



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Ref: AEE/JGN/AET/2025-26/8208

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Above Canara Bank, APC
Circle, Jigani Link Road, Jigani Village, Anekal
Taluk

Date: 23.01.2026

To,

HANDRA SHEKAR N
D 54KALKERE VILLAGE-0

Madam/Sir,

Re: Certificate of synchronization of your SRTPV system
Application Reg No. 1000715730 dated 05.12.2025

Synchronization test of Solar Rooftop PV system of 3.24 kWp, installed on the roof of your installation bearing
No. KK525 has been conducted and your SRTPV system successfully synchronized with the BESCOM grid at
voltage level on 23.01.2026

Yours Faithfully

sdr.
Assistant Executive
Engineer(Ele)
Jigani Subdivision
BESCOM.

MCH
Done
21/1/26

BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

EE/J&N/A&T/2025-26/3208

Asst. Executive Engineer (Ele.)(Com.
O&M),BESCOM, Above Canara Bank, APC
Circle, Jigani Link Road, Jigani Village, Anekal
Taluk

Date: 23.01.2025


SRA SHEKAR N
KALKERE VILLAGE-0

Respected Sir,

Certificate of synchronization of your SRTPV system

Application Reg No. 1000715736 dated 05.12.2025

Synchronization test of Solar Rooftop-PV system of 3.24 kWp, installed on the roof of your installation bearing
No. KK525 has been conducted and your SRTPV system successfully synchronized with the BESCOM grid at
the level on 23.01.2025


Yours Faithfully
sgl.
Assistant Executive
Engineer(Ele)
Jigani Subdivision
BESCOM.

RTGS / NEFT IFSC : HDFC0002850

Pay Rupees only

Of Bearer

CHANDRA SHEKHAR H

Please sign across the line across all

₹

50100330707230

50100330707230

SB A/C

Payable as per through clearing/master at all branches of HDFC BANK LTD

Format - 4

TRICITY SUPPLY COM
 Government of Karnataka U

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IFSC: 000076115602400891009405131

BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED*(Wholly owned by Government of Karnataka Undertaking)***Technical Feasibility Report
(To be submitted by the Section officer)**

Sl No.	Parameter	Utility Observation
	Applicant details	
	Name of the Applicant	Chen Ansholeen N s/o Namasimha Reddy
	RR Number	KK 525
	Application Registration Number	1000715736
	Tariff	LT1
	Type of connection: 1phLT or 3ph LT/HT	3PhLT
	Pole Number	
	Next RR Number	535164
	Sanctioned Load in kW / Contract demand in KVA	3kw p 3h phase
	Distribution Transformer Details	
	Location	NOSA Puttara, 1 st layout Kalkere Post, Bannerugatta
	Capacity in KVA	100KVA Main Road, Bangalore 3kw p - 3 phase
	Total Connected load in kW	63 kw p - 3 phase
	Tungtester reading of current in all 3 phases and neutral	R-72A, Y-68A BSSA
	SRTPV already Proposed/connected in kWp	708 kw p
	Proposed SRTPV capacity in kWp	3 kw
	Total Generation Capacity (5+6) in kWp	
	Whether the transformer capacity is adequate to deliver the proposed SRTPV system in addition to existing solar RTPV systems?	Yes/No ←
	Feeder Details	
	Name of the 11kV feeder	R-5 AMC
	Feeder Number	11M105

Name of the 66/11kV Sub-Station	66/11kV Bannerghatta
Type of the conductor/cable(size)	Rabbit / coyote
Total connected load on the feeder in kVA	21704 kVA
Total capacity(kWp) of SRTPV systems connected in the feeder	700 kWp.
Peak load on the feeder in Amps	146A
Proposed SRTPV installation is technically feasible, if the total SRTPV capacity is less than or equal to the 11kV feeder capacity.	Yes/No (if it is not feasible, state reasons)

The Transformer shall be loaded upto 80% of capacity.

Attach: 11kV feeder & LT Distribution sketch of the transformer.

I hereby certify that the above said SRTPV installation is technically feasible.


Signature and Name


Section Officer, 27/01/2026
C, O&M Section
BESCOM
JUNIOR ENGINEER
Bannerghatta O & M Unit
Legal Sub-Division

