

501A- MC-5000

HT 2(b)

Yes
yes
Reductionist
AKLHS 780
05-02

ಪೊಸ

Blink Reader

11. 10/14/33 V of $\frac{1}{2}$ inch diameter

IX 2000/44 ಯಾವ ಸಂಖ್ಯೆಯ ಕುಟುಂಬದ

ಈ ಆರ್. ಆರ್. ಸಿಂಹಾ ನಡೆಸುವುದು

ಮಾಪಕ ಓದುವ ದಿನಾಂಕ

LET

1A

CKw14 220-315

Sno:- 22011224

УФРСН С/Кв.Н.- 220-355

ದಿವ್ಯಾನ್ತ ಪುಸ್ತಕ
D.K. 111 918 192

કલ્યાણેશ્વર ૧૫/૧૨/૧૨

ಸಂಪರ್ಕ ಸೇವೆ ಮೂರ

ಪರೀಕ್ಷೆ

ಭೇಷುಗಳ ಮಧ್ಯೆ

ಫೆಸ್ಟಾಂಡ ನೆಲಕ್ಕೆ

ಗುಟ್ಟಿರಲಿಗಿಂತ ಸುಲಭ

ದ್ವಿಜೀಕರಿಸುವುದೇನೆಂದರೆ, ನಾನು ಸ್ವಾರಸ್ಯವನ್ನು ಪಡೆದಿದ್ದೇನೆ.

(ಗುತ್ತಿಗೆದಾರರ/ಪಾಲಕರ ಸಲಹೆಗಾರರ ಸಹಿ)

೧ ಮನೆ, ಅಂಗಡಿ, ಕಛೇರಿ, ಹೊಟೆಲು, ರೆಸ್ಟೋರೆಂಟ್, ಚಲನಚಿತ್ರ ಮಂದಿರ, ಆಸ್ಪತ್ರೆ, (ವಿವರಿಸಿ) ಗೃಹ ಕೈಗಾರಿಕೆ, (ವಿವರಿಸಿ), ಇವರಲ್ಲಿ ಯಾವುದು ಎಂಬುದನ್ನು ತಿಳಿಸಿ.

ಕಟ್ಟೀರಿ ಉಪಮೋಗಕ್ಕೆ ಮಾತ್ರ

Name: _____

ಮಾತೆ ವ್ಯಸ್ತಕ ಪುಟಿ ಸಂಖ್ಯೆ

మాతే సుఖీ

೬೯ ಆದೇಶ ಸಂಖ್ಯೆ ಮತ್ತು ದಿನಾಂಕ

అవస్థలను

ಸಂಪರ್ಕ ಸಂಖ್ಯೆ

ಪರೀಕ್ಷಿಸಿದೆ

ಇದರಲ್ಲಿ "ಇಂಜಿನಿಯರಿಂಗ್" ಮತ್ತು "ಇಂಜಿನಿಯರಿಂಗ್" ಎಂಬ ಪದಗಳು ಇವೆ.

ಹೊರಿಯ ಸಮಾಯಕ/ಸಮಾಯಕ ಬೆಳಾಭಿಕಾರಿ

SAPPHAGIRI ELECTRICALS
Govt. Licensed Class - I Electrical Contractor
M.A. Colony New Post, Andol Town
Banslowa - 582108.

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Bangalore Electricity Supply Company Ltd.

Page 1 of 3
Format F-09-14

HT Rating Report

12018

Office of the
Executive Engineer (Ele.),
MT Division, BRAZ, BESCOM
3rd Floor, Crescent Tower
Bangalore - 560 001.

No. EE MT/AEE(O) / BRAZ / AEE HTR /

To,
The Asst. Executive Engineer (Ele.),
O&M Sub-Division
BESCOM,

AKLHT-750
Reddond
Est - R/L = 50000
1500 - 500 = 1000
LTA 20/1 by 50/1
3000-1-5000

Date: 25/02/20

Sir,

Subject : Rating Report of HT / EHT Installation

The H.T. Installation having the following details has been rated for periodical rating / complaint on 23/02/20.
You are requested to take action on the observations and advices recorded in the report. Compliance report shall be sent to this office on the observations pointed out in the report. Details are furnished in the Annexure enclosed.

