			0
BHEEMAKAN	NAHALLI56212	CSS Exemp		(NCS)	+	0	· ·	se Cons (KWH)			0	,	• ′			0.912
D	•						<u> </u>	se cons (rewri)				l		т.		0.712
Descri	iption	MD Mete	r	KWHM	eter	KVAH	Meter			1	10	DD/ W neelli	ng/Open A	ccess En	ergy	
Pres Readii 202		0.0705		456.38	38	508.	677	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-		0		433.89	93	484.	013	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differ	rence	0.0705		22.49	5	24.6	564	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	onstant	750		750		75	0	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consun	mption	52.88		16871.	.25	184	98	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Ad	ld:Cons	0		0												
Net Con	ns(ECI)	52.88		16871.	.25	184	.98	Total	0	0	0	0	0	0	0	0
		Billi	ing Det	tails								Tax Detail	ls			
	Bill Details	·	U	Units F	Rate (Rs)	Amou	nt (Rs)	Tax Exemption						Т		NO
Demand Charge	's			135.00	370		49,950.00	Tax on Energy Charges	@9	%						9,034.55
Excess MD pena				0	0.00	+	0	Tax on Open Access Er	nergy	@ 9%						0
Excess MD pena	alty(HT-5)			0	0.00	0	0	Tax on Wheeled Energy	у(Сар	tive) A	at Rs: 20	paise				0
EC			16	6,871.25	5.95	5 1	,00,383.94	Tax on Wheeled Energy	y(Nor	n Capti	ve) @ 9%	ó				0
FAC			16	6,871.25	0.3	3	5,061.38	Tax ShortClaim								0
P & G Surcharg	ge (GOK Portion)	16	6,871.25	0.36	6	6,073.65	CGST								0
Sub Meter EC/	/IVR/IOD/TCS			0			0	SGST						\bot		0
Net TOD Charg	ges			0	(0	0.00	Total Tax						\bot		9,034.55
Special Incentive	re(SIS)						0.00	Interest						\bot		1,906.20
PF Penalty				0	()	0.00	D&R Fees						+		0
Rebate /Discour	int/Prompt Payr	nent		0	(0	0	Misc Charges						+		0
Cross Subsidy o	charges(OAU)			0	(0	0	Total Others						+-		1 52 400 53
Cross Subsidy o	charges(Wheeling	g Non Cap)		0	(0	0	Bill Amount			4-21	٥ ٨				1,72,409.72
Addl Sur charge	es on OAU			0	(0	0			— D€	ctans of	f Arrears				ount (Rs)
	es on wheeled (N	on Cap)		0	(_	0	Revenue							1	1,16,932.00
Discounted Ener	-		_	0.00	0.00		0	Tax						+		
Reading Charge				0	(0	0	Interest on Revenue Interest on Tax						+		0
Audit Short Clia	iam/TariffDifferer	nce					0	Total Arrears						+-	1	1,16,932.00
								Net Payable Amount						+-		2,89,342.00
								z nymore zmrodni								.,5>,5-12100
Total IOD: 0.00), TDS Deduction	n: 0.00, Net IOD	0.00													
	Amount	Under Disp	utes:		0	A	ppeal	0 Co	ourt	Case		0 0		Court C		0
											FOR BA		ELECTRICITE istant Exe			
					Г	Details for N	EFT/RTGS	This Bill Payment only	у.							
							5	425940		Bank	Name		Bank of Ind	lia		
Beneficiary Name Branch	Name BESCOM Cantonment					DDE		KID00BSCOM		Amou			2,89,342.00	`		



PF Penalty

Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Acc	ount ID	Tariff		BillNo		Billir	ng Period	BillDate		DueDate	Disconr	ection Date
NGHT42	52	227216	HT2B(I)		1122199001733	3	01-09-202	5 - 01-10-2025	02-10-2025		15-10-2025	30-	10-2025
Name & Addres	is:	Contract Dem	and (KVA)			250	90% of CD (KV	/A)	2	225	Recorded Demand	(KVA)	11
SUNIL BAGLA NO:126/1, KN-6		Billing Demar	nd			225	Spl Incentive Se	cheme (SIS)]	ON	Spl Incentive Base	Cons	0
,KAMBLIPURA VILLAGE,SUL	4	Wheeled Ener	gy (Cap)			0	Wheeled Energy	y (Non Cap)		0	Open Access Energ	У	0
HOBLI,HOSAI		Supply Voltag	ge .			0	Submeter(same	bill)		0	Submeter (Separate	Bill)	0
TALUK, KAMBLIPURA	562129	CSS Exempte	d WE (NCS)			0	DERS Base Co	ns (KWH)		0	Recorded PF		0.915
Descrij	ption	MD	Meter	KWI	H Meter	KV	AH Meter			T	OD/Wheeling/	Open Access E	nergy

Pres Reading: 01-10- 2025	0.0088	3.	26.91	344.429	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	32	25.946	343.376	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Difference	0.0088	().964	1.053	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Constant	1250	1	1250	1250	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consumption	11	1	1205	1316.25	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Add:Cons	0		0										
Net Cons(ECI)	11	1	1205	1316.25	Total	0	0	0	0	0	0	0	0
	Billing 1	Details				<u> </u>			Tax Detai	ls			
Billi Details		Units	Rate (Rs)	Amount (Rs)	Tax Exemption								NO
Demand Charges		225.00	370	83,250.00	Tax on Energy Charges	s @ 99	%						645.28
Excess MD penalty		0	0.00	0	Tax on Open Access E	nergy	@ 9%						0
Excess MD penalty(HT-5)		0	0.00	0	Tax on Wheeled Energ	y(Cap	tive) A	at Rs: 20	paise				0
EC		1,205.00	5.95	7,169.75	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0
FAC		1,205.00	0.3	361.50	Tax ShortClaim								0
P & G Surcharge (GOK Portion	n)	1,205.00	0.36	433.80	CGST								0
Sub Meter EC/IVR/IOD/TCS	3	0		0	SGST								0
Net TOD Charges		0	0	0.00	Total Tax								645.28
Special Incentive(SIS)				0.00	Interest								0.00

Rebate /Discount/Prompt Payment	0	0	0	Misc Charges	0
Cross Subsidy charges(OAU)	0	0	0	Total Others	0
Cross Subsidy charges(Wheeling Non Cap)	0	0	0	Bill Amount	91,860.33
	0	-	0	Details of Arrears	Amount (Rs)
Addl Sur charges on OAU	0	0	0	2000113 0171110013	1 (1.5)
Addl Sur charges on wheeled (Non Cap)	0	0	0	Revenue	0
Discounted Energy Rebate	0.00	0.00	0	Tax	0
Reading Charges	0	0	0	Interest on Revenue	0
Audit Short Cliam/Tariff Difference			0	Interest on Tax	0
		I		Total Arrears	0
				Net Payable Amount	91,860.00
Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.	.00				

0.00

D&R Fees

Misc Charges

0

An	nount Under Disputes:	0	Appeal	0	Court Case	0	0	Court Case	0
					FOR BANG	GALO	RE E	LECTRICITY SUPPLY COMPANY	LTD.,
						A	Assis	tant Executive Engineer (1	Е е.,)
		De	tails for NEFT/RTGS T	his Bi	l Payment only.				
Beneficiary Name	BESCOM	Account N	umber 522	7216	Bank Name			Bank of India	
Branch	Cantonment	IFSC COL	DE BKI	D00BS	COM Amount	·		91,860.00	



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office	of the A	asst. Executive Engi	neer (Ele.), C,	O&M Sub	-Divi	sion -N	NANDAC	GUDI				
RR No.	. Accou	nt ID	Tarif	f	BillNo		Billin	ng Period		Bi	IIDat	te	DueDat	e	Disconn	ection D	ate
NGHT33	3 4805	049	НТ2В(І	D) 1	11221990017	12	01-09-202	5 - 01-10-2025	;	01-	-10-202	25	15-10-202	15	30-1	0-2025	
	Contract Demand	(KVA)			225	90% 0	of CD (KVA)				203	3 Recor	rded Demand	(KVA)			156.63
Name & Address:	Billing Demand				203	Spl In	centive Scheme (SI	S)			NC	Spl I	ncentive Bas	e Cons			0
v	Wheeled Energy	(Cap)			0	Wheel	led Energy (Non Ca	p)			(Open	Access Ener	gy			0
PRASAD-	Supply Voltage				0	Subm	eter(same bill)				() Subm	neter (Separat	e Bill)			0
U	CSS Exempted V	VE (NCS)			0	DERS	Base Cons (KWH)			() Recor	rded PF				0.95
Des	cription	MD M	leter	KWI	H Meter	K	VAH Meter					TC	D/Wheel	ing/Open A	ccess Er	nergy	
	· · ·													Wheeled			
	ading: 01-10- 2025	0.12	53	37	08.62		4007.04	TOD 2	Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
	Reading -09-2025	0		36	57.51		3953.61	06:00 to Hrs(0	0	0	0	0	0	0	0
Dif	fference	0.12	53	5	1.11		53.43	09:00 to Hrs(0	0	0	0	0	0	0	0
Meter	r Constant	125	50	1	250		1250	18:00 to Hrs(-		0	0	0	0	0	0	0	0
Cons	sumption	156.	63	63	887.5		66787.5	22:00 to Hrs(-		0	0	0	0	0	0	0	0
Less/.	Add:Cons	0			0												
Net C	Cons(ECI)	156.	63	63	887.5		66787.5	Tota	al	0	0	0	0	0	0	0	0
		В	illing D	Details									Tax Deta	ils			
	Bill Detai	ls		Units	Rate (R	s)	Amount (Rs)	Tax Exempt	ion								NO
Demand Cha	arges			203.00		370	75,110.00	Tax on Ener	gy Charges	@ 99	%						34,211.76
Excess MD	penalty			0	C	0.00	0	Tax on Oper	Access Er	nergy	@ 9%						0
Excess MD	penalty(HT-5)			0	C	0.00	0	Tax on Whe									0
EC				63,887.50	5	5.95	3,80,130.63	Tax on Whe		y(Non	Capti	ve) @ 9%	6		-		0
FAC				63,887.50		0.3	19,166.25	Tax ShortCl	aim						-		0
P & G Surc	harge (GOK Portio	n)		63,887.50	0	.36	22,999.50	CGST									0
	EC/IVR/IOD/TCS	3		0			0	Total Tax									34,211.76
Net TOD Cl				0		0	0.00	Interest									0.00
Special Incer	ntive(SIS)					0	0.00	D&R Fees									0
PF Penalty		4		0		0	0.00	Misc Charge	s								0
	dy charges(OAU)	ment		0		0	1314.64	Total Other	s								0
	dy charges(Wheelin	ng Non Can)		0		0	0	Bill Amoun	t								5,30,303.50
	arges on OAU	-8		0		0	0				De	tails o	f Arrears			Amo	ount (Rs)
	arges on wheeled (1	Non Cap)		0		0	0	Revenue									0
	Energy Rebate			0.00	(0.00	0	Tax									0
Reading Cha	arges			0		0	0	Interest on R	evenue								0
Audit Short	Cliam/Tariff Differ	ence					0	Interest on T	ax								0
								Total Arrea									0
T-4-LIOD: 0	000 TDC Datasti	0.00 Nat	IOD: 0.00					Net Payable	Amount								5,30,304.00
TOTAL TODE (0.00, TDS Deduction	nt Under Di				0	Appeal	0	Co	urt	Case		0)	Court C	ase	0
												FOR BA		ELECTRIC			
						.							As	sistant Ex	ecutive]	Enginee	er (Ele.,)
Beneficiary N	Jame	BESCOM			Accou		s for NEFT/RTGS	805049	yment only		Bank 1	Name		Bank of Ir	dia		
		Cantonment		ciary Name BESCOM Account Number										,			



Name & Address				Office o	f the Asst.	Executive E	ingineer (Ele.), C, O&M Sub	o-Divi	sion -N	NANDAG	iUDI				
Name & Address SRI K.Y.S.S.VARAPRASAD VARMAS/O K.RAMAKISHINARAJUERARIA/PURA VILLAGES/O K.RAMAKISHINARAJUERARIA/PURA VILLAGES/O K.RAMAKISHINARAJUERARIA/PURA VILLAGES/O Supply Voltage 0 Submeter(same bill) 0 Open Access Energy Voltage 0 Submeter(same bill) 0 Open Access Energy Voltage 0 Submeter(same bill) 0 Open Access Energy Voltage 0 Open Access Energ	RR No. Accou	nt ID	Tariff	BillNo		Bil	lling Period	Bi	illDa	te	DueDate		Disconne	ection Da	ate
Selik K.Y.S.NARAPRASAD VARMANS/O K.RAMARISHNARAJUKARAJUKA AKRISHNARAJUKA SK. AKRISHNAR	NGHT10 2346	795 1	HT2B(I)	112219900173	0	01-09-	2025 - 01-10-2025	02-	-10-20	25	15-10-2025		30-1	0-2025	
Billing Demark 90 Spl Incentive Scheme (SIS) No Spl Incentive Base Core NEAMARKISHANARAILERARIAAPURA Medical Energy (Cop) 0 Wheeled Energy (Nen Cap) 0 Open Access Energy Voltage Energy (Cop) 0 Wheeled Energy (Nen Cap) 0 Submeter (Seeme Bill) 0 Submeter (Seeme Bill) 0 Submeter (Seeme Bill) 0 REAMARAIPURA NEAMARAIPURA NEAMARAIPU	N. 0.411		Contract De	mand (KVA)		100	90% of CD (KVA)			l .	90 Record	ed Demand (K	(VA)		5.2
Wheeled Energy (Cap)							` ')				`			0
Supply Voltage							• ,						Olis		0
Description MD Meter KVH Meter KVH Meter KVH Meter KVH Meter TOD Zone IR FR TOD Units Capp Chord Capp Capp		50,		G . 17)			1		VIII)		
Description MD Meter KVH Meter KVAH Meter TOD Zone IR FR TOD Wheelding/Open Access Tod Wheelding Capp	EKARAJAPURA VILLAGE						` '		-			• •	3111)		0
Pres Reading: 01-10-2025 Prev Reading 01-09-2025 Difference 0.052 19.655 13.955 09.00 to 09.00	HOUSE		CSS Exemp	ted WE (NCS)		0	DERS Base Cons (KWH)		<u> </u>						0.975
Pres Reading: 01-10-2025 202.535 244.445 TOD Zone IR FR TOD Units Cap) Cap C	Description	MD Met	er k	WH Meter	KVA	.H Meter				ТО	D/Wheeli	ng/Open A	ccess En	ergy	
Difference		0.052		202.535	24	14.445	TOD Zone	IR	FR		Units	Units (Non	Open Access Units	DERS	TOD EC/SIS Rebate
Difference	Prev Reading	0		182.88	2	30.49	06:00 to 09:00	0	0	0	0	0	0	0	0
Meter Constant 100	01-09-2025	ı v		102.00		.50.49	Hrs(0)	0	U	U	U	U	U		Ů
Meter Constant 100	Difference	0.052		19.655	1	13.955		0	0	0	0	0	0	0	0
Consumption S.2 1965.5 1395.5 Hrs(-1) 0 0 0 0 0 0 0	Meter Constant	100		100		100		0	0	0	0	0	0	0	0
Net Cons(ECI) 5.2 1965.5 1395.5 Total 0 0 0 0 0 0 0	Consumption	5.2		1965.5	1	395.5		0	0	0	0	0	0	0	0
Billing Details Units Rate (Rs) Amount (Rs) Tax Exemption Demand Charges 90.00 370 33,300.00 Tax on Energy Charges @ 9% Excess MD penalty 0 0.00 0 Tax on Open Access Energy @ 9% Excess MD penalty(HT-5) 0 0.00 0 Tax on Wheeled Energy(Captive) At Rs: 20 paise EC 1,965.50 5.95 11,694.73 Tax on Wheeled Energy(Non Captive) @ 9% FAC 1,965.50 0.3 589.65 Tax ShortClaim P & G Surcharge (GOK Portion) 1,965.50 0.36 707.58 SGST Sub Meter EC/IVR/IOD/TCS 0 0 0 Total Tax Net TOD Charges 0 0 0.00 Total Tax Special Incentive(SIS) 0 0 0.00 D&R Fees Misc Charges Misc Charges Misc Charges	Less/Add:Cons	0		0											
Bill Details Units Rate (Rs) Amount (Rs) Tax Exemption Demand Charges 90.00 370 33,300.00 Tax on Energy Charges @ 9% Excess MD penalty 0 0.00 0 Tax on Open Access Energy @ 9% Excess MD penalty(HT-5) 0 0.00 0 Tax on Wheeled Energy(Captive) At Rs: 20 paise EC 1,965.50 5.95 11,694.73 Tax on Wheeled Energy(Non Captive) @ 9% FAC 1,965.50 0.3 589.65 Tax ShortClaim P & G Surcharge (GOK Portion) 1,965.50 0.36 707.58 CGST Sub Meter EC/IVR/IOD/TCS 0 0 0.00 Total Tax Net TOD Charges 0 0 0.00 Interest PF Penalty 0 0 0.00 D&R Fees Misc Charges Misc Charges Misc Charges	Net Cons(ECI)	5.2		1965.5	1	395.5	Total	0	0	0	0	0	0	0	0
Bill Details Units Rate (Rs) Amount (Rs) Tax Exemption Demand Charges 90.00 370 33,300.00 Tax on Energy Charges @ 9% Excess MD penalty 0 0.00 0 Tax on Open Access Energy @ 9% Excess MD penalty(HT-5) 0 0.00 0 Tax on Wheeled Energy(Captive) At Rs: 20 paise EC 1,965.50 5.95 11,694.73 Tax on Wheeled Energy(Non Captive) @ 9% FAC 1,965.50 0.3 589.65 Tax ShortClaim P & G Surcharge (GOK Portion) 1,965.50 0.36 707.58 CGST Sub Meter EC/IVR/IOD/TCS 0 0 0.00 Total Tax Net TOD Charges 0 0 0.00 Interest PF Penalty 0 0 0.00 D&R Fees Misc Charges Misc Charges Misc Charges		Bill	ing Detail	s							Tax Detai	ls			
Demand Charges 90.00 370 33,300.00 Tax on Energy Charges @ 9%	Rill Dotai				An	ount (Re	Tax Exemption								NO
Excess MD penalty 0 0.00 0 Tax on Open Access Energy @ 9%		15		, ,			T En Ch	s @ 9º	%						1,052.53
Excess MD penalty(HT-5)			90			33,300.	T 0 1 E	_							0
EC 1,965.50 5.95 11,694.73 Tax on Wheeled Energy(Non Captive) @ 9% FAC 1,965.50 0.3 589.65 Tax ShortClaim P & G Surcharge (GOK Portion) 1,965.50 0.36 707.58 Sub Meter EC/IVR/IOD/TCS 0 0 0 0 0.00 Net TOD Charges 0 0 0 0 0.00 Special Incentive(SIS) 0 0 0 0.00 PF Penalty 0 0 0 0.00 Misc Charges Misc Charges					_			y(Cap	tive) A	At Rs: 20	paise				0
FAC 1,965.50 0.3 589.65 Tax ShortClaim P & G Surcharge (GOK Portion) 1,965.50 0.36 707.58 Sub Meter EC/IVRIOD/TCS 0 0 SGST Net TOD Charges 0 0 0.00 Special Incentive(SIS) 0.00 Interest PF Penalty 0 0 0.00 Misc Charges Misc Charges			1,965		_	11,694.	73 Tax on Wheeled Energ	y(Nor	Capti	ve) @ 9%	ó				0
Sub Meter EC/IVR/IOD/TCS	FAC		1,965	5.50 0	0.3	589.	65 Tax ShortClaim								0
Net TOD Charges	P & G Surcharge (GOK Portion	n)	1,965	.50 0.3	36	707.	58 CGST								0
Net TOD Charges	Sub Meter EC/IVR/IOD/TCS	;		0			0 SGST								0
Special incentive(SIS) 0.00 PF Penalty 0 0 0.00 Misc Charges Misc Charges	Net TOD Charges			0	0	0.	00 Total Tax								1,052.53
PF Penalty 0 0 0.00 Misc Charges	Special Incentive(SIS)					0.	00 Interest								0.00
Rehate /Discount/Prompt Payment 0 0 0 Misc Charges	PF Penalty			0	0	0.	00								0
	Rebate /Discount/Prompt Pay	ment		0	0		0								0
Cross Subsidy charges(OAU) 0 0 0 Total Others	Cross Subsidy charges(OAU)			0	0		0								0
Cross Subsidy charges(Wheeling Non Cap) 0 0 0 Bill Amount	Cross Subsidy charges(Wheelin	ng Non Cap)		0	0		0 Bill Amount				C 4				47,344.49
Addl Sur charges on OAU 0 0 Details of Arrears	Addl Sur charges on OAU			0	0				De	etails of	Arrears			Amo	ount (Rs)
Addl Sur charges on wheeled (Non Cap) 0 0 0 Revenue	Addl Sur charges on wheeled (N	Non Cap)		0	0		<u> </u>								0
Discounted Energy Rebate 0.00 0.00 0 Tax			- (-											0
Reading Charges 0 0 0 Interest on Revenue				0	0										0
Audit Short Cliam/Tariff Difference 0 Interest on Tax	Audit Short Cliam/Tariff Differe	ence													0
Total Arrears Net Payable Amount															47,344.00
Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00	Total IOD: 0.00 TDS Deductiv	on: 0 00 Net IOI	D: 0.00				rec 1 ayabie Amount								→ /,544.00
	·)	Appeal	0 Co	ourt	Case		0 0		Court C	ase	0
Amount chact Disputes. V Appeal V Charteast V V Charteast	1 1110 (111					11						ELECTRICI			
FOR BANGALORE ELECTRICITY S												—			(TT
FOR BANGALORE ELECTRICITY S Assistant Execut					Dotails f-	» NEET/DT	CS This Bill Daymont	N.			Assi	istant Exe	cutive l	Enginee	er (Ele.,)
FOR BANGALORE ELECTRICITY S	Jeneficiary Name	BESCOM				r NEFT/RT	· ·		Bank	Name	Assi			Enginee	er (Ele.,