Work Execution details of of SRTPV Application No. 1000715736

lar PV Module

Make	Type	Capacity of each module in kWp	No. of Modules	Sl. No of Modules (Comma separated)	Total capacity in kWp
Wagare Energies Ltd.	Mono	0.54	6	WS09259053598861,WS09259053598859,WS09259053598858,WS09259053598857,WS09259053598856,WS09259053598855,WS09259053598854,WS09259053598853,WS09259053598852,WS09259053598851,WS09259053598850,WS09259053598849,WS09259053598848,WS09259053598847,WS09259053598846,WS09259053598845,WS09259053598844,WS09259053598843,WS09259053598842,WS09259053598841,WS09259053598840,WS09259053598839,WS09259053598838,WS09259053598837,WS09259053598836,WS09259053598835,WS09259053598834,WS09259053598833,WS09259053598832,WS09259053598831,WS09259053598830,WS09259053598829,WS09259053598828,WS09259053598827,WS09259053598826,WS09259053598825,WS09259053598824,WS09259053598823,WS09259053598822,WS09259053598821,WS09259053598820,WS09259053598819,WS09259053598818,WS09259053598817,WS09259053598816,WS09259053598815,WS09259053598814,WS09259053598813,WS09259053598812,WS09259053598811,WS09259053598810,WS09259053598809,WS09259053598808,WS09259053598807,WS09259053598806,WS09259053598805,WS09259053598804,WS09259053598803,WS09259053598802,WS09259053598801,WS09259053598800	3.24

arter

Make	Type	Capacity of Inverter (KVA)	No. of Inverters	Sl. No of Inverters (Comma separated)	Total capacity (KVA)
Feston	String	3.0	1	2411584108	3.0

rectional Main Meter

Make	M/s. HPL Electric & Power Ltd
Model	ELECTRO STATIC METER
Sl No	535164
Phase	Three Phase
Ratio	0.0
Ratio	0.0
Date of Test by MT division	30 Oct 2025

System Installer Firm Name	SELCO Solar Light Pvt. Ltd
System Installer Firm License Number	29AAECS8097E12V

I hereby certify that the above said SRPTV system was installed by me and the equipment's used comply the Technical and Safety standards issued by BESCO.

Submitted on : 02 Jan 2026 12:16:57 PM

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Bangalore Electricity Supply Company Limited

(wholly owned Government of Karnataka undertaking)

Commissioning & Synchronizing report of SRTPV system (Net / Gross metering)

Consumer Details			
Name of the Consumer <i>Chandra Sheela N. Sri Narayana Reddy</i>			
Category <i>LT1 -</i>			
RR No./Account ID/Connection ID <i>KK525/2075778</i>			
Pole Number			
Meter Details	Bi-directional Meter		Existing meter
	Main Meter	Check Meter	
Meter make: 1ph / <input checked="" type="checkbox"/> 3 ph	<i>BPH HPL</i>		<i>LG</i>
Type	<i>PPEM 26</i>		<i>B4XX</i>
Serial number	<i>515164</i>		<i>24589078</i>
Capacity	<i>3kwp - 3kva</i>		<i>3x250</i>
Meter constant	<i>1</i>		
Initial reading (Tri vector parameters)			<i>FR - 740 KW</i>
i) Import	<i>6.8 kWh</i>		
ii) Export	<i>6.8 kWh</i>		
<p>The Bi-directional meter records solar generation and existing meter records total consumption in case of Gross metering.</p> <p>The Bi-directional meter records export of solar energy to grid and Import of energy by the installation. Existing meter records the total solar energy generated.</p>			
C Grid Tied Inverter			
1	Make <i>Feston</i>		
2	Serial number <i>2411084108</i>		

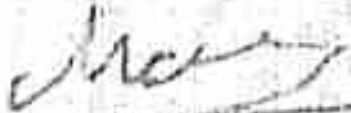
आयकर विभाग
INCOME TAX DEPARTMENT

ANDRA SHEKAR N
RASIMHA REDDY

105/1981

Permanent Account Number

LIPC9958Q



Name



भारत सरकार
GOVT. OF INDIA



23122014



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Wholly owned Govt. of Karnataka Undertaking

Summary of SRTPV Application No. 1000715736

This application is registered under National Portal for Solar Rooftop (NAPS)

Application details	
Application No	1000715736
Name of scheme	National Portal for Solar Rooftop (NAPS) Scheme
Application Reference Code (PS)	NP-KABE25-9221797
Type of Grid connectivity	Net Metering
Power Proposed in kWp	3.0
Type of connection	3 Phase LT
Pincode	560083
Latitude	12.833234
Longitude	77.592389
Registered Date	05-Dec-2025 02:33:38 PM

Account details	
Account ID	2075778
Applicant Name	CHANDRA SHEKAR N
Applicant address	NO 54KALKERE VILLAGE-0
City	NO 54KALKERE VILLAGE-0
Pincode	
Subdivision code	1324
Subdivision Name	Jigani Subdivision
RR Number	KK525
Sanctioned Load	3.0 kW
Connection Type	3-PHASE
Tariff category	LT1

Applicant contact details	
Email Id	c.shekar85@gmail.com
Mobile Number	9141324792

Applicant Tariff details	
Effective Date	2025-12-05 14:33:36.0
Effective Rate	2.48