1. DETAILS OF H.T. INSTALLATION :

R.R. No. AKLHT-750 CD 1500-500 KVA. Meter Constant 8000 Activity 112/61
Name & Address of the Consumer: 649.94 KWP

Previously rated on 02/02/2020

2. OBSERVATION & ADVICE ON TECHNICAL MATTER :

The installation both main & check meter are calibrated on all over of reduction of load, the error recorded found to be within permissible limits.

3. ADVICE ON REVENUE MATTER :

NEW CD = 1000 / 649.94 KWP
M.C. = 5000

4. DOWNLOADED TATA ANALYSIS ENCLOSED : YES / NO.

Summary of analysis if rated against complaint

Yours faithfully,

Kemalath
Asst. Executive Engineer (Ele.),

HT Rating Sub Division, 2/5
BRAZ, BESCOM, Bangalore.

Copy for kind information to :

1. The Executive Engineer Ele., MT Division, BRAZ, Bangalore.

2. Executive Engineer Ele, O&M Chandapure Division, BESCOM, Chandapure

In case of discrepancies :

- Chief Engineer Ele., BRAZ, B'lore.
- Superintendent of Police, Vigilance
- Accounts Officer, Internal Audit.

1. DETAILS OF SEALS :

AKL47-750

12018

R.R. No.

Sl. No.	Seals Provided to	Sl. No. of Seals Found		Sl. No. of Seals Left	
		Lead	Plastic	Lead	Plastic
1.	M.C. of Meter	RAM 154397	RAM 154397	Retained	
2.	TC of Meter	RAM 154397	RAM 154397		
3.	M.D. Reset Knob	RAM 142343	RAM 142343		
4.	Optical Port				
5.	T.T.B.	RAM 142343	RAM 142343	RAM 142343	RAM 142343
6.	Meter Chamber Main Door	RAM 142343		RAM 142343	
7.	Meter Reading Window				
8.	C.T. / P.T. Chamber	RAM 142343		RAM 142343	
9.	Cable Entry Chamber	RAM 142343		RAM 142343	
10.					
11.					

2. DETAILS OF THE EQUIPMENTS :

- a) Cubicle Type : Cable Entry / 6 bushing / 3 bushing / LBS. Make..... As Existing Sl. No.
- b) Cubicle Conditions & Location..... Good
- c) Supply side G.O.S. : In Service / Direct / Removed
- d) Lightning Arrestor - Provided / Not Provided

3. DETAILS OF CTs / PTs :

	Existing	After Replacement	Existing	After Replacement
1. Make	Paras	Kalpa	Paras/Kalpa	
2. Type	WP	WP	Existing	
3. Class	0.2	0.2	0.2	
4. Insulation Level	17.5/38/95	15/38/95	17.5/38/95	
5. Burden	2.5	2.5	2.5	
6. Ratio Available	30/1.1	50/1.1	11kV/6.5/1100V/5	
7. Ratio Connected	30/1.1	50/1.1	0.1	
8. Sl. No. 1.	P/CT-001394	10791	46035 (Kalpa)	
2.	P/CT-001394	10791	P/PT-001337	
3.	P/CT-001394	10791	P/PT-001338	

4. DETAILS OF METERS :

ETV Meter

	Existing	After Replacement
a. Make	1.10T	1.10T
b. Type	WDTORRUEMLMS-2	
c. Class	0.2	
d. Voltage	38/95	
e. Ampere	1.1	
f. Pulse / Unit	50000	
g. Dial Constant	1	
h. Sl. No.	22011224	22011080

5. MULTIPLYING CONSTANT FOR BILLING (Kwh, Kvah, Kva) :

$$\frac{\text{PT Ratio} \times \text{CT Ratio} \times \text{Dial Constant}}{\text{Meter PT Ratio} \times \text{Meter CT Ratio}} = \frac{50/1 \times \frac{11kV}{\sqrt{3}} / 110V / 43}{1} = 5000 \text{ 12018}$$