BESCOM					Office of	the Asst.	Executive Engi	ive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI										
RR No.	Acco	unt ID	Tarif	f	BillNo		Billir	ng Period	Bi	IIDa	te	DueDate		Disconne	ection D	ate		
NGHT39	513	9603	HT2B(1) 1	122199001723		01-09-202	5 - 01-10-2025	02-	-10-20	25	15-10-2025		30-1	0-2025			
	ı.	Contract Dema	nd (KVA))		205	90% of CD (K	VA)			185	Recorded Den	nand (KVA)			156.63		
Name & Addre	ess:	Billing Deman	• •	<u> </u>		185	Spl Incentive S	· ·			-	Spl Incentive				0		
SHILPA AKSI NO 206,29/1,29		Wheeled Energ				0	Wheeled Energ	` /			-	Open Access 1				0		
,221,220,211,21 BEGURU VIL	10,209,208,	Supply Voltage				0	Submeter(same				0	Submeter (Sep				0		
BEGURU5621		CSS Exempted		'S'		0	DERS Base Co	· ·			-	Recorded PF	Statute Birry		0.99			
		1			Or .			olis (KWII)					/0			0.999		
Descri	ption	MD M	eter	KWH	Meter	KV	AH Meter				TC	DD/Wheeli			ergy			
Pres Readii 202		0.125	53	255	4.936	2	:555.88	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate		
Prev Re 01-09-	Č	0		250	0.866	2:	501.775	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0		
Differ	ence	0.125	53	54	1.07		54.105	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0		
Meter Co	onstant	1250	0	12	250		1250	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0		
Consun	nption	156.6	63	675	587.5	6	7631.25	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0		
Less/Ad	d:Cons	0			0													
Net Con	s(ECI)	156.6	63	675	587.5	6	7631.25	Total	0	0	0	0	0	0	0	0		
		В	illing I	Details								Tax Detail	ls					
	Bill Deta	nils		Units	Rate (Rs)	Ar	nount (Rs)	Tax Exemption	NO									
Demand Charge	s			185.00	37	0	68,450.00	Tax on Energy Charge	s @ 9%	%						36,193.11		
Excess MD pena				0	0.0	_	0	Tax on Open Access E	nergy	@ 9%)					0		
Excess MD pena	alty(HT-5)			0	0.0	0	0	Tax on Wheeled Energ				0						
EC				67,587.50	5.9	5	4,02,145.63	Tax on Wheeled Energ	gy(Non	Capti	ive) @ 9%	%				0		
FAC				67,587.50	0.	3	20,276.25	Tax ShortClaim										
P & G Surcharg	ge (GOK Port	ion)		67,587.50	0.3	6	24,331.50	CGST								0		
Sub Meter EC/	IVR/IOD/TO	CS		0			0	SGST								0		
Net TOD Charg	es			0		0	0.00	Total Tax				36,193.11						
Special Incentive	e(SIS)						0.00	Interest								0.00		
PF Penalty				0	-	0	0.00	D&R Fees Misc Charges								0		
Rebate /Discour	nt/Prompt P	ayment		0		0	0	Total Others								0		
Cross Subsidy o				0		0	0	Bill Amount							4	5,51,396.49		
Cross Subsidy o		ling Non Cap)		0		0	0	J. L. Libuit		D	etails o	f Arrears				ount (Rs)		
Addl Sur charge				0		0	0	Revenue			ouris o				1	0		
Addl Sur charge		(Non Cap)		0		0	0	Tax								0		
Discounted Ener	-			0.00	0.0	-	0	Interest on Revenue								0		
Reading Charge		<u> </u>	0	0	Interest on Tax								0					
Audit Short Clia	ani/ i afili Dili	actice					0	Total Arrears								0		
								Net Payable Amount								5,51,396.00		
Total IOD: 0.00.	TDS Deduc	tion: 0.00 Net 1	IOD: 0 00											-				
1000, 0.00		ınt Under Di			0		Appeal	0 C	ourt (Case	·	0 0		Court C	ase	0		
			1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									ANGALORE 1	ELECTRICI	TY SUPPL	Y COMP.	ANY LTD.,		
					I	Details fo	or NEFT/RTGS	This Bill Payment on	ly.			2 8001				(,,)		
Beneficiary Name	2	BESCOM			Account	Number	5	139603		-	Name		Bank of In					
Branch Cantonment IFSC CODE							E	KID00BSCOM		Amou	ınt		5,51,396.0	10				



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Account ID Tariff			BillNo	Billing Period	BillDate	DueDate	Disconnection Date			
NGHT55		5889395 HT2A		1	122199001716	01-09-2025 - 01-10-2025	01-10-2025	15-10-2025	30-	-10-2025	
Name & Addres	ress: Contract Demand (KVA)			150	90% of CD (KVA)	135	Recorded Demand	(KVA)	88.43		
M/S RAJIV GA	Diffing Definance			135	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base	Cons	0		
SY.NO.127-P	-	Wheeled Energy	(Cap)		0	Wheeled Energy (Non Cap)	0	Open Access Energ	у	0	
VILLAGE,	К	Supply Voltage			0	Submeter(same bill)	0	Submeter (Separate	Bill)	0	
HOBLI,HOSA	HOSAKOTE CSS Exempted WE (NCS)			0	DERS Base Cons (KWH)	0	Recorded PF		0.999		
VILLAGE , SULIBELE	SULIBELE HOBLI,HOSAKOTE CSS Exempted WE (NCS)			0	` ′		\ 1	Bill)			

Description	MD Meter	KWF	I Meter	KVAH Meter				TC	DD/Wheeli	ng/Open A	ccess En	ergy	
Pres Reading: 01-10- 2025	0.1179	220	5.072	226.792	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	189	9.711	190.411	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Difference	0.1179	36	5.361	36.381	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Constant	750	7	750	750	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consumption 88.43		272	70.75	27285.75	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Add:Cons 0			0										
Net Cons(ECI) 88.43		272	70.75	27285.75	Total	0	0	0	0	0	0	0	0
	Billing	Details							Tax Detai	ls			
Bill Detai	ls	Units	Rate (Rs)	Amount (Rs)	Tax Exemption								NO
Demand Charges		135.00	345	46,575.00	Tax on Energy Charges	@9	%						16,198.83
Excess MD penalty		0	0.00	0	Tax on Open Access Er								0
Excess MD penalty(HT-5)		0	0.00	0	Tax on Wheeled Energy				•				0
EC		27,270.75	6.6	1,79,986.95	Tax on Wheeled Energy	y(Non	Capti	ive) @ 9%	6				0
FAC		27,270.75	0.3	8,181.22	Tax ShortClaim								0
P & G Surcharge (GOK Portio	on)	27,270.75	0.36	9,817.47	CGST								0
Sub Meter EC/IVR/IOD/TCS	S	0		0	SGST								0
Net TOD Charges		0	0	0.00	Total Tax								16,198.83
Special Incentive(SIS)				0.00	Interest D&R Fees								0.00
PF Penalty	0 0 0.00 Misc Charges								0				
Rebate /Discount/Prompt Pay	yment	0	0	0	Misc Charges Total Others								
Cross Subsidy charges(OAU)		0	0	0	Bill Amount						-		0
Cross Subsidy charges(Wheeling	ng Non Cap)	0	0	0	DIII AIIIOUIII		Ъ	.4.:1	£ A				
Addl Sur charges on OAU		0	0	0			D	etails of	f Arrears			Amo	ount (Rs)

l						
I Total	IOD:	0.00	TDS	Deduction:	0.00	Net IOD: 0.00

0

0.00

0.00

Discounted Energy Rebate

Reading Charges

Addl Sur charges on wheeled (Non Cap)

Audit Short Cliam/Tariff Difference

	<u> </u>								
A	Amount Under Disputes:	0	Appeal	0	Court Case	0	0	Court Case	0
					FOR BANG	GALO	RE EI	LECTRICITY SUPPLY COMPANY	LTD.,
						A	Assis	tant Executive Engineer (l	Е е.,)
		De	tails for NEFT/RTGS	This Bill F	ayment only.				
Beneficiary Name	BESCOM	Account N	umber 58	889395	Bank Name			Bank of India	
Branch	Contonment	IESC COL	DI DI	KIDOODSCO	M Amount			2 60 750 00	

Revenue

Interest on Revenue

Net Payable Amount

Interest on Tax

Total Arrears

Tax

0

0

0

0

0

0

0 2,60,759.00



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office of t	he Asst. I	Executive Engi	neer (Ele.), C, O&M Sub	o-Divi	sion -l	NANDAG	JUDI					
RR No.	Accou	nt ID 1	Fariff		BillNo		Billin	g Period	Bi	IIDa	te	DueDate		Disconne	ection Da	ate	
NGHT16	37621	27	НТ2А	1122	2199001705		01-09-202	5 - 01-10-2025	01-	-10-202	25	15-10-2025		30-1	0-2025		
	•	Contract Demar	nd (KVA)	.)		120	90% of CD (KVA)			108	Recorded Der	mand (KVA)			87.08	
Name & Addre	nee+	Billing Demand	d			108	Spl Incentive	Scheme (SIS)			NO	Spl Incentive	Base Cons			0	
NAYEEM ULI		Wheeled Energ	y (Cap)			0	Wheeled End	rgy (Non Cap)			0	Open Access	Energy				
NANDAGUDI:		Supply Voltage				0	Submeter(sar				0	Submeter (Se	eparate Bill)				
		CSS Exempted			1	0	· ·	Cons (KWH)			0	Recorded PF				0.99	
Dogovi	intion	MD Met	<u> </u>	KWHI	Motor		H Meter	(4.1.5)						aaaaa En	AMOT:	****	
Descri	трион	MID MEU	er	KWII	vieter	KVA	n Weter				10	D/Wheelii		ccess Eli	lergy		
Pres Readi 202	25	0.1161		3318	3.44	3	3555	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Re 01-09-		0		3277	1.24	35	13.77	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Differ	rence	0.1161		41.	.2	4	1.23	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter C	Meter Constant 750 7					,	750	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0	
Consur	mption	87.08		309	00	30	922.5	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0	
Less/Ad	Less/Add:Cons 0)												
Net Cor	Net Cons(ECI) 87.08 309					30	922.5	Total	0	0	0	0	0	0	0	0	
		Bill	ing De	tails								Tax Detail	ls				
	Bill Detail	S	I	Units	Rate (Rs)	Am	ount (Rs)	Tax Exemption								NO	
Demand Charge	es			108.00	345	5	37,260.00	Tax on Energy Charges	s @ 9	%						18,354.60	
Excess MD pen			+	0	0.00)	0	Tax on Open Access En	nergy	@ 9%)					0	
Excess MD pen	alty(HT-5)		\top	0	0.00)	0	Tax on Wheeled Energ	у(Сар	tive) A	At Rs: 20	paise				0	
EC			31	80,900.00	6.6	5	2,03,940.00	Tax on Wheeled Energ	y(Nor	ı Capti	ve) @ 9%	ó				0	
FAC			30	30,900.00	0.3	3	9,270.00	Tax ShortClaim								0	
P & G Surcharg	ge (GOK Portion	1)	30	0,900.00	0.36	,	11,124.00	CGST								0	
Sub Meter EC	/IVR/IOD/TCS			0			0	SGST								0	
Net TOD Charg	ges			0	()	0.00	Total Tax								18,354.60	
Special Incentiv	re(SIS)						0.00	Interest								1,250.81	
PF Penalty				0	0)	0.00	D&R Fees								0	
Rebate /Discou	int/Prompt Pay	ment		0	()	0	Misc Charges								0	
Cross Subsidy	charges(OAU)			0	()	0	Total Others						-		91 100 41	
	charges(Wheelin	g Non Cap)		0	()	0	Bill Amount		n.	otoila e	f Arrears				2,81,199.41	
Addl Sur charge			\bot	0	(0	D		D	etanis 0	Airrears			Amo	ount (Rs)	
	es on wheeled (N	lon Cap)		0	(0	Revenue								0	
Discounted Ene	-		$+\!\!\!-$	0.00	0.00		0	Tax Interest on Revenue						-		0	
Reading Charge			+	0	()	0	Interest on Tax								0	
Audit Short Cli	iam/TariffDiffere	nce	——				0	Total Arrears								0	
								Net Payable Amount								2,81,199.00	
																,.,	
Total IOD: 0.00), TDS Deduction	n: 0.00, Net IOI): 0.00														
	Amoun	t Under Disp	utes:		0		Appeal	0 Co	ourt	Case	:	0 0		Court C	ase	0	
											FOR BA	NGALORE I Assi	ELECTRICE stant Exe				
					D	etails for	NEFT/RTGS	This Bill Payment onl	ly.								
Beneficiary Name	ie I	BESCOM			Account 1	Vumber	12	762127		Bank	Name		Bank of Inc	lia			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office of the	Asst. E/	xecutive Engi	neer (E.e.),	C, OXIVI SI	io-Division	-NANDAO	ODI					
RR No.	Accou	ınt ID	Tariff	F	BillNo		Billin	g Period		BillD	ate	DueDate		Disconne	ection Da	ate	
NGHT6	2346	5100	НТ2А	1122	199001718		01-09-2025	5 - 01-10-20)25	01-10-2	025	15-10-2025		30-1	0-2025		
Name & Addre	ess:	Contract	Demand (KVA)		900	90% of CD ((KVA)			810	Recorded D	emand (KVA)			654	
M S SUN		Billing D	emand			810	Spl Incentive	e Scheme (S	SIS)		NO	Spl Incentiv	e Base Cons			0	
PHARMACEU EKARAJAPUR		Wheeled	Energy (Cap)			0	Wheeled En	ergy (Non O	Cap)		0	Open Access	s Energy				
VILLAGE,EK VILLAGE,SUI	ARAJAPURA	Supply V	oltage o			0	Submeter(sa	me bill)			0	Submeter (S	Separate Bill)			0	
NANDAGUDI.			mpted WE (NO	CS)		0	DERS Base	Cons (KW	H)		0	Recorded Pl			0.9		
Descrip	otion	MD Me	ter KV	VH Meter	KVAH	Meter					TOD/W	heeling/O	nen Access	Energy	<u>l</u>		
2 co cr. p	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,22,1,20		1111110001							102/ 11	g, 0 ₁	Wheeled				
Pres Readin 2025		0.1308	8 3	3924.62	4120).67	TOD	Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Rea 01-09-2		0	3	3858.87	4050	.76	06:00 t Hrs	o 09:00 s(0)	650.65	661.64	54950	0	0	0	0	0	
Differe	nce	0.1308	3	65.75	69.9	91	09:00 t	o 18:00 s(0)	1349.05	1371.41	111800	0	0	0	0	0	
Meter Co	nstant	5000		5000	5000		Hrs		626.5	637.63	55650	0	0	0	0	0	
Consum	ption	654		328750	3495	349550		o 06:00 (-1)	1232.67	1253.94	106350	0	0	0	0	0	
Less/Add	Less/Add:Cons 0			0													
Net Cons	Vet Cons(ECI) 654 32875				3495	550	To	tal	3858.87	3924.62	328750	0	0	0	0	0	
			Billing Det	ng Details								Tax Detail	ls				
	Bill Detai	ls	U	nits	Rate (Rs)	Amo	unt (Rs)	Tax Exen	nption							NO	
Demand Charges	s			810.00	345		2,79,450.00	Tax on E	nergy Chargo	es @ 9%					1	,95,277.50	
Excess MD pena	alty			0	0.00		0	Tax on O	pen Access I	Energy @ 9	%					0	
Excess MD pena	alty(HT-5)			0	0.00		0	Tax on W	/heeled Ener	gy(Captive)	At Rs: 20	paise				0	
EC			3,2	8,750.00	6.6	2	21,69,750.00		/heeled Ener	gy(Non Cap	otive) @ 9%	Ó		\perp		0	
FAC			3,2	8,750.00	0.3		98,625.00	Tax Shor	tClaim					+		0	
P & G Surcharge	ge (GOK Portio	on)	3,2	8,750.00	0.36		1,18,350.00	CGST						+		(
Sub Meter EC/		S		0			0	SGST Total Ta	<u> </u>					+		.95,277.50	
Net TOD Charge				0	0		0.00	Interest	х					+		0.00	
Special Incentive	e(SIS)						0.00	D&R Fee	s					+		0.00	
PF Penalty	·//D =			0	0		0.00	Misc Cha						+		0	
Rebate /Discour		yment		0	0		0	Total Ot						1		0	
Cross Subsidy d		ng Non Con		0	0		0	Bill Amo	unt						28	3,61,452.50	
Addl Sur charges		нд гчон Сар)	'	0	0		0			I	Details of	Arrears			Amo	ount (Rs)	
Addl Sur charges		Non Can)		0	0		0	Revenue								0	
Discounted Ener		Сир)		0.00	0.00		0	Tax								0	
Reading Charges				0	0		0	Interest or	n Revenue							0	
Audit Short Clia		rence			*		0	Interest or	n Tax							0	
			<u> </u>		l			Total Ar	rears							0	
								Net Paya	ble Amount						28	3,61,453.00	
Total IOD: 0.00,	, TDS Deducti	on: 0.00. Ne	t IOD: 0.00														
		ıt Under I			0	A	Appeal	0	C	Court Cas		0 0		Court C		0	
											FOR BA	NGALORE I					
					Deta	ils for N	NEFT/RTGS	This Bill	Payment on	ılv.		ASSI	istant Exe	cutive I	aiginee	ı (Ele.,	
Beneficiary Name	e	BESCOM			Account Nu			346100	- ayınkını Oli		k Name		Bank of Inc	lia			
Branch		Cantonmen			IFSC CODE			KID00BSC			ount		28,61,453.				



