



ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ

**BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED**

Email : cebraz@bescom.co.in

Ph. No. 080 23500117

No. CEBRAZ/SEO/AEE-1/25-26/ 11524-27

Encl:

Office of the

Chief Engineer Ele, BRAZ

No.1- 4, IT Park, 5th Floor, KSIIDC Building,  
Rajajinagar Industrial Estate, Rajajinagar,  
Bengaluru- 560 044,

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Date: 26 FEB 2026

**M/s Satyam Infrastructures.**

**Rep by Sri. Ramoji Gowda & Sri. Vyomesh Patel (owner & developer),**

**Smt. Rajeshwari & others(owners)**

Bommandahalli village, Jigani hobli,

Anekal taluk, Bengaluru.

Sir,

**Sub:** Arranging LT power supply to an extent of **1133 KW (1333 KVA)** to the residential layout in favour of **M/s Satyam Infrastructures. Rep by Sri. Ramoji Gowda & Sri. Vyomesh Patel (owner & developer), Smt. Rajeshwari & others(owners)** at Bommandahalli village, Jigani hobli, Anekal taluk, Bengaluru.

**Ref:** 1. SEE, RMGC Lr No. SEE/RMGC/EE(O)/AEE/25-26/8991-92 dtd 21-02-2026  
2. Corporate office circular No. BESCOM/ GM(QS&S)/BC-35/ DGM-4/AGM-5/23-24/CYS-186 dated 12-02-2024.

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With reference to the above subject, as per the recommendations of the Superintending Engineer Ele., Ramanagara circle vide ref(1), power sanction is hereby issued for arranging LT power supply to an extent of **1133 KW (1333 KVA)** to the residential layout in favour of **M/s Satyam Infrastructures. Rep by Sri. Ramoji Gowda & Sri. Vyomesh Patel (owner & developer), Smt. Rajeshwari & others(owners)** at Sy.NO 3, 4, 5/1, 5/4, 6/1, 6/2, 7/2, 7/3, 9/4, 9/6, 31/1, 33, 35, 36/1 & 37/1 of Bommandahalli village, Jigani hobli, Anekal taluk, Bengaluru, **under self execution & DCW**, subject to the following conditions:

The layout Plan is sanctioned by the Anekal Planning Authority vide no LAO-104/15-16 dated: 25-03-2024 and the layout area is **11 Acre 10 Guntas** with **160** sites:

The details of site dimensions and assessed load are as follows:

| Site dimension                 | No of sites | Assessed Load In KW/ site | Total assessed load in KW |
|--------------------------------|-------------|---------------------------|---------------------------|
| Above 600 Sq.ft to 1200 Sq.ft  | 10          | 5                         | 50                        |
| Above 1200 Sq.ft to 2400 Sq.ft | 100         | 7                         | 700                       |
| Odd site                       | 13          | 5                         | 65                        |

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|              |                  |   |                |
|--------------|------------------|---|----------------|
| Odd site     | 30               | 7 | 210            |
| Odd site     | 7                | 9 | 63             |
| Street light |                  |   | 8              |
| STP          |                  |   | 12             |
| Water supply |                  |   | 25             |
| <b>Total</b> | <b>160 sites</b> |   | <b>1133 KW</b> |

The power supply is arranged as follows

**Regular source:**

**Feeder details:** Existing **F-7 Haragadde** feeder, which has a peak load of **60 Amps** with 3x400 Sqmm XLPE HT UG cable, Coyote & Rabbit ACSR conductor.

**Station details:** **66/11KV Jigani station** which has a peak load of **40.9 MW** having installed capacity of Power transformer is 3x20 MVA.

The following works are proposed under self execution:

**BESCOM portion.**

- Tapping the 11 KV line of **F-7 Haragadde** feeder at existing 11 mtr spun pole and extend the 11 KV line by stringing of Rabbit ACSR conductor to a distance of 35 mtrs.
- Provide 01 no of 11mtr spun pole with structure along with 01 set of 200 Amps S/B GOS and extend the 11 KV line by stringing rabbit ACSR conductor to a distance of 0.4 Kms.
- Provide 04 nos of 11mtr spun pole structures along with 200Amps S/B GOS for DTCs.
- Extension of LT line inside the layout by stringing rabbit ACSR conductor to a distance of 1.86 Kms.
- Proposed to provide 43 No's of Tubular pole along with 43 No's of energy efficiency LED street lights with 04 No's of automatic control devices.
- Providing 1X250 KVA 5 star rated distribution transformer using 6x4x4 RCC concrete bed, for which SEE, Ramanagara Circle has accorded an approval vide Lr No. **SEE, RMGC Lr No. SEE/RMGC/EE(O)/AEE/25-26/6478-80 dtd 19-11-2025 under Self execution basis.**
- Providing 3X250 KVA 5 star rated distribution transformers using 6x4x4 RCC concrete bed, for which SEE, Ramanagara Circle has accorded an approval vide Lr No. **SEE, RMGC Lr No. SEE/RMGC/EE(O)/AEE/25-26/6478-80 dtd 19-11-2025 under DCW.**
- **The DTC's capacity under DCW shall be decided by the local filed officers as and when load comes in the layout.**