6. A. CALIBRATION DETAILS :

CALIBRATOR

check
METER

a. Voltage V1, V2, V3

61.84 62.17 62.09

61.82 62.18 62.02

b. Current I1, I2, I3

0.057 0.057 0.056

0.057 0.050 0.050

c. P.F. / KW

0.998 / 0.0105

0.998 / 0.0090

d. Sequence

Rev

Rev

B. CALIBRATION DATA :

KVAH /

KVARH

a. Reading of Test Meter

b. Reading of Reference Meter

randi

randi

c. Percent Error

0.113%

0.112%

C. VOLTAGE MEASURED at a) RY

YB

BR

b) RG

YG

BG

7. METER READINGS :

A. Cumulative Parameter

Existing

After-Replacement

a. Time, Date, Month, Year

5/3/25 @ 14:35

5/8/25 @ 14:39

b. Demand with elapsed time

C1 16.871

okt good

c. Self diagnostic condition

C2 49.858

okt good

okt good

d. Present KVA, PF

C3 65.821

0.0095

0.0090

e. Cumulative KWH

C4 87.762

220.315 / 80.784

220.355 / 80.814

B. BILLING PARAMETERS :

a. Billing KWH

R1 16.738

219.087 / 80.548

219.127 / 80.572

b. Billing KVA

R2 49.479

0.0270 / 0.0398

0.0271 / 0.0388

c. Billing PF (Universal TOD)

R3 65.566

1.00 / 0.990

1.00 / 0.990

d. MD Reset Count

R4 87.302

37

37

e. MD Reset Manual / Automatic on

Auto

Auto

8. CONSUMER EQUIPMENT DETAILS

a. Transformer Make

b. Voltage Class

c. Capacity

No Existing

d. Current

AS Existing

e. Vector Group

f. Sl. No.

g. D.G. Set Capacity

Consumer's / Representatives Signature
with Seal

Asst. Executive Engineer (Ele.),
HT Rating Sub Division,
BRAZ, BESCOM, Bangalore.

5. MULTIPLYING CONSTANT FOR BILLING (Kwh, Kvah, Kva) :

$$\frac{\text{PT Ratio} \times \text{CT Ratio} \times \text{Dial Constant}}{\text{Meter PT Ratio} \times \text{Meter CT Ratio}} = 5000$$

12017 check

6. A. CALIBRATION DETAILS :

CALIBRATOR

METER

a. Voltage V₁, V₂, V₃ 63.15 63.40 63.91
b. Current I₁, I₂, I₃ 0.138 0.133 0.127
c. P.F. / KW 0.0250
d. Sequence Rev

63.18 63.41 63.91
0.151 0.148 0.142
0.0277
Rev

B. CALIBRATION DATA :

KVAH /

KVARH

a. Reading of Test Meter
b. Reading of Reference Meter
c. Percent Error 0.48%

0.121%
0.121%

C. VOLTAGE MEASURED at a) RY YB BR
b) RG YG BG

7. METER READINGS :

A. Cumulative Parameter

Existing
5/8/25 16:16

After Replacement
5/8/25 16:21

a. Time, Date, Month, Year
b. Demand with elapsed time 16.871
c. Self diagnostic condition OK good
d. Present KVA, PF 49.860 0.0253
e. Cumulative KWH 65.821 220.317
67.863

OK good
0.0254
220.357

B. BILLING PARAMETERS :

a. Billing KWH B1 16.871 220.317 80.784
b. Billing KVA B2 49.860 0.0225 0.0290
c. Billing PF (Universal TOD) B3 65.821 1.00 0.991
d. MD Reset Count B4 87.863 38
e. MD Reset Manual / Automatic on Manual

220.357 80.784
0.0226 10.05
0.998 10.987
38
Manual
1.00 0.000
0.000 0.000

8. CONSUMER EQUIPMENT DETAILS

a. Transformer Make b. Voltage Class
c. Capacity AS Existing d. Current
e. Vector Group f. SI. No.

Consumer's / Representatives Signature
with Seal

Asst. Executive Engineer (Eg.),
HT Rating Sub Division,
BRAZ, BESCO, Bangalore.