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					(Office of the	he Asst. Ex	ecutive Engi	neer (Ele.), C, O&M Sub	o-Divi	sion -l	NANDAG	JUDI				
RR No.	Accour	nt ID	Tariff		Bill	No		Billin	g Period	Bi	IIDat	te	DueDate]	Disconne	ection Da	ate
NGHT8	23461	02	НТ2А	1	122199	001732		01-09-202	5 - 01-10-2025	02-	10-202	25	15-10-2025		30-1	0-2025	
		Contract	Demand (KVA)			300	90% of CE	(KVA)			270	Recorded D	emand (KVA)			211.92
Name & Addre	ss:	Billing l	Demand				270	Spl Incenti	ve Scheme (SIS)			NO	Spl Incentiv	e Base Cons			0
NATURO FOO PVT	DD AND FRUI-	Wheeled	l Energy (C	Cap)			0	Wheeled E	inergy (Non Cap)			0	Open Access	s Energy		0	
LTDNO.34/1,E HOSAKOTE		A Supply	Voltage				0	Submeter(s	same bill)			0	Submeter (S	Separate Bill)		0	
HOSAKOTE	IALUKU	CSS Exc	empted W	E (NCS)			0	DERS Bas	e Cons (KWH)			0	Recorded Pl	7			0.988
Descri	ntion	MD M		KWE	Mete	pr	KVAH	Meter				TO	D/Wheeli	ng/Onen A	ccess Fn	ergy	
Descri	ption	IVIID IVI	ett!	IXVVI	I IVIC II		IXV/XII	IVICTO				10	D/ Wheeli		CCC33 EII		
Pres Readii 202		0.70	64	401	2.71		4141	.91	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-		0		384	16.28	3973.465			06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differe	ence	64	16	6.43		168.4	145	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Co	onstant	300)	3	00		30	0	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consun	nption	211.	92	49	929		5053	33.5	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Ad	d:Cons	0			0												
Net Con	s(ECI)	211.	92	49	929		5053	3.5	Total	0	0	0	0	0	0	0	0
		В	illing D	Details									Tax Detai	ls			
	Bill Detail	s		Units	Rat	te (Rs)	Amou	ınt (Rs)	Tax Exemption								NO
Demand Charges	3			270.00		345		93,150.00	Tax on Energy Charges	s @ 99	%						29,657.83
Excess MD pena				0		0.00		0	Tax on Open Access En	nergy	@ 9%						0
Excess MD pena	lty(HT-5)			0		0.00		0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise				0
EC				49,929.00		6.6	3	3,29,531.40	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0
FAC				49,929.00		0.3		14,978.70	Tax ShortClaim								0
P & G Surcharg	e (GOK Portion	1)		49,929.00		0.36		17,974.44	CGST								0
Sub Meter EC/	IVR/IOD/TCS			0				0	SGST								0
Net TOD Charge	es			0		0)	0.00	Total Tax								29,657.83
Special Incentive	e(SIS)							0.00	Interest								1,758.30
PF Penalty				0		0		0.00	D&R Fees								0
Rebate /Discour	nt/Prompt Payı	ment		0		0		0	Misc Charges Total Others						+		0
Cross Subsidy c				0		0		0	Bill Amount								,87,050.67
Cross Subsidy o		g Non Cap)		0		0	-	0	Dai Angulit		_D ₄	tails of	f Arrears				ount (Rs)
Addl Sur charge				0		0	1	0	Davanus		D(-tan 0	-Arcars				
Addl Sur charge		lon Cap)		0		0	-	0	Revenue Tax						+		0
Discounted Ener				0.00		0.00	1	0	Interest on Revenue								0
Reading Charges			-	0		0	1	0	Interest on Tax						+		0
Audit Short Clia	am/ I arrtt Differe	nce					1	0	Total Arrears						+		0
									Net Payable Amount							4	,87,051.00
Total IOD: 0.00,	TDS Deduction	n: 0.00 Net	IOD: 0 00						-								
1 Otal 1017; U.UU,		t Under Di				0	A	ppeal	0 Co	ourt (Case		0 0		Court C		0
												FOR BA	NGALORE I Assi	ELECTRICE			
						D	etails for N	EFT/RTGS	This Bill Payment onl	y							,)
Beneficiary Name	-	BESCOM			_	Account N			346102		-	Name		Bank of Inc			
Branch Cantonment					[1	FSC CO	DE	E	KID00BSCOM		Amou	ınt		4,87,051.0	U		



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

BESCOM					Office of the	he Asst. Ex	ecutive Eng	ineer (Ele.), C, O&M Sub	-Divi	ision -	NANDAG	JUDI						
RR No.	Accoun	t ID Tari	ff	Bill	lNo		Billir	g Period	Bi	illDa	te	DueDate		Disconne	ection Da	ate		
NHT1	234603	36 HT2	A 1	122199	0001739		01-09-202	5 - 01-10-2025	03-	-10-20	25	15-10-2025		30-1	0-2025			
	•	Contract Demand	l (KVA)			40	90% of CI	O (KVA)			36	Recorded D	Demand (KVA))		27.1		
Name & Addre		Billing Demand				36	Spl Incent	ive Scheme (SIS)			NO	Spl Incention	ve Base Cons			0		
DEPUTY DIRI SERICULTUR		Wheeled Energy	(Cap)			0	Wheeled I	Energy (Non Cap)			0	Open Acces	ss Energy			0		
STORAGECO PLANT, SULIE	LD STORAGE BELE.		. 17			0	Submeter(0	<u> </u>	Separate Bill)			0		
	,BANGLORE.		WE (NCS)			0	· ·	se Cons (KWH)			0	Recorded P				0.81		
Dogowi	intion			IIMo	tom		<u>l</u>	le cons (IIIII)						aaaaa Ew	AM (77)	0.01		
Descri	ptron	MD Meter	KW	H Met	ter	KVAH	Meter			Т	10	D/Wheeli		ccess El	lergy			
Pres Readii 202		0.1084	45	50.316		387.	662	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate		
Prev Re 01-09-		0	4	19.57		387.	662	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0		
Differe	ence	0.1084	3	0.746		()	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0		
Meter Co	onstant	250		250		25	50	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0		
Consun	nption	27.1	7	7686.5)	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0		
Less/Ad	d:Cons		0															
Net Con	is(ECI)	7	686.5		()	Total	0	0	0	0	0	0	0	0			
		Billing	Details															
	Bill Details		Units	Rat	te (Rs)	Amor	ınt (Rs)	Tax Exemption				Tax Detail				NO		
Demand Charges			36.00		345		12,420.00	Tax on Energy Charges	@9	%						4,565.78		
Excess MD pena			0		0.00	-	12,420.00	Tax on Open Access Er	nergy	@ 9%	,					0		
Excess MD pena	-		0		0.00		0	T 337 1 1E	y(Cap	tive)	At Rs: 20	paise				0		
EC	3(-)		7,686.50		6.6	+	50,730.90	Tax on Wheeled Energy	y(Nor	ı Capt	ive) @ 9%	6						
FAC			7,686.50		0.3		2,305.95	Tax ShortClaim								0		
P & G Surcharg	e (GOK Portion)	ı	7,686.50		0.36		2,767.14	CGST								0		
Sub Meter EC/	IVR/IOD/TCS		0				0	SGST								0		
Net TOD Charge	es		0		0		0.00	Total Tax								4,565.78		
Special Incentive	e(SIS)						0.00	Interest								0.00		
PF Penalty			7,686.50	((0.09 * 3)		2,075.36	D&R Fees						4		0		
Rebate /Discour	nt/Prompt Payn	nent	0		0		0	Misc Charges								621.70		
Cross Subsidy c	charges(OAU)		0		0		0	Total Others						-		621.70		
Cross Subsidy c	charges(Wheeling	Non Cap)	0		0		0	Bill Amount				C A				75,486.83		
Addl Sur charges	s on OAU		0		0		0			D	etails of	f Arrears			Amo	ount (Rs)		
Addl Sur charges	s on wheeled (No	on Cap)	0		0		0	Revenue								0		
Discounted Ener	gy Rebate		0.00		0.00		0	Tax								0		
Reading Charges			0		0		0	Interest on Revenue								0		
Audit Short Clia	am/TariffDifferen	ce					0	Interest on Tax Total Arrears								0		
								Net Payable Amount								75,487.00		
Total IOD: 0.00,	, TDS Deduction	ı: 0.00, Net IOD: 0.0	00					Net I ayable Alliount								75,467.00		
	Amount	Under Disputes	S:		0	A	ppeal	0 Co	ourt	Case		0 0		Court C		0		
											FUK BA	NGALORE I	istant Exe					
					D	etails for N	EFT/RTG	S This Bill Payment only	y.							(=3-9)		
Beneficiary Name		BESCOM		_	Account N			2346036		_	Name		Bank of Inc	lia				
Branch Cantonment IFSC CODE BK							BKID00BSCOM		Amo	unt		75,487.00						



Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

			vilony	Ovince		the Asst. Executive E							<i>D</i> 11120			
RR No.	Accoun	nt ID	Tariff		BillNo		ling Period			llDat		DueDate		Disconne	ection D	ate
NGHT34	48902		HT2A		122199001734		025 - 01-10-2025			10-202		15-10-2025			0-2025	acc
NGIII 34	1		111 ZA	1.		, 	023 - 01-10-2023		03-			orded Demand		30-1	0-2023	374
Name & Address:	Contract Dema				450	90% of CD (KVA)	(OTO)				-		` /			
MAHALASA	Billing Demar				405	Spl Incentive Schen				N	-	Incentive Base				0
STONE CRUSHER-	Wheeled Energ				0	Wheeled Energy (N						en Access Ener				0
SY NO 23562124	Supply Voltag				0	Submeter(same bill					_	meter (Separat	te Bill)			0
23302124	CSS Exempte	d WE (NCS)			0	DERS Base Cons (KWH)				0 Rec	orded PF				0.826
Descri	iption	MD M	leter	KWI	l Meter	KVAH Meter					TC	DD/Wheeli	ng/Open A	ccess En	ergy	
Pres Readii 202	-	0.14	96	24	4.837	342.738	TOD Z	one	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-		0		22	1.833	314.907	06:00 to		0	0	0	0	0	0	0	0
Differ	rence	0.14	96	23	3.004	27.831	09:00 to 1		0	0	0	0	0	0	0	0
Meter Co	onstant	250	0	2	500	2500	18:00 to 1 Hrs(+		0	0	0	0	0	0	0	0
Consur	Consumption 374 Less/Add:Cons 0				7510	69577.5	22:00 to Hrs(-		0	0	0	0	0	0	0	0
Less/Ad	ld:Cons	0			0											
Net Con	ns(ECI)	374	4	57	7510	69577.5	Tota	1	0	0	0	0	0	0	0	0
		В	illing D	etails								Tax Detai	ls			
	Bill Detail	s		Units	Rate (Rs)	Amount (Rs	Tax Exemption	on								NO
Demand Charge	s			405.00	34	5 1,39,725	00 Tax on Energ	y Charges	s @ 99	%						34,160.94
Excess MD pena	alty			0	0.0	0	0 Tax on Open	Access E	nergy	@ 9%						0
Excess MD pena	alty(HT-5)			0	0.0	0	0 Tax on Whee									0
EC			:	57,510.00	6.	6 3,79,566	_		gy(Non	Capti	ve) @ 9%	6				0
FAC			:	57,510.00	0.	3 17,253	_	im								0
P & G Surcharg	ge (GOK Portion	1)		57,510.00	0.3	6 20,703.										0
Sub Meter EC/				0			0 SGST Total Tax									34,160.94
Net TOD Charg				0			Interact									1,708.75
Special Incentive	re(SIS)						D&R Fee									0
PF Penalty				57,510.00	(0.07 * 3	-	Misc Charges									0
Rebate /Discour		ment		0		0	Total Others									0
Cross Subsidy of		g Non Can)		0		0	Bill Amount								(6,05,194.39
Addl Sur charge		5 · wii Cap)		0		0	0			De	tails o	f Arrears			Amo	ount (Rs)
Addl Sur charge		lon Cap)		0		0	0 Revenue									-2,000.62
Discounted Ener		***		0.00	0.0		0 Tax									0
Reading Charge				0		0	0 Interest on Re	evenue								0
Audit Short Clia		nce					0 Interest on Ta	ıx								0
						- 1	Total Arrear	s								-2,000.62
							Net Payable	Amount							(6,03,194.00
Total IOD: 0.00	, TDS Deduction	n: 0.00, Net 1	IOD: 0.00													
	Amoun	t Under Di	sputes:		0	Appeal	0	Co	ourt (Case		0 0		Court Ca		0
1											FUR BA	ANGALORE				
														CHILING	nome	
					I	Details for NEFT/RT	GS This Bill Pay	ment onl	ly.			ASS	ISTAIIT EXC	ecutive 1	ıngınee	ег (ме.,)



BESCOM					Office of	the Ass	t. Executive Eng	neer (Ele.), C, O&M Sub	o-Divis	sion -l	NANDAC	GUDI				
RR No.	Acc	ount ID	Tariff	i	BillNo		Billir	g Period	Bi	IIDat	te	DueDate		Disconne	ction Da	ate
NGHT9	23	346794	HT2A	1	122199001707		01-09-202	5 - 01-10-2025	01-	10-202	25	15-10-2025		30-1	0-2025	
	1	Contract D	Demand (KVA)	<u> </u>		75	90% of CD (K	VA)			68	Recorded Den	nand (KVA)			65.8
Name & Addr	ess:	Billing De	mand			68	Spl Incentive S				NO	Spl Incentive				0
DR RAJKUM			Energy (Cap)		1	0	Wheeled Energ	` '			0	Open Access				0
BANSAL-WA' WEBDODDA	TER	Supply Vo				0	Submeter(same				0	Submeter (Se				0
WEBDODDA	KOLIGAU			7)		0	· ·	· ·			0	Recorded PF	рагате БПТ)			
			npted WE (NCS				DERS Base Co	ons (KWH)								0.57
Descr	iption	M	D Meter	KWI	H Meter	KV	AH Meter				TO	DD/Wheelii	ng/Open A	Access En	ergy	
Pres Readi 202		-	0.1316	8′	79.17		1492.4	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Ro 01-09-	Č		0	8	62.4	1	1463.33	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differ	rence	29.07	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0					
Meter C	onstant		500		500		500	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consui	Consumption 65.8 8385							22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Ad	ld:Cons		0		0											
Net Cor	ns(ECI)		65.8	8	3385		14535	Total	0	0	0	0	0	0	0	0
			Billing I	Details								Tax Detail	ls	<u> </u>		
	Bill De	tails	Ť	Units	Rate (Rs)	Aı	mount (Rs)	Tax Exemption								NO
Demand Charge				68.00	34		23,460.00	Tax on Energy Charges	s @ 9%	%						4,980.69
Excess MD pen				0	0.0	+	0	Tax on Open Access E	nergy	@ 9%						0
Excess MD pen	alty(HT-5)			0	0.0	0	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise				0
EC				8,385.00	6.	6	55,341.00	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0
FAC				8,385.00	0.	3	2,515.50	Tax ShortClaim								0
P & G Surcharg	ge (GOK Po	rtion)		8,385.00	0.3	6	3,018.60	CGST								0
Sub Meter EC	/IVR/IOD/1	rcs		0			0	SGST								0
Net TOD Charg	ges			0		0	0.00	Total Tax								4,980.69
Special Incentiv	re(SIS)						0.00	Interest								0.00
PF Penalty				8,385.00	(0.33 * 3	6)	8,301.15	D&R Fees								0
Rebate /Discou	nt/Prompt	Payment		0		0	0	Misc Charges						\perp		0
Cross Subsidy	charges(OAU	J)		0		0	0	Total Others						\perp		0
Cross Subsidy	charges(Whe	eling Non C	Cap)	0		0	0	Bill Amount				C.A.				97,616.94
Addl Sur charge	es on OAU			0		0	0			- De	etails o	f Arrears			Amo	ount (Rs)
Addl Sur charge	es on wheele	d (Non Cap)	1	0		0	0	Revenue						\perp		0.10
Discounted Ene	rgy Rebate			0.00	0.0	0	0	Tax						_		0
Reading Charge				0		0	0	Interest on Revenue						_		0
Audit Short Cli	am/TariffDi	fference					0	Interest on Tax						+		0.10
								Total Arrears Net Payable Amount						+		0.10 97,617.00
								1 to 1 ayabic Allioufft						<u> </u>		27,017.00
Total IOD: 0.00																
	Amo	unt Unde	r Disputes:		0		Appeal	0 Co	ourt (Case		0 0	DI DOMESTIC	Court C		0
											FOR BA	ANGALORE I Assi	ELECTRICI istant Exc			
]	Details f	or NEFT/RTG	This Bill Payment onl	у.			A331	III EA			- ()
Beneficiary Nam	e	BESCO			Account	r 2	346794		Bank			Bank of In				
Branch		Cantonn	nent		IFSC C	ODE	I	BKID00BSCOM		Amou	ınt		97,617.00			