**Alternate source:**

**Feeder details:** Existing **F-19 Murudeshwara** feeder, which has a peak load of **160 Amps** with 3x400 Sqmm XLPE HT UG cable, Coyote ACSR conductor.

**Station details:** **66/11KV Jigani station** which has a peak load of **40.9 MW** having installed capacity of Power transformer is 3x20 MVA.



**BESCOM portion. (for alternate source)**

- Tapping the existing 11Kv line of **F-19 Murudeshwara Feeder** by provide 01 no of 11mtr spun pole with structure along with 01 set of 400 Amps D/B GOS and extend the 11 KV line by stringing rabbit ACSR conductor to a distance of 40 mtrs.

The total cost of the BESCOM portion of the estimate is **Rs.53,87,241/- (Rs.33,70,432/-self execution and Rs. 20,16,809 /- DCW) ( Total Rupees fifty three lakh eighty seven thousand two hundred and forty one only.)**

You have to pay the following amounts through DD, drawn in favour of AEE, BESCOM, **Jigani sub division** within "**90 days from the date of this Power sanction**" and Electrical inspectorate charges to DEI, Govt. of Karnataka.

- a) **Rs.1,68,047/- (Total Rupees one lakh sixty eight thousand forty seven only)** towards Supervision charges@ 5% of estimate cost **Rs 33,60,932/-** (Exclde DEI & statutory charges)
- b) **Rs.15,124/- (Total Rupees fifteen thousand one hundred and twenty four only)** towards CGST @ 9% on Supervision charges.
- c) **Rs.15,124/- (Total Rupees fifteen thousand one hundred and twenty four only)** towards SGST @ 9% on Supervision charges.
- d) **Rs. 20,16,809/- (Total Rupees twenty lakh sixteen thousand eight hundred and nine only)** towards DCW.
- e) **Rs.2,01,681/- (Total Rupees two lakh one thousand six hundred and eighty one only)** towards Escom establishment cost @ 10% of DCW cost of **Rs. 20,16,809/-**
- f) **Rs. 1,00,840/- (Total Rupees one lakh eight hundred and forty only)** towards tender premium charges@ 5% of DCW cost of **Rs. 24,45,334/-**
- g) **Rs. 9076/- (Total Rupees nine thousand seventy six only)** towards 9% CGST on tender premium charges.
- h) **Rs. 9076/- (Total Rupees nine thousand seventy six only)** towards 9% SGST on tender premium charges.
- i) **Rs. 2,69,362/- (Total Rupees two lakh sixty nine thousand three hundred and sixty two only)** towards one time maintenance charges 5% of total estimate cost of **Rs.53,87,241/-**.
- j) **Rs. 24,243/- (Total Rupees twenty four thousand two hundred forty three only)** towards 9% CGST on one time maintenance charges.
- k) **Rs. 24,243/- (Total Rupees twenty four thousand two hundred forty three only)** towards 9% SGST on one time maintenance charges. )
- l) **Rs. 4,000/- (Total Rupees four thousand only)** towards transformer testing charges (Rs.1000 per DTC).
- m) **Rs. 360/- (Total Rupees three hundred and sixty only)** towards 9% CGST on transformer testing charges.
- n) **Rs. 360/- (Total Rupees three hundred and sixty only)** towards 9% SGST on transformer testing charges.