REGISTER

ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ
 ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಅಧೀನದಲ್ಲಿ
 20, ಪಾರ್ಕ್ ರೋಡ್, ಚಂದಾಪುರ,
 ಬೆಂಗಳೂರು-560081
 ಫೋನ್: 080-2781003



BANGALORE ELECTRICITY SUPPLY COMPANY
 (A Government of Karnataka Undertaking)
O&M Division, CHANDAPURA
BESCOM, Bangalore-560081
 E-Mail: eechndpt.work@gmail.com

NO : EE(E)/CDP/AEE(O)/AE(T)/2025-26/ 5297-5300

Date :

22 AUG 2025

:- OFFICIAL MEMORANDUM :-

- Sub:** Reduction of contract demand of the existing HT installation from 1500 KVA to 1000 KVA (reduction 500 KVA) bearing RR No. AKLHT-750 under HT-2(a) tariff in favour of M/S Indo Space Bommasandra Logistics Park Pvt Ltd, Plot No. 183, Jigani Bommasandra Link Road, Jigani O&M of Jigani Sub Division, Anekal Taluk - under self-execution.
- Ref:**
1. Online Application Ref No: 61324104250011 Dated: 05.05.2025.
 2. AEE/JGN/AE(T)/2024-25/1026/03.06.2025
 3. Intimation Letter Ref No: CE(E)/BRAZ/SE(O)/AEE(1)/2025-26/2866-71/03.07.2025.
 4. Payment Certificate Letter Ref No: - AEE/JGN/AAO/SA/2024-25/1475 /07-07-2025.
 5. Circular No. BESCOM/GM(QS&S)/BC-35/DGM-4/AGM-5/23-24/CYS-186/ Dated: 12.02.2024.

With reference to the above, as per the recommendation of Jigani Sub-Division office vide ref letter No(2), approval was accorded by Executive Engineer (E), BESCOM, O&M Chandapura Division vide Ref(3) for Reduction of contract demand of the existing HT installation from 1500 KVA to 1000 KVA (reduction 500 KVA) bearing RR No. AKLHT-750 under HT-2(a) tariff in favour of M/S Indo Space Bommasandra Logistics Park Pvt Ltd, Plot No. 183, Jigani Bommasandra Link Road, Jigani O&M of Jigani Sub Division, Anekal Taluk, as per the clause No. 34.01 KERC Conditions of Supply of Electricity of Distribution licensees in the State of Karnataka, subject to the following conditions:

1. The Consumer has to supply the CTs and in presence of AEE, MT division, BRAZ and the MT Staff the existing 11 KV, CTs of ratio 80/ 1A, 0.2S class of accuracy to be replaced by new CTs of ratio 50/1A, 0.2s class of accuracy. The cost of the Sanctioned estimate is Rs. 46,817/- (Total rupees Forty Six Thousand Eight Hundred Seventeen only)
2. Metering standards is as per BESCOM circular cited under ref -5.
3. The Consumer has paid the following amounts in favour of AEE, BESCOM, Jigani sub division

Sl No	A/C Head	Amount in Rs	RT No	Date
1	supervision charges @ 5 % on estimate cost	2341-00	1324101015229	05.07.2025
Total Amount Paid		2341-00		

4. The reduction of contract demand is final and it will not be revoked at later date.
5. The reduction of contract demand shall be with effect from the meter reading date following the expiry of, "two months" period from the date of registration of the application for reduction of contract demand / sanctioned load along with fresh agreement for reduced contract demand/ sanctioned load duly making payment of registration cum processing fee as prescribed under clause 30.01 of KERC.
6. The energy entitlement shall be re-fixed on Pro-rata basis (applicable during Power cut period).
7. Signature of the consumer shall be tallied with the signature in the original docket before effecting the Additional Contract Demand as per Norms.
8. The Consumer has to pay arrears and audit short claims, if any, detected at a later date.