BESCOM					Office of	fthe A	sst. Executive Engi	neer (Ele.), C, O&M S	ub-Divi	sion -	NANDAC	GUDI				
RR No.	A	ccount ID	Tariff		BillNo		Billin	g Period	Bi	IIDa	te	DueDate		Disconne	ction Da	ate
NGHT14		3762056	НТ2А		1122199001701		01-09-202	5 - 01-10-2025	01-	10-20	25	15-10-2025		30-10)-2025	
		Contract Demand	(KVA)			150	90% of CD (KVA)			135 I	Recorded Dema	nd (KVA)			56.85
Name & Addres	ss:	Billing Demand				135	Spl Incentive Sch	eme (SIS)			NO S	Spl Incentive B	ase Cons			0
M S FUTURE I	DRIP	Wheeled Energy	(Cap)			0	Wheeled Energy (` ′				Open Access Er				0
AGRO TECH- NANDAGUDI5	F	Supply Voltage	(0	Submeter(same bi				-	Submeter (Sepa				0
Turibiroobie	-	CSS Exempted V	VE (NCS)			0	DERS Base Cons					Recorded PF	<u> </u>			0.94
- ·				YAX	TT N # 4			(KWII)					/0 /			0.74
Descri	ption	NID.	Meter	KW	H Meter	K	VAH Meter			<u> </u>	10	D/Wheelii		ccess En	ergy	
Pres Readin 202		0.0	0758	6	673.91		7061.94	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Res 01-09-2	_		0	6	654.39		7020.87	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differe	ence	0.0)758		19.52		41.07	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	nstan	i 7	750		750		750	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consum	Consumption 56.85 Less/Add:Cons 0				14640		30802.5	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Add	d:Cons		0		0											
Net Cons	Net Cons(ECI) 56.85				14640		30802.5	Total	0	0	0	0	0	0	0	0
			Billing D	etails								Tax Detail	ls			
	Bill I	Details		Units	Rate (Rs		Amount (Rs)	Tax Exemption								NO
Demand Charges				135.00			46,575.00	Tax on Energy Charg	es @ 99	%						8,696.16
Excess MD penal					0.0	_	0	Tax on Open Access	Energy	@ 9%)					(
Excess MD penal	-	5)		(0.0	00	0	Tax on Wheeled Ene	rgy(Cap	tive) A	At Rs: 20	paise				(
EC				14,640.00) 6	.6	96,624.00	Tax on Wheeled Ene	rgy(Nor	Capti	ive) @ 9%	6				(
FAC				14,640.00	0	.3	4,392.00	Tax ShortClaim								(
P & G Surcharge	e (GOK	Portion)		14,640.00	0.3	86	5,270.40	CGST								(
Sub Meter EC/I	VR/IOI	D/TCS		()		0	SGST								0
Net TOD Charge	s			()	0	0.00	Total Tax								8,696.16
Special Incentive	(SIS)						0.00	Interest								696.43
PF Penalty				C)	0	0.00	D&R Fees								(
Rebate /Discoun	t/Promj	ot Payment		()	0	0	Misc Charges Total Others								(
Cross Subsidy ch	harges(O	AU)		()	0	0	Bill Amount							1	1,62,253.99
		heeling Non Cap))	0	0	Dill Amount		_D	etails e	f Arrears				ount (Rs)
Addl Sur charges)	0	0	Davanus		D	Jams U	-AFT Cars			73111(ount (RS)
Addl Sur charges		• • • • • • • • • • • • • • • • • • • •)	0	0	Revenue Tax								(
Discounted Energ		e		0.00			0	Interest on Revenue						+		
Reading Charges		D:#		(0	0	0	Interest on Tax						+		
Audit Short Clia	111/ 1 ariti	Difference			1		0	Total Arrears								0
								Net Payable Amoun	t						1	1,62,254.00
Total IOD: 0.00,	TDS D	eduction: 0.00, No	et IOD: 0.00													
	Ai	nount Under l	Disputes:		0		Appeal	0	Court	Case		0 0		Court Ca		0
											FOR BA	ANGALORE I Assi	ELECTRICI stant Exe			
						Details	s for NEFT/RTGS	This Bill Payment of	nlv.							
		BESCOM						762056		_	Name		Bank of Inc			



BESCOM					Office o	of the	Asst. Executi	ve Engir	neer (Ele.), C, C	D&M Sub-	Division -l	NANDA	GUDI				
RR No.	Accou	ınt ID	Tariff		BillNo			Billin	g Period		BillDat	te	DueDate		Disconne	ection Da	ate
NGHT23	4114	1071	НТ2А	11	122199001708	8	01-	-09-2025	- 01-10-2025		01-10-202	25	15-10-2025		30-1	0-2025	
	Contract Dema				700	T	% of CD (KV					-	corded Demand	(KVA)			587.3
Name & Address:	Billing Demar				630	-	l Incentive Sc		IC)			-	Incentive Base				0
M S VDB						<u> </u>		•	*		I'						
PROJECTS PVT LTD-	Wheeled Energy				0	+-	heeled Energy		ap)			_	en Access Energ	-			0
SY NO 38562122	Supply Voltag				0	+	bmeter(same					-	ometer (Separate	Bill)			0
30302122	CSS Exempte	d WE (NCS)			0	DE	ERS Base Cor	ns (KWI	l)				corded PF				0.7
Descr	iption	MD Me	eter 1	KWHM	eter K	VAl	H Meter					TOD/	Wheeling/	Open Acce	ss Energ	y	
Pres Read	ing: 01-10- 025	0.167	8	577.5	7	10	05.69	T(DD Zone	IR	FR	TOD Units	mite	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev R 01-09	eading 0-2025	0		569.90	6	99	94.95	l	0 to 09:00 Hrs(0)	103.06	104.29	4305	0	0	0	0	0
Diffe	rence	0.167	' 8	7.61		1	0.74		0 to 18:00 Hrs(0)	180.96	182.92	6860	0	0	0	0	0
Meter C	Constant	3500)	3500		3	500		0 to 22:00 Hrs(+1)	49.67	50.44	2695	0	0	0	0	0
Consu	Consumption 587.3 26635					37	7590	l	0 to 06:00 Hrs(-1)	236.27	239.92	12775	0	0	0	0	0
Less/A	Less/Add:Cons 0 0																
Net Co	ns(ECI)	587.	3	26635	5	37	7590		Total	569.96	577.57	26635	0	0	0	0	0
]	Billing De	etails									Tax Detai	ls			
	Bill Detai	ils		Units	Rate (Rs	s)	Amount ((Rs)	Tax Exemption	on							NO
Demand Charg	zes			630.00		345	2,17.	350.00	Tax on Energy	y Charges	@ 9%						15,821.19
Excess MD pe				0		.00		0	Tax on Open	Access En	ergy @ 9%)					0
Excess MD pe	nalty(HT-5)			0	0.	.00		0	Tax on Wheel	led Energy	(Captive) A	At Rs: 20) paise				0
EC			2	26,635.00	(6.6	1,75,	791.00	Tax on Wheel	led Energy	(Non Capti	ve) @ 9	%				0
FAC			2	26,635.00	(0.3	7,	990.50	Tax ShortCla	im							0
P & G Surcha	rge (GOK Portio	on)	2	26,635.00	0.	36	9,	588.60	CGST								0
Sub Meter EC	C/IVR/IOD/TC	s		0				0	SGST								0
Net TOD Cha	rges			0		0		0.00	Total Tax								15,821.19
Special Incenti	ive(SIS)							0.00	Interest								1,323.23
PF Penalty			2	26,635.00	(0.2 *	3)	15,	981.00	D&R Fees Misc Charges								0
	unt/Prompt Pa	yment		0		0		0	Total Others								0
	charges(OAU)			0		0		0	Bill Amount								1,43,845.52
	charges(Wheeli	ng Non Cap)		0		0		0			De	etails o	of Arrears				ount (Rs)
Addl Sur charg	-	N C		0		0		0	Revenue								60.43
Addl Sur charg Discounted En	ges on wheeled (ivon Cap)		0.00	^	.00		0	Tax								00.43
Reading Charg				0.00	0.	00.		0	Interest on Re	venue							0
	liam/TariffDiffe	rence.		U		0		0	Interest on Ta								0
. Mair Short C	rulli Dille							J	Total Arrears	i							60.43
									Net Payable	Amount						4	1,43,906.00
Cotal IOD: 0.0	0, TDS Deduct	ion: 0 00 Na	IOD: 0.00						•								
	·	nt Under D				0	Appe	al	0	Cor	ırt Case	:	0 0		Court C	ase	0
												FOR B	ANGALORE I				
						Dete	ils for NEFT	/RTGS	This Bill Pay	ment only			ASSI	stant Exe	cunve	caiginee	т (ше.,)
Beneficiary Nar	ne	BESCOM			Accoun			_	1111 8 Bili Fay 114071			Name		Bank of In	dia		
Branch		Cantonment			IFSC C	CODE	3	В	KID00BSCOM	[Amou	ınt		4,43,906.0	00	_	



BESCOM					Office of	the Asst. Executive	Engi	neer (Ele.), C, O&M Sub	-Divi	sion -l	NANDAG	UDI					
RR No.	Accou	nt ID	Tariff		BillNo	Bi	llin	g Period	Bi	llDa	te	DueD	ate		Disconne	ction D	ate
NGHT4	23460	098	НТ2А	11	122199001744	01-09-	2025	5 - 01-10-2025	03-	10-202	25	15-10-2	025		30-10	0-2025	
	II.	<u>l</u>	Contrac	ct Demand (KVA)	445	900	% of CD (KVA)			4	101 Rec	orded	Demand (K	VA)		253.75
Name & Addre	ess:			Demand		401		l Incentive Scheme (SIS)						tive Base Co			0
SMT P.BANU		STRVW/O		xd Energy (0	"an)	0	_	heeled Energy (Non Cap)				-		cess Energy	7115		0
PARTH					лар)	0									:115		0
SARTHI,BEE	KAHALL I, N	ANDAGUDI.U		Voltage	E AIGG)			bmeter(same bill)						(Separate B	111)		
			l l	xempted W		0		ERS Base Cons (KWH)					orded				0.86
Descri	iption	MD Me	ter	KWI	I Meter	KVAH Meter	ſ			1	ТО	D/Whe		g/Open A		ergy	
Pres Readi 202		0.1015	5	19	11.26	2067.9		TOD Zone	IR	FR	TOD Units	Wheel Units (Cap	led s	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-		0		18	393.8	2067.9		06:00 to 09:00 Hrs(0)	0	0	0	0		0	0	0	0
Differ	ence	0.1015	5	1	7.46	0		09:00 to 18:00 Hrs(0)	0	0	0	0		0	0	0	0
Meter Co	onstant		500	2500		18:00 to 22:00 Hrs (+1)	0	0	0	0		0	0	0	0		
Consur	mption	3650	0		22:00 to 06:00 Hrs(-1)	0	0	0	0		0	0	0	0			
Less/Ad	d:Cons	0			0												
Net Con	ns(ECI)	253.75	5	43	3650	0		Total	0	0	0	0		0	0	0	0
		Bil	lling D	etails								Tax De	etails				
	Bill Detail	ls		Units	Rate (Rs)	Amount (R	s)	Tax Exemption									NO
Demand Charge	s			401.00	34	5 1,38,345	5.00	Tax on Energy Charges	@99	%							25,928.10
Excess MD pena	alty			0	0.0	0	0	Tax on Open Access En	nergy	@ 9%)						0
Excess MD pena	alty(HT-5)			0	0.0	0	0	Tax on Wheeled Energy	(Cap	tive) A	At Rs: 20 p	oaise					0
EC				43,650.00	6.	6 2,88,090	0.00	Tax on Wheeled Energy	(Non	Capti	ve) @ 9%	1			-		0
FAC			- -	43,650.00	0.	3 13,095	5.00	Tax ShortClaim									0
P & G Surcharg	ge (GOK Portion	n)	4	43,650.00	0.30	5 15,714	1.00	CGST							+		0
Sub Meter EC/	TVR/IOD/TCS	i		0			0	SGST							+		0
Net TOD Charg	ges			0		0 (0.00	Total Tax									25,928.10 2,341.07
Special Incentiv	e(SIS)						0.00	D&R Fees									2,341.07
PF Penalty			4	43,650.00	(0.04 * 3	5,238	3.00	Misc Charges									0
Rebate /Discou		ment	\perp	0		0	0	Total Others									0
Cross Subsidy o		N. C.	_	0		0	0	Bill Amount									1,88,751.17
Cross Subsidy		ng Non Cap)	-	0		0	0			D	etails of	Arrea	rs				ount (Rs)
Addl Sur charge		Jon C)	+	0		0	0	Revenue									0
Addl Sur charge Discounted Ener	`	von Cap)	-	0.00	0.0	0	0	Tax							+		0
Reading Charge			+		0	0	Interest on Revenue									0	
Audit Short Cli		ence	+	0			0	Interest on Tax									0
- muit briort CII	I din Dinge					I	0	Total Arrears									0
								Net Payable Amount								4	,88,751.00
Total IOD: 0.00	. TDS Deductio	on: 0.00. Net IO	D; 0.00														
100.00		t Under Dis			0	Appeal		0 Co	urt_	Case	;	0	0		Court Ca	nse	0
						11						NGALO	RE E	LECTRICI stant Exe	TY SUPPL	Y COMP.	ANY LTD.,
					I	Details for NEFT/R	TGS	This Bill Payment only	y.			1			,, v 1	-5	(,)
Beneficiary Name	neficiary Name BESCOM Account Number									-	Name			Bank of Inc			
Branch		В	BKID00BSCOM		Amou	ınt			4,88,751.0	0							



Beneficiary Name

Branch

BESCOM

Cantonment

Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
NGHT29	4456088	HT2A	1122199001754	01-09-2025 - 01-10-2025	04-10-2025	15-10-2025	30	-10-2025
Name & Address:	Contract Demand (KVA)	ı	1000	90% of CD (KVA)	900	Recorded Demand (KV	VA)	584.5
Address: M/S FOYER	Billing Demand		900	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base Co	ons	0
MINES MINERALS	Wheeled Energy (Cap)		0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
PVT LTD-SY	Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate Bi	ill)	0
NO 1/1, 1/2, 1/4,	CSS Exempted WE (NC	S)	0	DERS Base Cons (KWH)	0	Recorded PF		0.91
NANDAGUDI HOBLI562122								

Description	MD Meter	KWH Met	er KVA	H Meter					TOD/V	Vheeling/C)pen Acces	s Energy		
Pres Reading: 01-10- 2025	0.1169	939.76	10	97.01	то	D Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	914.53	10	069.4		to 09:00 Hrs(0)	172.52	177.37	24250	0	0	0	0	0
Difference	0.1169	25.23	2	27.61		to 18:00 Hrs(0)	155.05	163.83	43900	0	0	0	0	0
Meter Constant	5000	5000	5	5000		to 22:00 rs(+1)	61.61	63.02	7050	0	0	0	0	0
Consumption	584.5	126150	13	38050		to 06:00 frs(-1)	525.35	535.54	50950	0	0	0	0	0
Less/Add:Cons	0	0												
Net Cons(ECI)	584.5	126150	13	38050	7	Гotal	914.53	939.76	126150	0	0	0	0	0
	Billin	g Details								Tax Detai	ls			
Bill Detai	ls	Units	Rate (Rs)	Amoun	t (Rs)	Tax Exempt	ion							N
Demand Charges		900.00	345	3,1	0,500.00	Tax on Ener	gy Charges	s @ 9%						74,933.1
Excess MD penalty		0	0.00		0	Tax on Oper	n Access E	nergy @ 9	%					
Excess MD penalty(HT-5)		0	0.00		0	Tax on Whe	eeled Energ	y(Captive)	At Rs: 20	paise				
EC		1,26,150.00	6.6	8,3	2,590.00	Tax on Whe	eeled Energ	y(Non Cap	otive) @ 9%	6				
FAC		1,26,150.00	0.3	3	7,845.00	Tax ShortCl	laim							
P & G Surcharge (GOK Portio	on)	1,26,150.00	0.36	4:	5,414.00	CGST								
Sub Meter EC/IVR/IOD/TC	s	0			0	SGST								
Net TOD Charges		0	0		0.00	Total Tax								74,933.1
Special Incentive(SIS)					0.00	Interest								1,166.7
PF Penalty		0	0		0.00	D&R Fees								
Rebate /Discount/Prompt Pa	yment	0	0		0	Misc Charge								
Cross Subsidy charges(OAU)		0	0		0	Total Other Bill Amoun							12	5,02,448.8
Cross Subsidy charges(Wheeli	ng Non Cap)	0	0		0	BIII AIIIOUII	ıı)otoila o	f Arrears				o,02,440.0 ount (Rs
Addl Sur charges on OAU		0	0		0	ъ			retains 0.	Affears		1	AIII	<u> </u>
Addl Sur charges on wheeled ((Non Cap)	0	0		0	Revenue								
Discounted Energy Rebate		0.00	0.00		0	Tax Interest on B) or rown to							
Reading Charges		0	0	ļ	0	Interest on T								
Audit Short Cliam/Tariff Differ	rence			<u> </u>	0	Total Arrea								
						Net Payable						+	13	,02,449.0
Fotal IOD: 0.00, TDS Deducti	ion: 0 00 Not IOD: 0	0.00												
	nt Under Dispute		0	App	eal _	0	Co	ourt Cas	e	0 0		Court Ca	ase	0
Timou	2 Direct Dispute										ELECTRICI			
												~		