1. The extension of HT/LT lines and installing distribution transformers inside the layout as per the estimate and execution of work as per the BESCOM standard practice.
2. Metering shall be as per BESCOM standards and norms.
3. In future, if the load exceeds 7500 KVA, as per the notification No. Y/01/2004 dated 12.01.2006 of KERC Regulation 2004, its amendment clause 3.2.4., the developer/applicant shall provide space for erection of sub-station and also bear the entire charges of such sub-station and associated lines/equipments.
4. The applicant shall construct 11 KV HT and LT lines inside the premises as per the BESCOM norms under self-execution.
5. You have to execute the works **as per approved estimate** under self-execution through a class-1/ super grade Licensed Electrical Contractor, under the supervision of BESCOM/KPTCL.
6. The applicant shall use Energy efficient LED lights with Auto timer switches for street lights inside the layout for security purpose.
7. The materials procured shall be in-accordance with the IE/BESCOM/KPTCL specifications and the materials shall be got inspected by **Jurisdictional Superintending Engineer Ele**, before procurement. The copies of the invoices / bills of the materials purchased shall be submitted as a proof of purchased from the approved vendors / dealers.
8. KPTCL works such as providing switch gear, breakers etc., separate approval shall be obtained from KPTCL authority and necessary amount shall be paid.
9. The Distribution system with connected equipments shall be handed over to BESCOM after completion of Works.
10. The major materials like Transformer, ACSR conductor, Metering cubicle, HT UG cable etc., shall be procured from the BESCOM approved vendors and other materials may be procured from authorized dealers /approved vendors. You have to use only Polymer insulators as per the corporate circular no. BESCOM/BC-9/CGM (CA)/DGM(CA-3)/F-752/13-14/CYS-113 dtd 29-8-13.
11. Guarantee shall be furnished for a period not less than one year for the materials used for the works. Guarantee for period not less than one year for the quality of work carried out from the date of taking over the lines and equipment's by BESCOM.
12. The applicant has to obtain suitable permissions / NOC from railway department, Highway authority, PWD, Local panchayath office and other authorities for laying UG cable on his own under self execution basis.
13. Approval of the Electrical Inspectorate shall be obtained for the electrical equipments and lines before Commissioning as per the KERC norms.
14. BESCOM is not responsible in whatsoever manner regarding any legal disputes that may arise at later stage.
15. Any modification in the existing system shall be at the cost of developer with prior approval of the competent authority. Suitable safety clearance shall be maintained for the Electrical lines in accordance with the IE rules.



16. NOC from concerned authority (PGCIL/KPTCL) shall be obtained whenever EHV lines pass in the premises.
17. You should abide to the condition, where dry type transformers, cable entry type transformers, compact sub stations are provisioned In the estimate/used in the field procured by the prospective consumer for self execution works, the equipment shall be maintained for the entire life time by the consumer.
18. You should clear the outstanding arrears, if any of the existing installations inside the premises.
19. The materials released (as shown in credit Estimate as per the 7th Schedule) shall be returned to the concerned BESCO stores.
20. You should abide to the conditions of supply as per prevailing electricity Act in force with subsequent amendment.
21. The payment certificate duly signed by the Assistant Executive Engineer, **Jigani sub division** shall be sent to this office for issuing Technical sanction to the estimate.
22. Any delay in making payment, not fulfilling the above conditions within 90 days, the power sanction/Application deemed to have been cancelled as per the conditions stipulated in the KERC Amendment vide clause No. 4.03 (ii). **The registration cum processing fee paid shall stand forfeited.**
23. You shall submit the indemnity bond if the applicant is not the owner of the premises.
24. Any lines of BESCO/KPTCL is passing over the applicant's premises, the same shall be shifted by the applicant himself under self execution as per BESCO/KPTCL norms.
25. You have to pay any variation / difference of charges payable to BESCO/ KPTCL in future as per KERC subsequent amendments.
26. **You have to pay any variation / difference of charges for DCW works payable to BESCO at the time of service in future as per Schedule of Rates/KERC subsequent amendments.**
27. **The concerned BESCO field officers shall follow the instructions issued by the corporate office vide circular for obtaining occupancy certificate vide Lr no. CGM(OP)/DGM-3/BC-05/F-341/25-26/CYS-02 dtd 04-04-2025 before servicing of the installation.**

**NOTE:** For any 765/400/220/66/11 KV lines passing adjacent/ nearby/on the premises, mandatory clearance certificate should be obtained from the competent authority by the developer / concerned EE of BESCO before servicing of the installation. In case of any deviation in this regard, the concerned officers will be held responsible.

Yours faithfully,

  
 Chief Engineer Electy.,  
 BRAZ, BESCO

**Copy to:**

1. The Superintending Engineer Ele., C, O & M, Ramanagara circle, BESCO, Bengaluru.
2. The Executive Engineer Ele., C, O & M, **Chandapura Division**, BESCO- Bengaluru
3. The Asst. Exe. Engineer Ele, C, O&M, BESCO, **Jigani sub division** to furnish the details of Payments made within three days from the date of payment by the applicant.