ಚಿತ್ರಾಂಶಗಳಿಗಾಗಿ: 204, ಪಾರ್ಕ್ ರೋಡ್, 1ನೇ ಘರಾ, ಸೂರ್ಯಾಕ್ಷಿ, ಚಂದಾಪುರ, ಬೆಂಗಳೂರು-560081
 Registered Office: No-204, Park Road, 1st Phase, Suryacilly, Chandapura, Bengaluru-560081

9. The Consumer has to give an undertaking that he will abide by the above Conditions / decide the appellate authority in respect of pending appeal/ court cases, if any.
10. The installation shall be rated by M.T Staff before & after implementation of reduction of load.
11. The Consumer shall abide by the rules/regulations, if any, left out and regulations issued on dates.
12. The capacity of any individual machinery / equipment installed / connected shall not be more than the approved CD.
13. The security deposit required shall be recalculated for the reduced contract demand on the basis on average monthly bill of the preceding calendar year as per clause 34.04 and balance deposit shall be refunded to the consumer duly observing the KERC/ BESCOM norms.
14. If SRTPV Load is sanctioned to this Consumer, then the existing PPA has to be withdrawn with immediate effect and Supplementary PPA to be executed as per prevailing KERC / BESCOM norms.

All Other formalities shall be observed as per the prevailing KERC regulations.



(Dhananjaya C),
Executive Engineer(Ele),
C, O&M Chandapura Division,
BESCOM.

Copy to:

1. The Executive Engineer Ele, MT, BRAZ, BESCOM, Bangalore for information
2. The Accounts Officer, BESCOM, Chandapura Division for information
3. The Assistant Executive Engineer Ele, BESCOM, C, O&M Jigani Sub Division, for information along with file.
4. M/S Indo Space Bommasandra Logistics Park Pvt Ltd, Plot No. 183, Jigani Bommasandra Link Road Jigani of Jigani Sub Division, Anekal Taluk.
5. AE(T) / M.F / OC.

Ref Credit Wo No & Date	461/WDV/16.206.7/3-61491 Dated : 18-07-2025
Ref ACK No & Date	

Email: cebraz@bescom.co.in
 Ph. No. 080 23500117
 No. CEBRAZ/SEO/AEE-1/25-26/
 Encl: file 2866-71



Office of the
 Chief Engineer Ele, BRAZ
 No.1- 4, IT Park, 5th Floor, KSIIDC
 Building, Rajajinagar Industrial Estate,
 Rajajinagar, Bengaluru- 560 044,
 E-mail: cebraz@bescom.co.in
 Date: 03 JUL 2025

OFFICIAL MEMORANDUM

Sub: Reduction of contract demand of the existing HT installation from 1500 KVA to 1000 KVA (reduction 500 KVA) bearing RR No. AKLHT-750 under HT2b tariff in favour of M/s Indo Space Bommasandra Logistics Park Pvt. Ltd, plot No.183, Jigani Bommasandra link road, Jigani, Anekal Taluk, Bengaluru.

Ref: 1. SEE, RMGC Lr No. SEE/RMGC/EE(O)/AEE(O)/25-26/1777-78 dt 21-06-2025.
 2. Circular No. BESCOM/CGM(CA)/GM(M&C)/BC-24/F-10126/12-13/CYS-78 dated 12.02.2013.

With reference to the above, as per the recommendations of the Superintending Engineer Ele., Ramanagara circle vide ref-1, approval is hereby accorded for reduction of contract demand of the existing HT installation from 1500 KVA to 1000 KVA (reduction 500 KVA) bearing RR No. AKLHT-750 under HT2b tariff in favour of M/s Indo Space Bommasandra Logistics Park Pvt. Ltd, plot No.183, Jigani Bommasandra link road, Jigani, Anekal Taluk, Bengaluru, as per the clause No. 34.02 KERC Conditions of Supply of Electricity of Distribution licensees in the State of Karnataka, subject to the following conditions:

The above HT installation is being fed from.

Regular source:

Feeder: Existing JBLF-16 K R O feeder which has a peak load of 180 Amps, with 3x400 Sq.mm XLPE HT UG cable, Coyote ACSR conductor.

Station: 66/11 kV Jigani Bommasandra station which is having a peak load of 40 MW with installed capacity of power transformers 2x31.5 MVA.

The following works are proposed under self execution

- Replace the existing 11 KV, CTs of ratio 80/1, 0.2S class of accuracy by new CTs of ratio 50/1, 0.2s class of accuracy.