4456088

BKID00BSCOM

Bank Name

Bank of India

13,02,449.00

Account Number

IFSC CODE



Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

			(VVIIOII)	- Oviico		the Asst. Executive Eng										
RR No.	Accou	nt ID	Tariff		BillNo		g Period	ACIVI SUI		llDat		DueDate		Disconne	etion D	ate
																aic
NGHT31	45709		НТ2А	11	122199001711		5 - 01-10-2025		01-	10-202	-	15-10-2025		30-10	0-2025	
Name &	Contract Dema			_	400	90% of CD (KVA)				3	-	orded Demand				332.2
Address:	Billing Deman	d			360	Spl Incentive Scheme (· '			N	O Spl	Incentive Base	e Cons			0
VISHAL AGARWAL-	Wheeled Energ				0	Wheeled Energy (Non	Cap)					en Access Ener				0
UNIT 2562124	Supply Voltag	e			0	Submeter(same bill)					0 Sub	meter (Separat	e Bill)			0
	CSS Exempted	I WE (NCS)			0	DERS Base Cons (KW	/H)				0 Rec	orded PF				0.93
Descr	iption	MD N	leter	KWF	I Meter	KVAH Meter					TC	DD/Wheeli	ng/Open A	ccess En	ergy	
Pres Readi 20	ing: 01-10- 25	0.16	61	103	18.04	1125.74	TOD Zo	one	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Ro 01-09-		0		100	05.42	1112.27	06:00 to 0 Hrs(0		0	0	0	0	0	0	0	0
Diffe	rence	0.16	661	12	2.62	13.47	09:00 to 1 Hrs(0		0	0	0	0	0	0	0	0
Meter C	Constant	200	00	2	000	2000	18:00 to 2 Hrs(+1		0	0	0	0	0	0	0	0
Consu	Consumption 332.2 Less/Add:Cons 0				5240	26940	22:00 to (Hrs(-1		0	0	0	0	0	0	0	0
Less/Ac	dd:Cons	0			0											
Net Coa	ns(ECI)	332	2	25	5240	26940	Total	l	0	0	0	0	0	0	0	0
		E	illing D	etails								Tax Detai	ls			
	Bill Detail	S		Units	Rate (Rs)	Amount (Rs)	Tax Exemptio	n								NO
Demand Charge	es			360.00	34	5 1,24,200.00	Tax on Energy	y Charges	s @ 9%	%						14,992.56
Excess MD pen	nalty			0	0.0	0	Tax on Open A	Access Er	nergy (@ 9%						0
Excess MD pen	nalty(HT-5)			0	0.0	0	Tax on Wheel									0
EC				25,240.00	6.	6 1,66,584.00	Tax on Wheel		y(Non	Capti	re) @ 9%	6		-		0
FAC				25,240.00	0.	3 7,572.00	Tax ShortClai	m						+		0
P & G Surchar	ge (GOK Portion	1)		25,240.00	0.30	9,086.40	CGST									0
	/IVR/IOD/TCS			0		0	SGST Total Tax									14,992.56
Net TOD Charg				0	-	0.00	Interest									0.00
Special Incentiv	ve(SIS)			_		0.00	D&R Fees									0
PF Penalty	17D 17D			0		0.00	Misc Charges									0
	charges(OAL)	ment		0		0 0	Total Others									0
Cross Subsidy	charges(Wheelin	g Non Can)		0		0 0	Bill Amount								3	3,22,434.96
Addl Sur charge		cup)		0		0 0				De	tails o	f Arrears			Amo	ount (Rs)
_	es on wheeled (N	lon Cap)		0		0 0	Revenue									0
Discounted Ene		**		0.00	0.0	0 0	Tax									0
Reading Charge	es			0		0 0	Interest on Rev	venue								0
Audit Short Cl	iam/TariffDiffere	nce				0	Interest on Tar	x								0
							Total Arrears	1								0
							Net Payable A	Amount							3	3,22,435.00
Total IOD: 0.00	0, TDS Deduction	n: 0.00, Net	IOD: 0.00													
	Amoun	t Under D	is putes:		0	Appeal	0	Co	ourt (Case	EOD P	0 0		Court Ca		0
											TOK BA	ANGALORE			1 COMP	
												Acc	istant Fx <i>e</i>	cutive I	nginee	er (Fle)
					I	Details for NEFT/RTGS	S This Bill Payı	ment only	y.			Ass	istant Exe	cutive I	Inginee	er (Ele.,)



BESCOM					Office of the	ne Asst. Executive Engi	neer (Ele.), C, O&	kM Sub	-Divis	sion -l	NANDAG	JUDI				
RR No.	Accou	nt ID	Tariff	;	BillNo	Rillin	g Period		Ri	IIDat	te	DueDate		Disconne	ection D	ate
NGHT27	43914		НТ2А		122199001755					10-202		15-10-2025			0-2025	att
NGHI 27	1	mand (KVA		1		1	5 - 01-10-2025	<u> </u> 	04-			corded Deman	1 (ZVA)	30-1	0-2023	90.4
Name &)		350	90% of CD (KVA)	(CIC)									80.4
Address: S.RAMESH	Billing Den				315	Spl Incentive Scheme	• •					l Incentive Bas				
SINGH-SY	Wheeled En				0	Wheeled Energy (Nor	1 Cap)					en Access Ene				0
NO-10/2 BEGUR562122	Supply Volt		70)		0	Submeter(same bill)	WAD					bmeter (Separa	ite Bill)			0
		oted WE (NO			0	`	WH)					corded PF	10 1			0.9
Descrip	otion	MD	Meter	KW	H Meter	KVAH Meter					TO	D/Wheelii			ergy	
Pres Readin 2025		0.0	402	51	01.22	587.3	TOD Zon	ie	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Rea 01-09-2			0	4	96.63	582.18	06:00 to 09 Hrs(0)	00:00	0	0	0	0	0	0	0	0
Differe	nce	0.0	402		4.59	5.12	09:00 to 18 Hrs(0)	:00	0	0	0	0	0	0	0	0
Meter Con	nstant	20	000		2000	2000	18:00 to 22 Hrs(+1)		0	0	0	0	0	0	0	0
Consum	ption	80	0.4	Ģ	9180	10240	22:00 to 06 Hrs(-1)		0	0	0	0	0	0	0	0
Less/Add	l:Cons		0		0											
Net Cons	s(ECI)	80	0.4	Ğ	9180	10240	Total		0	0	0	0	0	0	0	0
]	Billing D	Details								Tax Detail	ls			
	Bill Detai	ls		Units	Rate (Rs)	Amount (Rs)	Tax Exemption									NO
Demand Charges				315.00	345	1,08,675.00	Tax on Energy	Charges	@ 9%	%						5,452.92
Excess MD penalt	ty			0	0.00	0	Tax on Open A									0
Excess MD penalt	ty(HT-5)			0	0.00	0	Tax on Wheeled							_		0
EC				9,180.00	6.6	60,588.00	Tax on Wheeled		/(Non	Capti	ive) @ 9%	6				0
FAC				9,180.00	0.3	2,754.00	Tax ShortClaim	1								0
P & G Surcharge	•	-		9,180.00	0.36	3,304.80	SGST									0
Sub Meter EC/I		<u> </u>		0	0	0.00	Total Tax									5,452.92
Net TOD Charges Special Incentive(U	0	0.00	Interest									0.00
PF Penalty	/			0	0	0.00	D&R Fees									0
Rebate /Discount	t/Prompt Pay	ment		0	0	0	Misc Charges									0
Cross Subsidy ch	arges(OAU)			0	0	0	Total Others									0
Cross Subsidy ch	arges(Wheelir	ng Non Cap)		0	0	0	Bill Amount									,80,774.72
Addl Sur charges	on OAU			0	0	0				De	etails of	f Arrears			Amo	ount (Rs)
Addl Sur charges		Non Cap)		0	0	0	Revenue									0
Discounted Energ	y Rebate			0.00	0.00	0	Tax Interest on Reve	nue						+		0
Reading Charges	m impin			0	0		Interest on Reve	41UC						+		0
Audit Short Cliar	n/ I arrit Driffere	ence				0	Total Arrears							+		0
							Net Payable An	nount						+	1	,80,775.00
Total IOD: 0.00	TDC Date:	on 0.00 N	IOD: 0 00											'		
Total IOD: 0.00,										a -				6		
	Amoun	t Under D	Disputes:		0	Appeal	0	Co	urt (Case		0 0	N 100	Court C		0
					n	etails for NEFT/RTGS	This Bill Dov	ont onl-	ır		FOR BA	Assi	stant Exe			
Beneficiary Name			391454	car olliy	-	Bank	Name		Bank of Inc	lia						
Branch		Cantonment			IFSC CO	DE E	BKID00BSCOM			Amou	ınt		1,80,775.0	0		



			.,11011	- Omica (29AACC	D14120	1122		
BESCOM						the Asst. Exe				ub-Division	-NANDA	GUDI				
RR No.	Acco	unt ID	Tariff	l	BillNo		Billin	g Period		BillD	ate	DueDate		Disconne	ection D	ate
NGHT25	425	3404	HT2A	1122	199001747		01-09-2025	5 - 01-10-20	25	04-10-20	025	15-10-2025		30-1	0-2025	
Name &	Contract Der	mand (KVA)			1200	90% of CD	(KVA)				1080 R	ecorded Demand	l (KVA)			480
Address:	Billing Dem	and			1080	Spl Incentiv	e Scheme (SIS)			NO SI	ol Incentive Bas	e Cons			0
VISHWA VINAYAK	Wheeled End	ergy (Cap)			0	Wheeled Er	ergy (Non O	Cap)			0 O _j	en Access Ener	gy			0
BUILD TECH-	Supply Volta	age			0	Submeter(sa	me bill)				0 St	ıbmeter (Separat	te Bill)			0
98453892810	CSS Exempt	ted WE (NCS)			0	DERS Base	Cons (KW	H)			0 R	ecorded PF				0.94
Descri	ption	MD Meter	· K	WH Meter	KVA	H Meter			l		TOD/V	/heeling/O	nen Access	s Energy		
Pres Readir		0.08		1887.09		213.07	TOD	Zone	IR	FR	TOD Units	Wheeled Units	Wheeled Units (Non	Open Access	DERS	TOD EC/SIS
											Circs	(Cap)	Cap)	Units		Rebate
Prev Re 01-09-2		0		1868.07	22	213.07		o 09:00 s(0)	293.66	295.57	11460	0	0	0	0	0
Differe	ence	0.08		19.02		0		o 18:00 s(0)	584.62	591.77	42900	0	0	0	0	0
Meter Co	onstant	6000		6000	6	5000	l l	o 22:00 (+1)	304.45	307.27	16920	0	0	0	0	0
Consum	nption	480		114120		0		o 06:00 (-1)	685.34	692.48	42840	0	0	0	0	0
Less/Add	d:Cons	0		0												
Net Con	ıs(ECI)	480		114120		0	То	tal	1868.07	1887.09	114120	0	0	0	0	0
		Bi	lling De	tails								Tax Detail	ls			
	Bill Deta	ils	Ī	Units	Rate (Rs)	Amou	nt (Rs)	Tax Exen	nption							NO
Demand Charge	es			1,080.00	34		,72,600.00	Tax on E	nergy Charg	es @ 9%						67,787.28
Excess MD pen				0	0.0	_	0	Tax on O	pen Access	Energy @ 99	%					0
Excess MD pen	nalty(HT-5)			0	0.0	00	0	Tax on W	heeled Ene	rgy(Captive)	At Rs: 20) paise				0
EC			1,	14,120.00	6.	6 7	,53,192.00	Tax on W	heeled Ene	rgy(Non Cap	tive) @ 9	%				C
FAC			1,	14,120.00	0.	3	34,236.00	Tax Shor	Claim							(
P & G Surcharg	ge (GOK Port	ion)	1,1	14,120.00	0.3	6	41,083.20	CGST								0
Sub Meter EC	/IVR/IOD/TO	cs		0			0	SGST								0
Net TOD Charg	ges			0		0	0.00	Total Ta	ĸ					_		67,787.28
Special Incentiv	ve(SIS)						0.00	Interest								4,614.64
PF Penalty				0		0	0.00	D&R Fee								0
Rebate /Discou	ınt/Prompt P	ayment		0		0	0	Misc Cha								0
Cross Subsidy	charges(OAU)			0		0	0	Total Otl								77 512 12
Cross Subsidy	charges(Wheel	ling Non Cap)		0		0	0	Bill Amo	ufit)otoile-	of Arrears				2,73,513.12
Addl Sur charge	es on OAU			0		0	0	n		ı.	betails (Arrears			Amo	ount (Rs)
Addl Sur charge	es on wheeled	(Non Cap)		0		0	0	Revenue								0
Discounted Ene				0.00	0.0	+	0	Tax	D							0
Reading Charge				0		0	0	Interest or								0
Audit Short Cli	iam/TariffDiff	èrence					0	Interest or								0
								Total Ari Net Paya	ears ble Amoun	t				\pm	1:	2,73,513.00
Γotal IOD: 0.00), TDS Deduc	tion: 0.00, Net IO	OD: 0.00													
	Amou	ınt Under Dis	putes:		0	Aj	ppeal	0	(Court Cas		0 0		Court C		0
											FOR B	ANGALORE I	ELECTRICI	TY SUPPL	Y COMP	ANY LTD.

				FOR BANGALORE EI	LECTRICITY SUPPLY COMPANY LTD.,
				Assist	tant Executive Engineer (Ele.,)
		Details for NEFT/RTO	GS This Bill Payment only.		
Beneficiary Name	BESCOM	Account Number	4253404	Bank Name	Bank of India
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount	12,73,513.00



BESCOM						Office o	f the A	Asst. Executive Engi	neer (Ele.), C, O&M Sub	-Divi	sion -	NANDA	GUDI				
RR No.	Î	Accour	nt ID	Tariff		BillNo		Billin	g Period	Bi	llDa	te	DueDate		Disconne	ection D	ate
NGHT30		45213	155	НТ2А		1122199001719		01-09-2025	5 - 01-10-2025	01-	10-20	25	15-10-2025		30-1	0-2025	
		Contrac	t Demand (KVA)			400	90% of CD (KVA)				360	Recorded Dema	nd (KVA)			366.4
Name & Addre	ss:		Demand	,			360	Spl Incentive Scho					Spl Incentive B				0
N.NAGARAJU	ŀ	_	d Energy (C	'an)			0	Wheeled Energy (` ′				Open Access Er				0
CHOKKASAN VILLAGE5621	DRA		Voltage	эцр)			0	Submeter(same bil					Submeter (Sepa				0
VILLAGESUZI	.24		xempted W	E (NCS)			0	DERS Base Cons				-	Recorded PF	late Bill)			0.9
ъ.					100	TINE 4			(KWH)					/0 /			0.9
Descri	ption		MID	Meter	KV	VH Meter	K	VAH Meter			<u> </u>	10	OD/Wheelii		 	ergy	
Pres Readir 202		-10-	0.1	832	1	154.58		1597.97	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-2	-	3	ı	0	1	1133.24		1574.27	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differe	ence		0.1	832		21.34		23.7	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	onstai	nt	20	000		2000		2000	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consun	Consumption 366.4 42680 Less/Add:Cons 0 0							47400	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Add	Less/Add:Cons 0																
Net Con	s(ECl	I)	36	6.4		42680		47400	Total	0	0	0	0	0	0	0	0
				Billing D	etails					•			Tax Detail	ls			
	Bill	Detail	s		Units	Rate (Rs)	Amount (Rs)	Tax Exemption								NO
Demand Charges	<u> </u>				366.4	,	15	1,26,408.00	Tax on Energy Charges	s @ 99	%						25,351.92
Excess MD pena						0 0.0	_	0	Tax on Open Access En	nergy	@ 9%	Ď					0
Excess MD pena	lty(HT	`-5)				0 0.0	00	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20) paise				0
EC					42,680.0	0 6	.6	2,81,688.00	Tax on Wheeled Energ	y(Non	Capti	ive) @ 9	%				0
FAC					42,680.0	0 0	.3	12,804.00	Tax ShortClaim								0
P & G Surcharge	e (GOK	C Portion	n)		42,680.0	0.3	36	15,364.80	CGST								0
Sub Meter EC/I	IVR/IC	OD/TCS				0		0	SGST								0
Net TOD Charge	es					0	0	0.00	Total Tax								25,351.92
Special Incentive	e(SIS)							0.00	Interest								2,119.02
PF Penalty						0	0	0.00	D&R Fees Misc Charges								0
Rebate /Discour			ment			0	0	0	Total Others								0
Cross Subsidy d				_		0	0	0	Bill Amount								1,63,735.74
Cross Subsidy d			g Non Cap)			0	0	0			D	etails c	of Arrears				ount (Rs)
Addl Sur charges			Ion Cerry			0	0	0	Revenue								0
Addl Sur charges Discounted Energy			юп сар)		0.0	0 0.0	0	0	Tax								0
Reading Charges		AllC				0.0	0	0	Interest on Revenue								0
Audit Short Clia		iff Differe	nce			-	+	0	Interest on Tax								0
5540 CHE	- 61								Total Arrears								0
									Net Payable Amount							4	1,63,736.00
Total IOD: 0.00,	TDS	Deductio	n: 0,00. Ne	t IOD; 0.00													
1 Stat 15D. 0.00,				Disputes:		(Appeal	0 Co	ourt (Case	•	0 0		Court C	ase	0
												FOR B	ANGALORE I Assi	ELECTRICI istant Exe			
							Detail	s for NEFT/RTGS	This Bill Payment onl	<u>y.</u>			2 1001			5	- ()
Beneficiary Name Branch	·	_	BESCOM Cantonmen	t		Account IFSC C			521355 KID00BSCOM		Bank Amou	Name unt		Bank of In 4,63,736.0			



BESCOM				Office of	the Asst. I	Executive Engi	ineer (Ele.), C, O&M Sub	-Divis	sion -l	NANDAC	GUDI				
RR No.	Accou	nt ID Ta	uriff	BillNo		Billin	g Period	Bi	IIDat	te	DueDate]	Disconne	ection Da	ate
NGHT20	39543	336 H	Г2А	1122199001702		01-09-202	5 - 01-10-2025	01-	10-202	25	15-10-2025		30-1	0-2025	
		Contract Demand	l (KVA)		200	90% of CD	(KVA)			180	Recorded D	emand (KVA)			4
Name & Addre	ess:	Billing Demand			180	Spl Incentiv	e Scheme (SIS)			NO	Spl Incentiv	e Base Cons			0
CHANNABAS SURYA MALI		Wheeled Energy	(Cap)		0	Wheeled En	ergy (Non Cap)			0	Open Access	s Energy			0
SWAMY		Supply Voltage			0	Submeter(sa	me bill)			0	Submeter (S	Separate Bill)			0
GRANITES56	2122	CSS Exempted V	WE (NCS)		0	DERS Base	Cons (KWH)			0	Recorded P	F			0.93
Descri	intion	MD Meter		H Meter	KVAI	H Meter	, ,			TO	DD/Wheeli	ng/Onen A	ccess Fn	ergy	
Descri	iption	IVID IVICTO	IXVV	ITIVICTO	KVA	Tivicter				10	VVIICCII	I	Г	l	
Pres Readi		0.004	22	272.35	254	46.67	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-		0	22	270.12	25	44.36	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differ	ence	0.004		2.23	2	2.31	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	Meter Constant 1000 1000 18:00 to 22:00 Hrs(+1) 0 0 0 0 0							0	0	0					
Consumption 4 2230 2310 22:00 to 06:00 0 0 0 0 0							0	0							
Less/Ad	d:Cons	0		0											
Net Cor	ıs(ECI)	4		2230	2	310	Total	0	0	0	0	0	0	0	0
		Billir	ng Details								Tax Detai	ls			
	Bill Detai	ls	Units	Rate (Rs)	Amo	ount (Rs)	Tax Exemption								NO
Demand Charge	s		180.00	34:	5	62,100.00	Tax on Energy Charges	@ 9º	%						1,324.62
Excess MD pena			0	0.0	+	0	Tax on Open Access En	nergy	@ 9%)					0
Excess MD pena	alty(HT-5)		0	0.0	0	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise				0
EC			2,230.00	6.0	6	14,718.00	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0
FAC			2,230.00	0.3	3	669.00	Tax ShortClaim								0
P & G Surcharg	ge (GOK Portion	1)	2,230.00	0.36	5	802.80	CGST								0
Sub Meter EC/	IVR/IOD/TCS		0			0	SGST								0
Net TOD Charg	es		0	(0	0.00	Total Tax								1,324.62
Special Incentiv	e(SIS)					0.00	Interest								616.16
PF Penalty			0	()	0.00	D&R Fees						+		0
Rebate /Discou	nt/Prompt Pay	ment	0	(0	0	Misc Charges Total Others								0
Cross Subsidy of	charges(OAU)		0		0	0	Bill Amount								80,230.58
Cross Subsidy o		g Non Cap)	0		0	0			_De	etails o	f Arrears			Amo	ount (Rs)
Addl Sur charge			0		0	0	Revenue							- 1 2111(0
Addl Sur charge	`	Non Cap)	0		0	0	Tax						-		0
Discounted Ener			0.00	0.00		0	Interest on Revenue								0
Reading Charge Audit Short Cli		ence	0	<u> </u>	0	0	Interest on Tax								0
Audit Short Cll	ani/ i anil Dilere	ансе	1	<u> </u>	1	0	Total Arrears								0
							Net Payable Amount								80,231.00
Total IOD: 0.00	, TDS Deduction	on: 0.00, Net IOD:	0.00												
	Amoun	t Under Dispu	tes:	0		Appeal	0 Co	ourt (Case		0 0		Court Ca		0 ANY LTD.,
											Assi	istant Exe	cutive I	Enginee	r (Ele.,)
D 6: 37		DEGCON					S This Bill Payment onl	_	ъ :	N I		n	1.]
Beneficiary Name BESCOM Account Number 3954336 Bank Name Bank of India Branch Cantonment IFSC CODE BKID00BSCOM Amount 80,231.00															



Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

RESCOM	Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI RR No. Account ID Tariff BillNo Billing Period BillDate DueDate Disconnection Date															
RR No.	Acco	unt ID	Tariff		BillNo		Billin	g Period		BillD	ate	DueDate]	Disconne	ection Da	ate
NGHT24	421	8956	НТ2А	112	2199001713		01-09-2025	- 01-10-20	25	01-10-2	025	15-10-2025		30-1	0-2025	
	Contract	Demand (KVA)		2500	90% of CI					2250 Re	corded Deman	d (KVA)			2171.25
Name & Address:	Billing I	`	,		2250		ive Scheme	(SIS)				ol Incentive Bas				0
THE		l Energy (Cap)			0	•	Energy (Nor					en Access Ene				0
MANAGING DIRECTOR-	Supply V				0	Submeter(г Сар)				ibmeter (Separa				0
EKARAJPURA0			30)					TAID.					ne biii)			
		empted WE (No		~~~~	0		se Cons (K	WH)				corded PF				0.95
Descripti	on	MD Met	er KW	'H Mete	er KVAF	Meter				1	TOD/W	heeling/O _l		Energy	<u> </u>	
Pres Reading: 2025	01-10-	0.1737	5	515.48	567	5.04	TOD	Zone	IR.	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Read: 01-09-202		0	5	466.42	562	3.48	06:00 t	o 09:00 s(0)	861.32	868.27	86875	0	0	0	13346	0
Differenc	e	0.1737		49.06	51	.56		o 18:00 s(0)	1981.63	2007.91	328500	0	0	0	50463	0
Meter Cons	tant	12500		12500	12	500	Hrs	o 22:00 (+1)	1000.72	1010.97	128125	0	0	0	19682	0
Consumpt	ion	2171.25	5 6	513250	644	1500	1	o 06:00 (-1)	1622.75	1628.33	69750	0	0	0	10715	0
Less/Add:C	Cons	0		0												
Net Cons(I	ECI)	2171.25	5 6	13250	644	500	То	tal	5466.42	5515.48	613250	0	0	0	94206	0
		В	illing Deta	ils								Tax Detail	ls			
В	Bill Deta	ils	Un	its	Rate (Rs)	Amou	nt (Rs)	Tax Exen	nption							NO
Demand Charges			2,	250.00	345	7,	,76,250.00	Tax on E	nergy Char	ges @ 9%					3	,64,270.50
Excess MD penalty	/			0	0.00		0	Tax on O	pen Access	Energy @ 9	%					0
Excess MD penalty	/(HT-5)			0	0.00		0	<u> </u>		rgy(Captive)						0
EC			6,13,	250.00	6.6	40,	,47,450.00			rgy(Non Cap	otive) @ 9%	6				0
FAC				94206	0.3		28261.8	Tax Short	:Claim							0
P & G Surcharge (GOK Porti	on)	94,	206.00	0.36		33,914.16	CGST								0
Sub Meter EC/IV	R/IOD/TO	CS		0			0	SGST Total Ta						+		0 5,64,270.50
Net TOD Charges				0	0		0.00	Interest						+		0.00
Special Incentive(S	SIS)						0.00	D&R Fee	<u> </u>					+		0.00
PF Penalty				0	0		0.00	Misc Cha								0
Rebate /Discount/		•		0	0		0	Total Otl								0
Cross Subsidy char Cross Subsidy char	· /			0	0		0	Bill Amo	unt						44	,19,676.06
Addl Sur charges o		д 140п Сар)		0	0		0			I	Details o	f Arrears			Amo	ount (Rs)
Addl Sur charges o		(Non Cap)		0	0		0	Revenue							14	,00,023.01
Discounted Energy			5,19.	044.00	-1.60		-830470.4	Tax						1	-14	,00,023.01
Reading Charges				0	0		0	Interest or	n Revenue							0
Audit Short Cliam	/Tariff Diffe	erence					0	Interest or	n Tax							0
			1	ı				Total Arı	ears							0
								Net Paya	ble Amoun	it					44	,19,676.00
Total IOD: 0.00, T	DS Deduct	tion: 0.00, Net	IOD: 0.00													
	Amou	nt Under Di	isputes:		0	Aŗ	ppeal	0	(Court Cas		0 0		Court C		0
											FOR BA	ANGALORE I Assi	istant Exe			
					Det	ails for NE	EFT/RTGS	This Bill	Payment o	nly.		1 100			5	- ()
Beneficiary Name		BESCOM			Account No	ımber	42	218956		Ban	k Name		Bank of Inc			
Branch		Cantonment			IFSC COD	E	В	KID00BSC	OM	Am	ount		44,19,676.	00		



BESCOM				Office o	f the Asst.	Executive Engi	neer (Ele.), C, O&M Sub	-Divis	sion -l	NANDAC	GUDI					
RR No.	Accour	nt ID Ta	riff	BillNo		Billin	g Period	Bi	llDa	te	DueDate]	Disconne	ection Da	ate	
NGHT7	23461	01 H	Г2А 11	2219900172:	5	01-09-2025	5 - 01-10-2025	02-	10-202	25	15-10-2025		30-1	0-2025		
Name & Addre	ss:	Contract Dema	nd (KVA)		450	90% of CD	(KVA)			405	Recorded De	emand (KVA)			444.75	
M S K F BIOT		Billing Deman	d		405	5 Spl Incentiv	ve Scheme (SIS)			NO	Spl Incentiv	e Base Cons			0	
LTDBANGAI RURALKARN	LORE	Wheeled Energ	y (Cap)		() Wheeled Er	nergy (Non Cap)			0	Open Access	Energy			0	
138,THENEYU	J R	Supply Voltag	e		() Submeter(sa	ame bill)			0	Submeter (S	eparate Bill)			0	
VISULEBELE NANDHOSAK		CSS Exempted			(`	Cons (KWH)			0	`	• /			0.94	
Descri	ntion	MD Meter		Meter		H Meter	(2.113)				DD/Wheeli		ccoss En	orav		
Descri	ption	IVIID IVIETEI	KWII	ivietei	KVA	III Weter				IC	DD/ WHEEH	I	ccess El	lergy		
Pres Readii 202		0.1779	364.	5.601	41	56.617	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate	
Prev Re 01-09-		0	357	6.515	40	83.679	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Differe	ence	0.1779	69	.086	7	2.938	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0	
Meter Co	onstant	2500	25	500		2500	18:00 to 22:00 Hrs(+1) 0 0 0 0 0 0						0	0	0	
Consun	nption	444.75	172	2715	18	82345	22:00 to 06:00 Hrs(-1) 0 0 0 0 0						0	0		
Less/Ad	d:Cons	0		0												
Net Con	s(ECI)	444.75	172	2715	18	82345	Total 0 0 0 0 0						0	0	0	
		Billi	ng Details								Tax Detai	ls				
	Bill Details	;	Units	Rate (R	s) An	ount (Rs)	Tax Exemption								NO	
Demand Charges	S		444.75		345	1,53,438.75	Tax on Energy Charges	a 99	%					1	1,02,592.71	
Excess MD pena	alty		0	0	.00	0	Tax on Open Access En	nergy	@ 9%	ı					0	
Excess MD pena	alty(HT-5)		0	0	.00	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise					
EC			1,72,715.00		6.6	11,39,919.00	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0	
FAC			1,72,715.00		0.3	51,814.50	Tax ShortClaim								0	
P & G Surcharg	e (GOK Portion)	1,72,715.00	0	.36	62,177.40	CGST								0	
Sub Meter EC/	IVR/IOD/TCS		0			0	SGST								0	
Net TOD Charge	es		0		0	0.00	Total Tax							1	1,02,592.71	
Special Incentive	e(SIS)					0.00	Interest D&R Fees								15,578.34	
PF Penalty			0		0	0.00	Misc Charges								0	
Rebate /Discour		nent	0		0	0	Total Others								0	
Cross Subsidy c			0		0	0	Bill Amount							15	5,25,520.70	
Cross Subsidy o		g Non Cap)	0		0	0			De	etails o	f Arrears				ount (Rs)	
Addl Sur charge		(on Car)	0		0	0	Revenue								1,67,447.00	
Addl Sur charge Discounted Ener	`	он Сар)	0.00	-	.00	0	Tax								0	
Reading Charges			0.00	0	0	0	Interest on Revenue								0	
Audit Short Clia		nce				0	Interest on Tax								0	
Short Clie	In Director		1	<u> </u>			Total Arrears							11	1,67,447.00	
							Net Payable Amount							26	5,92,968.00	
Total IOD: 0.00,	, TDS Deduction	n: 0.00, Net IOD:	0.00													
	Amount	t Under Dispu	tes:)	Appeal	0 Co	ourt (Case		0 0		Court C		0	
										TOK DA		istant Exe				
					Details for	r NEFT/RTGS	This Bill Payment onl	у.							. "	
Beneficiary Name		BESCOM		Accoun	t Number		346101 SKID00BSCOM	_	-	Name		Bank of Inc 26,92,968.				
Branch		Cantonment		рг С	ODE		NICOPSCOM		Amou	uit		120,92,908.	00			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Ac	Account ID Ta		BillNo	Billing Period	BillDate	DueDate	Disconn	ection Date
NHT2	1	2346097 HT2A		1122199001728	01-09-2025 - 01-10-2025	02-10-2025	15-10-2025	30-	10-2025
Name & Addres	Address: Contract Demand (KVA)		300	0 90% of CD (KVA)	2700	Recorded Demand	d (KVA)	2970	
M/S BANGALO METALLURG	Diffing Definance		270	0 Spl Incentive Scheme (SIS)	NO	Spl Incentive Bas	se Cons	0	
NO 120		Wheeled Energy (Cap)			0 Wheeled Energy (Non Cap)	0	Open Access Ene	rgy	0
kamblipuraGA' SIDDALGHAT				0 Submeter(same bill)	0	Submeter (Separa	te Bill)	0	
RdHASIGALA POSTHOSKO		CSS Exempted	WE (NCS)		0 DERS Base Cons (KWH)	173182	Recorded PF		0.963
TQ,0	2,0								

Description	MD Meter	KWH Meter	KVAH Meter	TOD/Wheeling/Open Access Energy								
Pres Reading: 01-10- 2025	0.198	2002.126	2081.032	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	1904.922	1980.106	06:00 to 09:00 Hrs(0)	208.086	219.856	176550	0	0	0	0	0
Difference	0.198	97.204	100.926	09:00 to 18:00 Hrs(0)	646.808	678.707	478485	0	0	0	0	0
Meter Constant	15000	15000	15000	18:00 to 22:00 Hrs(+1)	325.876	343.695	267285	0	0	0	0	0
Consumption	2970	1458060	1513890	22:00 to 06:00 Hrs(-1)	724.152	759.868	535740	0	0	0	0	0
Less/Add:Cons	0	0									·	
Net Cons(ECI)	2970	1458060	1513890	Total	1904.922	2002.126	1458060	0	0	0	0	0

rict cons(Ecr)	2770	1 120000	131307	0 10141	170	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2002.120	1 150000	Ů	Ů	Ů	Ů	Ů										
	Bill	ing Details							Tax Detai	ls													
Bill Deta	nils	Units	Rate (Rs)	Amount (Rs)	Tax Exem	ption							NO										
Demand Charges		2,970.00	345	10,24,650.00	Tax on En	ergy Ch	arges @ 9%						8,66,087.64										
Excess MD penalty		0	0.00	0	Tax on Op	en Acce	ss Energy @																
Excess MD penalty(HT-5)		0	0.00	0	Tax on Wheeled Energy(Captive) At Rs: 20 paise				ax on Wheeled Energy(Captive) At Rs: 20 paise														
EC		14,58,060.00	6.6	96,23,196.00	Tax on Wheeled Energy(Non Captive) @ 9%				Tax on Wheeled Energy(Non Captive) @ 9%				. , , ,										
FAC		173182	0.3	51954.6	Tax ShortClaim				6 Tax ShortClaim				.6 Tax ShortClaim				ax ShortClaim						
P & G Surcharge (GOK Port	tion)	14,58,060.00	0.36	5,24,901.60	CGST								0										
Sub Meter EC/IVR/IOD/T	CS	0		0	SGST					0													
Net TOD Charges		0	0	0.00	Total Tax							;	8,66,087.64										
Special Incentive(SIS)				0.00	Interest					0.00													
PF Penalty		0	0	0.00	D&R Fees	D&R Fees						0											
Rebate /Discount/Prompt F	Payment	0	0	0	Misc Charges						1,98,747.00												
Cross Subsidy charges(OAU)	0	0	0	Total Oth	ers							1,98,747.00										
Cross Subsidy charges(Whee	eling Non Cap)	0	0	0	Bill Amou	ınt						1,2	6,75,000.24										
Addl Sur charges on OAU		0	0	0				Details of	f Arrears			Am	ount (Rs)										
Addl Sur charges on wheeled	d (Non Cap)	0	0	0	Revenue							1′	7,27,784.34										
Discounted Energy Rebate		0.00	0.00	0	Tax							-1	7,27,396.89										
Reading Charges		0	0	0	0 Interest on Revenue						-387.45												
Audit Short Cliam/TariffDit	ference			0	0 Interest on Tax					0													
		- ! !	<u> </u>		Total Arn	ears							0										
					Net Payable Amount 1,26,75,000							6,75,000.00											

Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00

A	mount Under Disputes:	0	Appeal	0	Court Case	0	0	Court Case	0
					FOR BAN	IGAL	ORE E	ELECTRICITY SUPPLY COMPANY	LTD.,
Assistant Executive Engineer (Ele.,)									Де.,)
	Details for NEFT/RTGS This Bill Payment only.								
Beneficiary Name	BESCOM	Account Numl	ber 234	16097	Bank Name		I	Bank of India	
Dennah	Contonment	IESC CODE	DV	IDOODSCOM	Amount		- 1	1 26 75 000 00	



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No.	Account ID	Tariff	BillNo	Billing Period	BillDate	DueDate	Discon	nection Date
NGHT37	5079742	НТ2А	1122199001720	01-09-2025 - 01-10-2025	01-10-2025	15-10-2025	30)-10-2025
Name & Addres	s: Contract Demand (K	VA)	220	90% of CD (KVA)	198	Recorded Demand (K	VA)	153.38
REHAMAN ALIKHAN M-S	Billing Demand		198	Spl Incentive Scheme (SIS)	NO	Spl Incentive Base C	ons	0
NO 52/5 ,E MUTHSANDRA	Wheeled Energy (Ca	p)	0	Wheeled Energy (Non Cap)	0	Open Access Energy		0
SULIBELE	Supply Voltage		0	Submeter(same bill)	0	Submeter (Separate E	Bill)	0
HOBLI, HOSAKOTE	CSS Exempted WE	(NCS)	0	DERS Base Cons (KWH)	0	Recorded PF		0.9
TALUK BANGALORE RURAL DISTRICT5621	29							

Description	MD Meter	KWE	I Meter	KVAH Meter									
Pres Reading: 01-10- 2025	0.1227	152	5.515	1676.303	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Reading 01-09-2025	0	150	1.227	1649.325	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Difference	0.1227	24	.288	26.978	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Constant	1250	13	250	1250	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consumption	153.38	30	0360	33722.5	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Add:Cons	0		0										
Net Cons(ECI)	153.38	30	0360	33722.5	Total	0	0	0	0	0	0	0	0
	Billing	Details							Tax Detail	ls			
Bill Detail	ls	Units	Rate (Rs)	Amount (Rs)	Tax Exemption								NO
Demand Charges		198.00	345	68,310.00	Tax on Energy Charges	@ 9	%						18,033.8
Excess MD penalty		0	0.00	0	Tax on Open Access E	nergy	@ 9%						(
Excess MD penalty(HT-5)		0	0.00	0	Tax on Wheeled Energ	y(Cap	tive) A	at Rs: 20	paise				(
EC		30,360.00	6.6	2,00,376.00	Tax on Wheeled Energ	y(Nor	Capti	ve) @ 9%	6				(
FAC		30,360.00	0.3	9,108.00	Tax ShortClaim								(
P & G Surcharge (GOK Portion	n)	30,360.00	0.36	10,929.60	CGST								
Sub Meter EC/IVR/IOD/TCS	5	0		0	SGST								(
Net TOD Charges		0	(0.00	Total Tax								18,033.8
Special Incentive(SIS)				0.00	Interest								926.2
PF Penalty		0	0	0.00	D&R Fees								(
Rebate /Discount/Prompt Pay	ment	0	(0	Misc Charges								4,763.70
Cross Subsidy charges(OAU)		0	(0	Total Others								4,763.70
Cross Subsidy charges(Wheelin	ng Non Cap)	0	(0	Bill Amount							3	,12,447.4
Addl Sur charges on OAU		0	(0			Do	etails o	f Arrears			Amo	unt (Rs
Addl Sur charges on wheeled (1	Non Cap)	0	(0	Revenue								0.0
Discounted Energy Rebate		0.00	0.00	0	Tax								(
Reading Charges		0	(0	Interest on Revenue								(
Audit Short Cliam/Tariff Differe	ence			0	Interest on Tax								(
					Total Arrears Net Payable Amount								0.05 ,12,447.0
Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00													
Amoun	it Under Disputes		0	Appeal	0 Co	ourt	Case		0 0		Court Ca	ase	0

Total IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00		
A CATAL TO A CATALON AND A		~ . ~

FOR BANG	GALORE E	LECTRICITY	SUPPLY	COMPANY	LTD.,

Assistant Executive Engineer (Ele.,)