AEE-1/MF/OC



**Bengaluru Electricity Supply Company Limited**  
(Wholly Owned Government of Karnataka Undertaking)

BESCOM GSTN No: 29AACCB1412G1Z5

AEE/JIGANI/ (AET)

Office of the  
Assistant Executive Engineer Ele.,  
C,O&M, JIGANI Sub Division  
BESCOM , JIGANI

To  
**RAJESHWARI AND OTHERS AND G NAGESWARA RAO ANDOTHER**  
SY NO.3,4,5/1,5/4,6/1,6/2,7/2,7/3,9/4,9/6,31/1,33,

Sir/Madam

**Sub :** Arranging power supply to an extent of **1133.00 KW** in favor of RAJESHWARI AND OTHERS AND G NAGESWARA RAO ANDOTHER SY NO.3,4,5/1,5/4,6/1,6/2,7/2,7/3,9/4,9/6,31/1,33, in JIGANI OMU, JIGANI

**Ref :** 1) Your application registration **1324102260067** dated **04-FEB-2026**

2) AEE/JIGANI /AE(T) a/ **13-MAR-2026**

With reference to your application dated **04-FEB-2026** . Requesting for arranging power supply to an extent of **1133.00 KW** power installations in favor of RAJESHWARI AND OTHERS AND G NAGESWARA RAO ANDOTHER SY NO.3,4,5/1,5/4,6/1,6/2,7/2,7/3,9/4,9/6,31/1,33, in JIGANI OMU,JIGANI Sub division in hereby sanctioned subject to the following Conditions.

a. You are requested to pay the following charges by DD/cash (above 10000/- only DD will be Accepted) payable at the Office of C, O&M JIGANI sub-division and furnish the payment certificate for taking further action in this matter.

| Application No | Sub Application No | Tariff  | Requested Load | Account Head  | Amount(Rs.) |
|----------------|--------------------|---|----------------|---|-------------|
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 61.9067-61.9067-(WITH TAX)TRANSFORMER TESTING FEE+CGST(46.9977)9%+SGST(46.9987)9%=(4000 + (4000*0.09) + (4000*0.09))        | 4720        |
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 62.9087-62.9087 - (WITH TAX)ONE TIME MAINTENANCE+CGST(46.9977)9%+SGST(46.9987)9%=(269362 + (269362*0.09) + (269362*0.09))   | 317848      |
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 62.9097-62.9097 - Tender Premium @ 5% on DCW+CGST(46.9977)9%+SGST(46.9987)9%=(100840 + (100840*0.09) + (100840*0.09))       | 118992      |
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 62.9097-ESCOM Establishment Charges @ 10% on DCW  | 201681      |
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 47.3137-47.3137 - DCW(HT/LT) - NO TAX   | 2016809     |
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 61.9047-( WITH TAX ) 5% Supervisory Charge(61.904)+CGST(46.9977)9%+SGST(46.9987)9%=(168047 + (168047*0.09) + (168047*0.09)) | 198295      |
| 1324102260067  | 13241022600670001  | LT1-Rural-DOMESTIC LIGHTING & HEATING - LT2A2 | 1133.00 KW     | 48.1017-48.1017 - ISD   | 920000      |

- b. The power supply will be arranged at 400V .
- c. The Tariff applicable to your installation will be LT1-Rural, or the Tariff in force From time to time.
- d. You have to enter into an agreement with the BESCOM in the prescribed form.
- e. Submit the Contractor's Completion-Cum-Test Report along with diagram in Duplicate.
- f. You shall install LT metering panel approved by the BESCOM with suitable Capacity MCCB and/or ELCB.
- g. Energy meter should be placed outside the premises at the height of 5ft from the ground level.
- h. Amount through DD should be paid in the name AEE BESCOM JIGANI .
- i. Intimation is valid up to 30 days from the date of issue.

In case the above requirements are not fulfilled within one month from the date of this communication, the sanction of power and registration will stand CANCELLED. The registration fee paid will be FOREFEITED. You are requested to contact the Asst. Ex. Engineer Ele., JIGANI Sub division, BESCOM for information and further needful.

Your's Faithfully,

**Assistant Engineer (Technical),  
JIGANI, BESCOM**

Your's Faithfully,

**Assistant Executive Engineer Ele.,  
JIGANI, BESCOM**

Copy to:

1. The Executive Engineer Ele. C, O&M CHANDAPURA Division, BESCOM.
2. The Asst. Executive Engineer Ele., C,O&M JIGANI Sub division, BESCOM.