7	ಜಿ. ಎಂ. ಎ. ಕಂ ಜಂಪಾರ್ಷ್ವಲಿಂಗ ಕಛೇರಿ
7 JUL 2025	ಸಂಖ್ಯೆ F-2224
ನಾ.ವಿ.ಸಂ(ಕಾ)	✓
ಲೆಕ್ಕಾಧಿಕಾರಿ	✓
ಸ.ಸಂ. (ಕಾ)	✓
ಫ. ಲೆಕ್ಕಾಧಿಕಾರಿ	✓
ಪರಿಶೀಲಕ	TECN-02

(2)

The cost of the estimate is Rs. 46,817/- (Total rupees forty six thousand eight hundred and seventeen only)

The applicant has to replace the CTs in presence of EE, MT division, BRAZ.

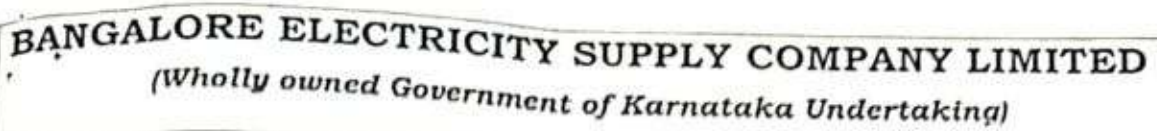
1. Metering standards is as per BESCOM circular cited under ref -2.
2. The applicant has to pay the following amounts through DD, drawn in favour of At BESCOM, Jigani sub division "within 15 days from the date of this OM."
 - a) Rs. 2341/- (Total Rupees Two Thousand three Hundred and forty one only) towards supervision charges @ 5% on estimate cost of Rs. 46,817/- (Excl'd DEI charges)
3. The reduction of contract demand is final and it will not be revoked at later date.
4. The reduction of contract demand shall be with effect from the meter reading date following the expiry of, "two months" period from the date of registration of the application for reduction of contract demand / sanctioned load along with free agreement for reduced contract demand/ sanctioned load duly making payment of registration cum processing fee as prescribed under clause 30.01 of KERC.
5. The energy entitlement shall be re-fixed on Pro-rata basis (applicable during Power cut period).
6. Signature of the consumer shall be tallied with the signature in the original document before effecting the reduction of load.
7. The Consumer has to pay arrears and audit short claims, if any, detected at a later date.
8. The Consumer has to give an undertaking that he will abide by the above Conditions/ decision of the appellate authority in respect of pending appeal/ court cases, if any.
9. The installation shall be rated by M.T Staff before & after implementation of reduction of load.
10. The Consumer shall abide by the rules/regulations, if any, left out and regulations issued at later dates.
15. The capacity of any individual machinery / equipment installed / connected shall not be more than the approved reduced CD.
16. The security deposit required shall be recalculated for the reduced contract demand on Prorate basis on average monthly bill of the preceding calendar year as per clause 34.04 and balance of deposit shall be refunded to the consumer duly observing KERC/ BESCOM norms.

All Other formalities shall be observed as per the prevailing KERC regulations.


3.9.20
Chief Engineer Electry.,
BRAZ, BESCOM

Copy to:

1. The Controller of Accounts, BRAZ, BESCOM, Bangalore for information
2. The Superintending Engineer Ele., C, O & M, Ramanagara Circle, BESCOM for information.
3. The Executive Engineer Ele, C, O&M Division, BESCOM, **Chandapura** for information **along with file.**
4. The Executive Engineer Ele, MT, BRAZ, BESCOM, Bangalore for information
5. The Asst. Executive Engineer Ele., C, O&M, **Jigani** sub-division, BESCOM, Bangalore for information with instruction to submit the payment certificate within 3 days after payment before further processing of the proposal.
6. **M/s Indo Space Bommasandra Logistics Park Pvt. Ltd, plot No.183, Jigani Bommasandra link road, Jigani, Anekal Taluk, Bengaluru.**
AEE-1/M.F/OC.



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12. Ownership proof & other : Feasibility report, Estimate and plan report details, power sanction copy, KSPCB Copy.