			Details for NEFT/RTO	GS This Bill Payment only.		
Benef	ficiary Name	BESCOM	Account Number	5079742	Bank Name	Bank of India
Branc	ch	Cantonment	IFSC CODE	BKID00BSCOM	Amount	3,12,447.00



Bangalore Electricity Supply Company (BESCOM)

(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

			· · · · · · · · · · · · · · · · · · ·	OWNEC		the Asst. Executive Eng										
RR No.	Accoun	nt ID	Tariff		BillNo		ng Period			llDat		DueDate		Disconne	ction D	ate
NGHT26	42675		НТ2А	11	22199001704		5 - 01-10-2025			10-202		15-10-2025			0-2025	acc
NGIII 20	1		111 2/1	11		<u> </u>	3 - 01-10-2023	<u> </u>	01-		-			30-10	J-2023	200.6
Name & Address:	Contract Dema				400	90% of CD (KVA)	· · · · · · · · · · · · · · · · · · ·			30	-	orded Demand	, ,			289.6
C.JAYARAJ-	Billing Demar				360	Spl Incentive Scheme				N		Incentive Base				0
M/S VINAYAK	Wheeled Energ				0	Wheeled Energy (Non	Cap)					en Access Ener				0
JELLY CRUSHER0	Supply Voltag				0	Submeter(same bill)					_	meter (Separat	te Bill)			0
CKUSHEKU	CSS Exempte	d WE (NCS)			0	DERS Base Cons (KV	VH)				0 Rec	orded PF				0.75
Descri	iption	MD M	eter	KWF	I Meter	KVAH Meter					TC	DD/Wheeli	ng/Open A	ccess En	ergy	
Pres Readi 202	-	0.14	48	10	19.98	1507.8	TOD Zo	one	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-		0		99	4.45	1473.85	06:00 to 0		0	0	0	0	0	0	0	0
Differ	rence	0.14	48	2:	5.53	33.95	09:00 to 1 Hrs(0		0	0	0	0	0	0	0	0
Meter Co	onstant	200	0	2	000	2000	18:00 to 2 Hrs(+1		0	0	0	0	0	0	0	0
Consur	mption	289.	.6	51	1060	67900	22:00 to 0 Hrs(-1		0	0	0	0	0	0	0	0
Less/Ad	ld:Cons	0			0											
Net Con	ns(ECI)	289.	.6	51	1060	67900	Total	l	0	0	0	0	0	0	0	0
		В	illing D	etails								Tax Detai	ls			
	Bill Detail	s		Units	Rate (Rs)	Amount (Rs)	Tax Exemption	n								NO
Demand Charge	es .			360.00	34	5 1,24,200.00	Tax on Energy	/ Charges	@ 9%	%						30,329.64
Excess MD pena	alty			0	0.0	0 0	Tax on Open	Access Er	nergy (@ 9%						0
Excess MD pena	alty(HT-5)			0	0.0	0 0	_									0
EC			:	51,060.00	6.	6 3,36,996.00	Tax on Wheel		y(Non	Captiv	re) @ 9%	6				0
FAC			:	51,060.00	0.	3 15,318.00		m						+		0
P & G Surcharg	ge (GOK Portion	1)		51,060.00	0.3	6 18,381.60	CGST									0
Sub Meter EC/				0		0	SGST Total Tax									30,329.64
Net TOD Charg				0		0.00	Interest									0.00
Special Incentiv	re(SIS)					0.00	D&R Fees									0
PF Penalty				51,060.00	(0.15 * 3	<u> </u>	Misc Charges									0
Rebate /Discou		ment		0		0 0	Total Others									0
Cross Subsidy of		g Non Can)		0		0 0	Bill Amount								5	5,48,202.24
Addl Sur charge		5 · wii Cap)	-+	0		0 0				De	tails o	f Arrears			Amo	ount (Rs)
Addl Sur charge		lon Cap)		0		0 0	Revenue									12,768.00
Discounted Ener		- T)		0.00	0.0		Tax									0
Reading Charge				0		0 0	Interest on Re	venue								0
	iam/Tariff Differe	nce				0	Interest on Ta	x								0
			1	I		1	Total Arrears									12,768.00
							Net Payable A	Amount							5	5,60,970.00
Total IOD: 0.00), TDS Deduction	n: 0.00, Net 1	OD: 0.00													
		t Under Di			0	Appeal	0	Co	ourt (Case	EOF T	0 0		Court Ca		0
											ruk BA	ANGALORE	ELECTRICI	i y SUPPL	Y COMP	ANY LTD.,
												Acc	istant Fva	cutive I	nginee	r (Fla)
					I	Details for NEFT/RTG	S This Bill Pavi	ment onl	y.			Ass	istant Exe	cutive I	Enginee	er (Ele.,)



BESCOM						Office of	the As	st. Executive Engi	neer (Ele.), C, O&M Sul	b-Divi	sion -N	NANDAG	GUDI				
RR No.	Aco	count	ID	Tariff		BillNo		Billin	g Period	Bi	llDat	e	DueDate		Disconne	ection Da	ate
NGHT15	3	762126	5	НТ2А	1	122199001700		01-09-202	5 - 01-10-2025	01-	10-202	25	15-10-2025		30-1	0-2025	
			act Demand (350	90% of CD (KV				315	Recorded Dem	and (KVA)			223.2
Name & Addres			ng Demand	(KVA)			315	Spl Incentive S				NO	Spl Incentive I				0
NAYEEMULLA				71			0	-	` ′				1				0
KHAN-NANDA	GUDIE		eled Energy (C	<i>-</i> ар)				-					Open Access E				
MUTHSANDRA	A362114		ly Voltage				0	Submeter(same	· ·				Submeter (Sep	arate Bill)			0
		CSS	Exempted W				0	DERS Base Co	ns (KWH)				Recorded PF				0.94
Descri	ption		MD Me	ter	KWI	I Meter	K	AH Meter				TO	DD/Wheelir	ıg/Open A	ccess En	ergy	
Pres Readin 202)-	0.111	6	62	213.2		6536.44	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Rea 01-09-2			0		61	85.74		6507.53	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differe	nce		0.111	6	2	7.46		28.91	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	nstant		2000		2	000		2000	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consum	ption		223.2	2	54	1920		57820	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Add	l:Cons		0			0											
Net Cons	s(ECI)		223.2	2	54	1920		57820	Total	0	0	0	0	0	0	0	0
			Bi	lling D	etails								Tax Detail	s			
	Bill De	taile		$\overline{}$	Units	Rate (Rs)		amount (Rs)	Tax Exemption					<u> </u>			NO
Demand Charges	DIII DC	taiis			315.00	34		1,08,675.00	Tax on Energy Charge	s @ 99	%						32,622.48
Excess MD penal	tv				0	0.0	+-	1,08,073.00	Tax on Open Access E								0
Excess MD penal	•				0	0.0	+-	0	Tax on Wheeled Energ	y(Cap	tive) A	t Rs: 20	paise				0
EC	3(-)				54,920.00	6.	_	3,62,472.00	Tax on Wheeled Energ	y(Non	Capti	ve) @ 99	%				0
FAC					54,920.00	0.	3	16,476.00	Tax ShortClaim								0
P & G Surcharge	(GOK Po	ortion)			54,920.00	0.3	6	19,771.20	CGST								0
Sub Meter EC/I	VR/IOD/	TCS			0			0	SGST								0
Net TOD Charge	s				0		0	0.00	Total Tax								32,622.48
Special Incentive	(SIS)							0.00	Interest								2,327.33
PF Penalty					0		0	0.00	D&R Fees								0
Rebate /Discoun	t/Prompt	Payme	ent		0		0	0	Misc Charges								411.60
Cross Subsidy ch	narges(OA	U)			0		0	0	Total Others								411.60
Cross Subsidy ch	narges(Wh	eeling 1	Non Cap)		0		0	0	Bill Amount		_ D-	toil	£ A				5,42,755.61
Addl Sur charges	on OAU				0		0	0			- De	tans 0	of Arrears			Amo	ount (Rs)
Addl Sur charges		ed (Nor	n Cap)		0		0	0	Revenue								0
Discounted Energ	-			_	0.00	0.0	-	0	Tax								0
Reading Charges					0		0	0	Interest on Revenue Interest on Tax								0
Audit Short Clia	m/TariffD)i fferenc	e					0	Total Arrears								0
									Net Payable Amount							-	5,42,756.00
Total IOD: 0.00,	TDS Ded	uction:	0.00, Net IC	DD: 0.00					- 32 Tayane Famount								, 2, , 50,00
	Amo	ount l	Under Dis	putes:		0		Appeal	0 C	ourt	Case		0 0		Court C	ase	0
												FOR B	ANGALORE I	ELECTRICI	TY SUPPL	Y COMPA	ANY LTD.,
									-				Assi	stant Exc	ecutive 1	Enginee	r (Ele.,)
D C: 37		- I	EGGOV.						This Bill Payment on	_	ъ .	NT.		D 1 67	r.		
Beneficiary Name			ESCOM antonment			Account IFSC Co			762126 SKID00BSCOM		Bank Amou			Bank of In 5,42,756.0			



RR No. NGHT5		unt ID	Tariff	,													
NGHT5	224				BillNo		Billing	g Period			BillDa	ate	DueDate	:	Disconn	ection D	ate
		6099	НТ2А	1122	2199001706	5	01-09-2025	- 01-10-20	125		01-10-20	025	15-10-2025		30-	10-2025	
														Recor	ded Demand		(57.5
						Contract De	emand (KVA)				D (KVA		,	810 (KVA			657.5
Name & Addre	ess:					Billing Der	mand			pl Incent SIS)	tive Sch	eme		NO Spl I	ncentive Base	Cons	0
BYREGOWDA	ASO-					Wheeled E	nergy (Cap)			Vheeled :	Energy ((Non		0 Open	Access Energ	y	0
INDUSTRYVE	ENKATARA	MANAGOWDA	BEERAHA	LLINAND	AGUDI0	Supply Vol	tage				(same bi	ill)		0 Subm	neter (Separate	Bill)	0
						CSS Exem	_				`	(KWH)	101	126 Recoi			0.89
						(NCS)			0 D	EKS Da							0.89
Descrip	otion	MD Mete	r KW	H Meter	KVA	AH Meter						TOD/W	heeling/O	pen Acce	ss Energy		
Pres Readin 2025		0.1315	23	308.55	2	524.54	TOD	Zone	IR	1	FR	TOD Units	Wheeled Units (Cap)	Wheele Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Rea 01-09-2	, i	0	22	286.39	2	2500.4	06:00 to		509.79	9 51	3.79	20000	0	0	0	18254	0
Differe	nce	0.1315		22.16		24.14	09:00 to Hrs		1540.9	97 155	56.88	79550	0	0	0	72604	0
Meter Co	nstant	5000		5000		5000	18:00 to Hrs(180.4	8 18	32.37	9450	0	0	0	8625	0
Consum	ption	657.5	1	10800	1	20700	22:00 to Hrs(55.15	5 55	5.51	1800	0	0	0	1643	0
Less/Add	l:Cons	0		0													
Net Cons	s(ECI)	657.5	1	10800	1	20700	Tot	al	2286.3	39 230	08.55	110800	0	0	0	101126	0
		В	illing Deta	ails									Tax Detai	ls			
	Bill Deta	ils	U	nits	Rate (R	s) Amo	ount (Rs)	Tax Exen	nption								NO
Demand Charges	s			810.00	3	345	2,79,450.00	Tax on E									65,815.20
Excess MD pena	-			0		.00	0	Tax on O				% At Rs: 20	maiga				0
Excess MD pena EC	alty(HT-5)		1.1/	0,800.00		6.6	7,31,280.00					tive) @ 9%	-				0
FAC			1,10	101126		0.3	30337.8	Tax Short			-						0
P & G Surcharg	re (GOK Porti	ion)	1.01	,126.00		.36	36,405.36	CGST									0
Sub Meter EC/				0			0	SGST									0
Net TOD Charg	es			0		0	0.00	Total Ta	x								65,815.20
Special Incentive	e(SIS)						0.00	Interest									3,476.07
PF Penalty			1,01	,126.00	(0.01 *	3)	3,324.00	D&R Fee									0
Rebate /Discour	nt/Prompt Pa	ayment		0		0	0	Misc Cha Total Otl									0
Cross Subsidy c				0		0	0	Bill Amo							+	11	1,34,610.03
Cross Subsidy c		ing Non Cap)		0		0	0				[Details o	f Arrears				ount (Rs)
Addl Sur charge Addl Sur charge		(Non Con)		0		0	0	Revenue									0
Discounted Ener		(топ Сар)		9,674.00	-1	.60	-15478.4	Tax									0
Reading Charges				0		0	0	Interest or	n Revenu	ie.							0
Audit Short Clia		èrence					0	Interest or	n Tax								0
				1				Total Arr									0
								Net Paya	ble Amo	ount						1	1,34,610.00
Total IOD: 0.00,	, TDS Deduc	tion: 0.00, Net 1	OD: 0.00														
	Amou	nt Under Di	sputes:)	Appeal	0		Cou	rt Cas		0 0 ANGALORE		Court C		O ANY LTD.,
															xecutive		
		DESCON			_		NEFT/RTGS		Paymen	t only.	- ما	r No		D1 (India		
Beneficiary Name	<i>:</i>	BESCOM Cantonment			Accoun IFSC C	t Number		346099 KID00BSC	'OM		Banl	Name		Bank of 11,34,6			



BESCOM						Office of	the As	st. Executive Engi	neer (Ele.), C, O&M Sub	-Divi	sion -	NANDAC	GUDI				
RR No.	Ac	coun	t ID	Tariff	•	BillNo		Billin	g Period	Bi	llDa	te	DueDate		Disconne	ction D	ate
NGHT 19		394738	32	НТ2А	1	122199001726		01-09-2025	5 - 01-10-2025	02-	10-20	25	15-10-2025		30-10	0-2025	
		Contr	act Demand (KVA)			225	90% of CD (KV	A)			203	Recorded Den	nand (KVA)			151
Name & Addre	56.	Billin	g Demand				203	Spl Incentive Scl	neme (SIS)			NO	Spl Incentive	Base Cons			0
		Whee	eled Energy (C	Cap)			0	Wheeled Energy	(Non Cap)			0	Open Access	Energy			0
							0	Submeter(same b				0	Submeter (Se	parate Bill)			0
				E (NCS)			0	DERS Base Con	· ·			44635	Recorded PF	,			0.94
Dosavi	ntion			<u> </u>	KWI	H Meter		VAH Meter	(4)				DD/Wheelii	ng/Open A	agoss En	oran	3.5
Descri	puon		IVIID IVIE	ter	KWI	1 Meter	K	VAII Weter				10	DD/ Wileelii		ccess Mi	ergy	
		0-	0.120	8	212	22.429		2231.854	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
		0		208	33.168		2190.127	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0	
Differe	CONTRACT Demand (KV Billing Demand Wheeled Energy (Cap Supply Voltage CSS Exempted WE (I Description T. S.SUMA- ERAHALLIS62122 Description CSS Exempted WE (I Description The Reading of the search of the searc					9.261		41.727	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	Tr. S.UMA- ERAHALLI562122 Wheeled Energy (Cr. Supply Voltage CSS Exempted WE CSS Exempted WE CSS Exempted WE Description Tres Reading: 01-10- 2025 Prev Reading				1	250		1250	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consun	Difference 0.1208 Meter Constant 1250 Consumption 151 Less/Add:Cons 0 Net Cons(ECI) 151 Bit Bill Details and Charges ass MD penalty ass MD penalty Consumption 151 Bit Bill Details Bit Bill Details Bit				490	076.25		52158.75	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Ad						0											
Net Con	Net Cons(ECI) 151					76.25		52158.75	Total	0	0	0	0	0	0	0	0
			Bi	illing D	etails					•			Tax Detail	ls			
	Bill D	etails			Units	Rate (Rs)) <i>E</i>	Amount (Rs)	Tax Exemption								NO
Demand Charges	3				203.00	34	15	70,035.00	Tax on Energy Charges	s @ 99	%						29,151.29
Excess MD pena					0	0.0	_	0	Tax on Open Access En	nergy	@ 9%)					0
Excess MD pena	alty(HT-5))			0	0.0	00	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise				0
EC					49,076.25	6.	.6	3,23,903.25	Tax on Wheeled Energ	y(Non	Capti	ve) @ 9%	6				0
FAC					44635	0.	.3	13390.5	Tax ShortClaim								0
P & G Surcharg	e (GOK P	ortion)	1		44,635.00	0.3	6	16,068.60	CGST								0
Sub Meter EC/	IVR/IOD	/TCS			0			0	SGST								0
Net TOD Charge	es				0		0	0.00	Total Tax								29,151.29
Special Incentive	e(SIS)							0.00	Interest								1,977.58
PF Penalty					0		0	0.00	D&R Fees								0
Rebate /Discour	nt/Promp	t Paym	nent		0		0	0	Misc Charges								0
Cross Subsidy c	harges(OA	AU)			0		0	0	Total Others								0
Cross Subsidy c	harges(W	heeling	Non Cap)		0		0	0	Bill Amount		D.	otoila e	f Arreare				1,47,420.22
Addl Sur charges	s on OAU	J			0		0	0	D		- D	ctans 0	f Arrears			AIIIC	ount (Rs)
			on Cap)		0		0	0	Revenue								0
		•			4,441.25	-1.6	-	-7106	Tax								0
Reading Charges					0		0	0	Interest on Revenue Interest on Tax						+		0
Audit Short Clia	am/Tariffl	Differen	ce					0	Total Arrears								0
									Net Payable Amount								1,47,420.00
																	, ., .20.00
Total IOD: 0.00,			Under Dis			0		Appeal	0 Co	nuet	Case		0 0		Court Ca	350	0
	— All	wunt		pares.		· ·		— гъррсаі		our t	Cast		ANGALORE 1		ΓY SUPPL	Y COMP	ANY LTD.,
						1	Details	for NEFT/RTGS	This Bill Payment onl	у.			ASSI	stant EXC	cutive I	aiginee	л (ше., <i>)</i>
Beneficiary Name	•	В	BESCOM			Account	Numb	er 3	947382		Bank	Name		Bank of Inc			
Branch		C	Cantonment			IFSC C	ODE	В	KID00BSCOM		Amou	ınt		4,47,420.0	0		



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

BESCOM					Office of t	He Asst.	executive engi	neer (Ele.), C, O&M Sul	D-DIVI	SIOII -I	VAINDAG	ICDI				
RR No.	Accou	nt ID	Tariff		BillNo		Billin	g Period	Bi	llDat	te	DueDate) Dis conne	ection Da	ate
NGHT12	33220)42	НТ2А	112	2199001709		01-09-202	5 - 01-10-2025	01-	10-202	25	15-10-2025		30-1	0-2025	
		Contract D	emand (KVA	A)		400	90% of CD (KVA)			360	Recorded Do	emand (KVA)			198.4
Name & Addre	occ.	Billing De	mand			360	Spl Incentive	Scheme (SIS)			NO	Spl Incentiv	e Base Cons			0
V.P NABAS K		Wheeled E	Energy (Cap)			0	Wheeled Ene	rgy (Non Cap)			0	Open Access	s Energy			0
VANAMANAH VANAMANAH		Supply Vo				0	Submeter(sar				0	-	eparate Bill)			0
			npted WE (N	CS)		0	,				53986	Recorded PI	-			0.98
Dogowi	intion		Meter	KWH	Motor		H Meter	Cons (ITWI)						aaaaa En	owar.	0.50
Descri	грион	NID N	vieter	KWII	Meter	KVA	n Weter				10	D/ Wileelii	ng/Open A	ccess Eli	ergy	
Pres Readii 202		0.0	992	23	47	23	883.07	TOD Zone	IR	FR	TOD Units	Wheeled Units (Cap)	Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-	•	(0	2319	9.25	23	354.97	06:00 to 09:00 Hrs(0)	0	0	0	0	0	0	0	0
Differe	rence	0.0	992	27.	75		28.1	09:00 to 18:00 Hrs(0)	0	0	0	0	0	0	0	0
Meter Co	onstant	20	000	20	00	2	2000	18:00 to 22:00 Hrs(+1)	0	0	0	0	0	0	0	0
Consun	nption	19	8.4	555	500	5	6200	22:00 to 06:00 Hrs(-1)	0	0	0	0	0	0	0	0
Less/Ad	ld:Cons	(0	()											
Net Con	ns(ECI)	19	8.4	555	500	5	6200	Total	0	0	0	0	0	0	0	0
]	Billing De	etails								Tax Detail	ls			
	Bill Detail	S	1	Units	Rate (Rs)	Am	ount (Rs)	Tax Exemption								NC
Demand Charges	s			360.00	345	5	1,24,200.00	Tax on Energy Charges	s @ 9	%						32,967.00
Excess MD pena				0	0.00)	0	Tax on Open Access E	nergy	@ 9%						(
Excess MD pena	-			0	0.00)	0	Tax on Wheeled Energ	y(Cap	tive) A	At Rs: 20	paise				C
EC				55,500.00	6.6	+	3,66,300.00	Tax on Wheeled Energ	y(Nor	n Capti	ve) @ 9%	6				(
FAC				53986	0.3	3	16195.8	Tax ShortClaim								(
P & G Surcharg	ge (GOK Portion	1)	4	55,500.00	0.36	5	19,980.00	CGST								(
Sub Meter EC/	/IVR/IOD/TCS			0			0	SGST								(
Net TOD Charge				0	()	0.00	Total Tax								32,967.00
Special Incentive	re(SIS)						0.00	Interest								0.00
PF Penalty				0	()	0.00	D&R Fees								(
Rebate /Discour	nt/Prompt Pay	ment		0	()	0	Misc Charges								(
Cross Subsidy c				0	()	0	Total Others								(
Cross Subsidy c	charges(Wheelin	g Non Cap)		0	()	0	Bill Amount							5	5,60,097.00
Addl Sur charge	es on OAU			0	()	0			De	etails of	f Arrears			Amo	ount (Rs)
Addl Sur charge	es on wheeled (N	lon Cap)		0	()	0	Revenue								(
Discounted Ener	rgy Rebate			0.00	0.00)	0	Tax								(
Reading Charges	s			0	()	0	Interest on Revenue								(
Audit Short Clia	am/Tariff Differe	nce					0	Interest on Tax								C
								Total Arrears						_		C
								Net Payable Amount							5	5,60,097.00
Total IOD: 0.00,	, TDS Deduction	n: 0.00, Net	t IOD: 0.00													
	Amoun	t Under D	Disputes:		0		Appeal	0 Co	ourt	Case		0 0		Court C		0
											FOR BA		stant Exe			
					n.	etails for	· NEFT/RTGS	This Bill Payment onl	lv.			A331	stant EAC	Cative I	aiginee	.1 (1216.,
Beneficiary Name	e	BESCOM			Account			322042		Bank	Name		Bank of Inc	lia		
Branch		Cantonment			IFSC CC			BKID00BSCOM		Amou			5,60,097.0			



No.	BESCOM							Office of the A	Asst. Exe	cutive Engir	neer (Ele.),	C, O&M S	Sub-Division	-NANDAG	GUDI				
No. 17.5 1	_	Δ	Accoun	of ID	Tariff		Ril	IINo		Rilling	g Period	1	RillD	ate	DueDate		Disconna	ection De	ate
Content Demail (NYA)		Δ.									_								att
Miles Denote D	NGHI 13	 				1	112219		000/)23	02-10-2			1 (77.11)	30-10	J-2023	006.5
MASSINGELICLE Mode lange (Col. Mode lange (Col	Name & Addres	ss:		,	VA)														
Window Control Window Control Window	MS								-		• • •				•				0
Mode	MEDREICH.L'				p)			0	+										0
Description	HOBLI562122	LLL	Supply	Voltage				0	-							arate Bill)			0
Pres Reading 01-10- 2025			CSS Ex	xempted WE	(NCS)			0	DERS	Base Cons	(KWH)			0	Recorded PF				0.98
Pere Reading: 01-10- 2025 Per Reading: 01-10- 2025 O	Descrip	tion		MD Meter	r KV	VHM	leter	KVAHN	l eter					TOD/W	Vheeling/O	pen Access	Energy		
O			10-	0.1182		4372.	.3	4522.9	96	TOD	Zone	IR	FR		Units	Units (Non	Access	DERS	TOD EC/SIS Rebate
Meter Constant		Prev Reading 0 01-09-2025 Difference 0.1182 Meter Constant 7500 Consumption 886.5 Less/Add:Cons 0 Net Cons(ECI) 886.5 Bill Details mand Charges				4326.	.4	4476.1	13	1		646.94	652.51	41775	0	0	0	0	0
Consumption S86.5 344250 351225 22.00 to 06.00 1109.86 1121.79 89475 0 0 0 0 0 0 0 0 0	Differer	Difference 0.1182 Meter Constant 7500 Consumption 886.5 Less/Add:Cons 0				45.9		46.83	3			1815.52	1836.13	154575	0	0	0	0	0
Less/Add:Cons O	Meter Cor	nstant	i .	7500		7500)	7500)	1		754.08	761.87	58425	0	0	0	0	0
Net Cons (ECT) 886.5 344250 351225 Total 4326.4 4372.3 344250 0 0 0 0 0 0 0 0 0	Consump	otion		886.5		34425	50	35122	25	1		1109.86	1121.79	89475	0	0	0	0	0
Bill Details	Less/Add	:Cons	:	0		0													
Parally	Net Cons					34425	50	35122	25	То	tal	4326.4	4372.3	344250	0	0	0	0	0
Demaid Charges		` '				tails									Tax Detai	ls			
Tax on Open Access Energy @ 9% Tax on Open Access Energy (Ceptive) Alse 2 paise Tax on Open Access Energy @ 9% Tax on Open Access Energy @ Post on Open Access Energy @ 9% Tax on Open Acces		Bill I	Details		τ	Inits	R	ate (Rs)	Amou	ınt (Rs)	Tax Exen	nption							NC
Tax on Wheeded Energy(Captive) At Rs: 20 paise	Demand Charges					1,080.	.00	345	3	,72,600.00	Tax on E	nergy Charg	ges @ 9%					2	2,04,484.50
Tax on Wheeded Energy(Non Captive) @ % Second For Captive Second F	Excess MD penal	lty					0	0.00		0	Tax on O	pen Access	Energy @ 9	%					(
Add Sur charges on OAU	Excess MD penal	lty(HT-	-5)				0	0.00		0	<u> </u>								(
P. & G Surcharge (GOK Portion) 3,44,250,00 0.36 1,23,930,00 COST SOST SO	EC				3,4	14,250.	.00	6.6	22	,72,050.00			ergy(Non Cap	otive) @ 99	%				(
Scale Scal	FAC				3,4	14,250.	.00	0.3				tClaim					_		(
Total Tax 2,04,484.58 Net TOD Charges 0 0 0,000 PF Penalty 0	P & G Surcharge	e (GOK	Portion))	3,4	4,250.	00	0.36	1	,23,930.00							_		(
March Changes			D/TCS				_					v					+		
Details for NetFi/RTCS This Bill Payment only. Details of NetFi/RTCS This Bill Payment only. Details for NetFi/RTCS This Bill Payment only. Details for NetFi/RTCS This Bill Payment only. Details of NetFi/RTCS Thi							0	0											0.00
Misc Charges Misc	*	(SIS)										'S					+		(
Total Others Tota		.+/P	mt D.	nont.			_												(
Cross Subsidy charges (Wheeling Non Cap) 0 1.87 0 0 Details of Arrears Amount (RS Addl Sur charges on OAU 0 0 0 0 0 Details of Arrears Amount (RS Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 0 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Addl Sur charges on wheeled (Non Cap) 0 0 Tax Amount Under Disputes: 0 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case 0 Total Arrears Amount Under Disputes: Assistant Executive Engineer (Electericity Name BESCOM Account Number 3743879 Bank Name Bank of India				nent			_				Total Ot	hers							(
Addl Sur charges on OAU				y Non Can)			_	-			Bill Amo	unt						30),76,339.50
Addl Sur charges on wheeled (Non Cap)	-			, cap)									1	Details o	of Arrears			Amo	ount (Rs)
Discounted Energy Rebate 0.00 0.00 0.00 0 0 0 0 0 0 0 0 0 0 0 0				on Cap)			_				Revenue								(
Audit Short Cliam/Tariff Difference Total Arrears Total Arrears			•	1/		0.				0	Tax								(
Total Arrears Net Payable Amount Short Chair Fair Deleter Short Chair Fair Fair Fair Fair Fair Fair Fair F	Reading Charges						0	0		0	Interest or	n Revenue							(
Net Payable Amount Cotal IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTI Assistant Executive Engineer (Ple. Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India	Audit Short Clia							0	Interest or	n Tax							(
Cotal IOD: 0.00, TDS Deduction: 0.00, Net IOD: 0.00 Amount Under Disputes: 0 Appeal 0 Court Case 0 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTI Assistant Executive Engineer (Ele. Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India							•	1			Total Ar	rears							(
Amount Under Disputes: 0 Appeal 0 Court Case 0 0 Court Case 0 FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTI Assistant Executive Engineer (Ele. Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India											Net Paya	ble Amour	ıt					30),76,340.00
FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTI Assistant Executive Engineer (Fle. Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India	Total IOD: 0.00,	TDS E	Deduction	n: 0.00, Net IO	OD: 0.00														
FOR BANGALORE ELECTRICITY SUPPLY COMPANY LTI Assistant Executive Engineer (Fle. Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India		A	moun <u>t</u>	Under Dis	sputes:			0	A	ppeal	0		Court Cas	e	0 0		Court C	ase	0
Details for NEFT/RTGS This Bill Payment only. Beneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India															ANGALORE 1				ANY LTD.
Reneficiary Name BESCOM Account Number 3743879 Bank Name Bank of India															Assi	istant Exe	cutive I	Inginee	r (Ele.,
·	D 6: 37											Payment o		1.31		D 1 6			
	Beneficiary Name Branch		-						ioer			COM				_			



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

RR No	Account ID	Bill No	Billing 1	Period	Bill Generat	ed Date	Due Dat	te	Disconnect	ion Date
NGHT22	4106327	1122199001743	01-09-2025 -	01-10-2025	04-10-2	2025	15-10-20	25	30-10-2	2025
		Type	HT2A	Wheeling	g Energy		0	M	leter Status	Normal
		Tariff	HT2A	High Cos	t Energy		0			
		Contract Demand(KVA)	200	Special	Energy		0			
		90 % of CD(KVA)	180	Base Con	sumption		0			
N. O. A		Recorded Demand(KVA)	55	Power Cut Ener	rgy Entitlement		0			
	ddress: MS	Billing Demand	180	Demand E	ntitlement		U			
	RBOTECH- JRA562124	Solar Installed capacity in KWP	100	Bi-Directiona (Main/		2401	17411			
		SRTPV Meter SI NO	24581933	whether the cavailed MNRE	Esubsidy (Yes	N	IO			
		Cost of Purch	1000	Without	Subsidy	With S	Subsidy			
		Cost of Pulci	1480	()		0			

Meter Readings for	r New Meter ID:24	4017411 and	Meter Statu	s: NORMAL					
Description	Date	Kwh Meter	Kvah Meter	SRTPV Export Kwh	Export Kvah	Export MD	SRTPV Reading	MD Meter	Recorded PF
Present Reading	01-10-2025	12.216	6.31	26.298	13.905	0.07	1594.75	0.0552	0.96
Previous Reading	01-09-2025	8.96	6.31	20.823	13.905	0	1224.11		
Difference		3.256	0	5.475	0		370.64		
Meter Constant		1000	1000	1000	1000	1000	30	1000	
Consumption		3256	0			0	11119.2		
SubMeter Consumption		0	0						
Wheeled Consumption(Captive)		0	0						
Wheeled Consumption(Non Captive)		0	0						
Total Wheeled Consumption		0	0						
Slow Reading Consumption (0%)		0	0						
Meter Change Units		0	0	0	0	0	0		
Solar Export Units		5475	0	0					
Net Consumption/Generation		0	0	5475		70	11119.2	55	

		Your D	etailed Bill		
	De	escription			Amount (Rs.)
Demand Charges: 180	.00 KVA at Rs: 345 per KVA		62,100.00		
Energy Charges For Br	ulk Supply: Total EC = 0.00X1		0.000		
GJ Energy Charges For	r Bulk Supply: GJ Total EC = 0.00)X1			0
Gross Amount payable	e to consumer For Net Generation	n: 2219 At Rs: 3.2			-7,101.00
Current Bill Amount			62,100.00		
Bill Rounding Adjustn	nent		0		
Net Payable Amount					54,999.00
Amount In words					
Sd/-					
Asst Executive Engine	er(Ele.)				
Beneficiary Name	BESCOM	Account Number	4106327	Bank Name	Bank of India
Branch	Cantonment	IFSC CODE	BKID00BSCOM	Amount	54,999.00



(Wholly owned Government of Karnataka Undertaking) GST No - 29AACCB1412G1Z5

Office of the Asst. Executive Engineer (Ele.), C, O&M Sub-Division -NANDAGUDI

BESCOM				Office of the	he Asst. Executive Eng	rineer (Ele.), C, O&M Sub	o-Divi	sion -	NANDAG	GUDI					
RR No.	Accour	nt ID Ta	riff	BillNo	Billi	ng Period	Bi	IIDa	ite	Due	Date		Disconne	ection Da	ate
NGHT44	54228	818 HT	^2A 1	122199001736	01-09-202	25 - 01-10-2025	03-	-10-20	25	15-10)-2025		30-1	0-2025	
	ı		Contract Den	nand (KVA)	200	90% of CD (KVA)			<u>I</u>	180	Recon	ded Demand (KVA)		82.3
N 0 4 1 1			Billing Dema	and	180	Spl Incentive Scheme (S	IS)			NO	Spl In	centive Base	Cons		0
Name & Addre			Wheeled Ene		0	Wheeled Energy (Non C				0		Access Energy			0
SILCON STEI BHEEMAK562		SY NO.47 ,AT 2114562114562129	Supply Volta		0	Submeter(same bill)	с ф)			0	•	eter (Separate			0
				ed WE (NCS)	0	DERS Base Cons (KWI-	D.	-		0		ded PF	Dill)		0.994
~ .		X 60 X 6 .		<u> </u>		DEKS Base Colls (KWF	1)		777.0						0.994
Descri	ption	MD Meter	KW.	H Meter	KVAH Meter		-		TO	DD/WI	heelir	ıg/Open A	ccess En	ergy	
Pres Readii 202		0.0823	84	11.084	870.375	TOD Zone	IR	FR	TOD Units	Whe Un (C		Wheeled Units (Non Cap)	Open Access Units	DERS	TOD EC/SIS Rebate
Prev Re 01-09-	·	0	8	14.23	843.36	06:00 to 09:00 Hrs(0)	0	0	0	()	0	0	0	0
Differe	ence	0.0823	2	6.854	27.015	09:00 to 18:00 Hrs(0)	0	0	0	()	0	0	0	0
Meter Co	onstant	1000		1000	1000	18:00 to 22:00 Hrs(+1)	0	0	0	()	0	0	0	0
Consun		82.3	2	6854	27015	22:00 to 06:00 Hrs(-1)	0	0	0	()	0	0	0	0
Less/Ad	d:Cons	0		0											
Net Con	s(ECI)	82.3	2	6854	27015	Total	0	0	0	()	0	0	0	0
		Billin	g Details							Tax l	Detail	s			
	Bill Detail	s	Units	Rate (Rs)	Amount (Rs)	Tax Exemption									NO
Demand Charges	3		180.00	345	62,100.00	Tax on Energy Charges	s @ 9	%							15,951.28
Excess MD pena			0	0.00) (Tax on Open Access En	nergy	@ 9%	6						0
Excess MD pena	alty(HT-5)		0	0.00	. (Tax on Wheeled Energ	y(Cap	tive) .	At Rs: 20	paise					0
EC			26,854.00	6.6	1,77,236.40	Tax on Wheeled Energ	y(Nor	ı Capt	ive) @ 9%	6					0
FAC			26,854.00	0.3	8,056.20	Tax ShortClaim									0
P & G Surcharg	e (GOK Portion	1)	26,854.00	0.36	9,667.44	CGST									0
Sub Meter EC/	IVR/IOD/TCS		0		(SGST									0
Net TOD Charge	es		0	0	0.00	Total Tax									15,951.28
Special Incentive	e(SIS)				0.00										0.00
PF Penalty			0	0	0.00	D&R Fees									0
Rebate /Discour	nt/Prompt Pay	ment	0	0		Misc Charges									0
Cross Subsidy c	harges(OAU)		0	0	(0 72 011 22
Cross Subsidy c	harges(Wheelin	g Non Cap)	0	0	(Bill Amount		_ P	otoila e	f America	ore -				2,73,011.32
Addl Sur charges	s on OAU		0	0	(—Ъ	etails of	r Arre	ars			Amo	ount (Rs)
Addl Sur charge		Von Cap)	0		-	Revenue									0
Discounted Ener			0.00	0.00	(0
Reading Charges			0	0	(Interest on Revenue									0
Audit Short Clia	am/TariffDiffere	nce			(Interest on Tax									0
						Total Arrears Net Payable Amount								1	0 2,73,011.00
	mpo p. l. d	0.00 11. 100				Net I ayable Amount								2	2,73,011.00
Total IOD: 0.00,		t Under Disput		0	Appeal	0 Co	ourt	Cas	e	0	0		Court C	ase	0
									FOR BA	NGAL		ELECTRICI			
				n.	etails for NEFT/RTC	S This Bill Payment onl	V.				ASSI	stant Exe	cutive 1	ıngınee	:r (ше.,)
Beneficiary Name	.	BESCOM		Account N		5422818	J•	Bank	Name			Bank of Inc	lia		
					turrioci	3422010						Bunt of me			