13. Regular Source Station & Feeder Details:

- Name of the Station: 220/66/11KV JBLR MUSS
- Installed capacity: 2X31.5MVA
- Peak Load of the Station: 40 MW
- Feeder: JBLF-16 K R O Feeder.
- Feeder peak load: 180AMPS/3MW
- Conductor Type: - 400Sqmm HT UG Cable/Coyote.

14. Alternate Feeder Details: Nil.

15. Proposals for Reduction load 500KVA under HT2(B):

o Regular Source:-

- The power supply to the above said installation is arranged from existing JBLF-16 K R O Feeder emanating from 220/66/11KV JBLR MUSS having the installed capacity of 2X31.5MVA and the peak load of the feeder is 180Amps.
- Replacement of Existing CTs of ratio from 80/1A to 50/1A.
- The existing HT Metering Cubicle and Transformer inside the applicant premises.

o Alternate Source:-Nil

Self-Execution Estimate cost is: Rs 46,817/-

Reduction Load 500KVA (Ex:1500KVA-Red:500KVA=Total 1000KVA)

As per revised DOP Circular ltr No. BESCOM/BC50/2545/2023-24/CT
Dated: -05.10.2023, Pg No 03 of Sl no. B of B2 & page No. 33 the Total load exceeds the powers of this office,

Hence the entire file is Submitted to your office for further needful.

Yours faithfully,

P. A. [Signature]

Superintending Engineer (E)
Ramanagara Circle.



Bengaluru Electricity Supply Company Limited
(Wholly Owned Government of Karnataka Undertaking)

BESCOM GSTN No: 29AACCB1412G125

Office of the Asst. Executive Engineer (Ele.), C, O&M Section -JIGANI

Change Request Note Form

Application No	61324104250911
Application Submission Date	25-04-2025
Applicant Name	MS INDOSPACE BOMMASANDRA LOGISTICS PARK PVT LTD
Applicant Address	183JIA, JIGANI562106
Application For	LOAD CHANGE
Existing Load KW/HP/KVA	0.00 /0.00/1500.00
New Load KW/HP/KVA	0 /0.00/1000.00
Change Request Fee	Rs: 250/-
Total Amount	Rs: 250 /-

Circle : RAMANAGAR Division : CHANDAPURA Subdivision : JIGANI Section : JIGANI

NOTE 1** Please Make the payment for the above and submit the receipt Details After Payment.

This Demand Note generated as per the intimation provided at the time of application. At the time of inspection if additional SLC or Additional Load is required a supplemental demand note will be issued. Your installation will be serviced after all the payments are received.

BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED
JIGANI SUB-DIVISION
REVENUE DETAILS OF HT INSTALLATION

Sl. No	PARTICULARS	DETAILS
1	RR No	AKLHT750
2	Name and Address	M S INDOSPACE BOMMASANDRA LOGISTICS PARK PVT LTD
3	Sanction Load	1500 KVA
4	Date of Service	24.11.2014
5	Tariff	HT2B
6	Meter Constant	8000
7	Signature	AUTHORISED SIGNATURE LETTER ENCLOSED
8	Feeder	F16-SRI KRISHNA RAJA
9	3 MMD+ASD+ISD	56,20,000/-
10	MSC	NIL
11	TOTAL DEPOSIT	56,20,000/-
13	Arrears	NIL AS ON 23.04.2025
14	ASD TO BE PAY	NIL
15	ANY DISPUTE/CASES	NO
16	PURPOSE	REDUCTION OF LOAD
17	SRTPV INSTALED/NOT	YES INSTALLED WITH 650KWP INSTALLED CAPACITY
18	Weather Consumer Opted for Wheeling / Open Access	NO
CONSUMPTION		
Month	BKWH	BMD
NOV-24	136.06	0.0327*8000=261.60
DEC-24	141.37	0.0379*8000=303.20
JAN-25	148.08	0.0395*8000=316.00
FEB-25	174.73	0.0343*8000=274.40
MAR-25	180.92	0.0287*8000=229.60
APR-25	188.93	0.0288*8000=230.40


 Junior Assistant
 23/4/25
 Jigani Sub-Division


 Assistant Accounts Officer
 23/4/25
 Jigani Sub-Division


 24/4/2024