This is a system generated letter and doesn't require signature

Bangalore Electricity Supply Company Ltd. (BESCOM)

Approval of feasibility

Sh/Smt CHANDRA SHEKHAR H

Date: 05-12-2025

1. The Feasibility for your application for installation of roof top solar plant dated 05-12-2025 with Application Reference Number NP-KABE25-9221797 is hereby granted as per following details:

Sl No	Particulars	Details
1	Application Reference Number/ Date	NP-KABE25-9221797 / 05-12-2025
2	Name of Applicant	CHANDRA SHEKHAR H
3	Mobile No.	9141024792
4	Email ID	h.shekar55@gmail.com
5	Consumer Account Number in Discom	2076778
6	Category of Consumer	Residential
7	Contract Demand/Sanctioned Load in Discom	3.000 kW
8	Applied Roof Top Solar Capacity (in kWp)	3.000
9	Already installed Roof Top Solar Capacity (if any) (in kWp)	-
10	Total Solar Plant Capacity (previously installed capacity + Applied Capacity) (in kWp)	3.000
11	Address of Premises for installation: NO 54KALKERE VILLAGE-0, District: BENSALURU URBAN State: KARNATAKA, PIN Code: 560083	

2. Feasibility Approval Details:

1. Contract Demand/Sanctioned Load in Electricity Connection: 3.000 kW
2. Previously installed Solar Plant capacity: - kWp
3. Applied Solar Plant capacity: 3.000 kWp

Roof Top Solar Plant Capacity Approved by Discom: 3.000 kWp

Total Roof Top Solar Plant Capacity including applied capacity: 3.000 kWp

Approved on : 05-12-2025

Approved by : Auto Approved

3. The Technical Feasibility approval is based on the roof top solar capacity applied on National Portal.
4. You may now proceed for installation of rooftop solar with your preferred vendor empaneled on National Portal.
5. The Roof top solar installation shall be as per the guidelines/provisions and within the timelines prescribed by Bangalore Electricity Supply Company Ltd. (BESCOM) failing which this Technical Feasibility approval shall stand cancelled.

From Bangalore Electricity Supply Company Ltd. (BESCOM)
Sub-Division JIGANI

Disclaimer: This approval of Technical feasibility does not guarantee the release of Central Government subsidy. Subsidy will be released only after successful commissioning, inspection of the installed system and redeeming of subsidy through National Portal.

(This is a computer generated format and does not require any signature.)

Consent for Net Metering Arrangements

NORA SHEKAR N the consumer of BESCOB residing at NO 54KALKERE VILLAGE-0 (NO 54KALKERE VILLAGE-0), hereinafter, referred to as the "Prosumer" is giving consent for the net metering, who is generating, consuming and injecting the energy

The Prosumer intends to connect and operate the Distributed Solar Photo Voltaic (DSPV) system with BESCOB's HT/LT Distribution system for sale of Solar Power to BESCOB, in terms of the "Karnataka Electricity Regulatory Commission (KERC) Order dated: 09.07.2025.

The Prosumer intends to install a DSPV system of 3.0 kWp capacity on the existing roof top of the premises, situated at NO 54KALKERE VILLAGE-0 (NO 54KALKERE VILLAGE-0) and bearing Survey No RR. No KK525 in the same premises, under Jigani Sub division of BESCOB.

The Prosumer intends to sell the energy, generated from the DSPV system to BESCOB on a net metering basis, from the date of commissioning of the DSPV system. Commissioning: the "Commissioning" means the stage at which the DSPV system starts generating power for the use by the Prosumer and injects surplus power if any, into the grid.

BESCOB intends to purchase the energy, generated by such DSPV system, on Net-metering basis, at the tariff determined by the KERC.

Therefore, in consideration of the foregoing premises, the parties, hereto, intending to be legally bound, hereby agree as under:

The BESCOB shall pay for the net energy at Rs 2.48 per kWh, as determined by the KERC Order dated: 09.07.2025 for term of this agreement.

The Prosumer shall commission the project as per KERC / BESCOB Standard Operating Procedure (SOP), If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed. The tariff payable by the BESCOB shall be lower of the

tariff agreed to in this agreement

or any revised tariff, determined by the Commission, prevailing on the date of commissioning

30% of the tariff agreed to in this agreement.

The Prosumer, shall pay the Electricity tax and other statutory levies, pertaining to DSPV system operation, as may be levied from time to time.

The Prosumer shall not have any claim for compensation, if the Solar power generated by his PV system could not be absorbed by the distribution system due to failure of power supply in

to grid/distribution system for the reasons, such as line circuit, load shedding and line faults, whatsoever.

This Consent given shall be in force for a period of 25 years from the date of commissioning of a DSPV system as detailed in the BESSCOM Standard Operating Procedure (SOP).

All the disputes between the parties arising out of or in connection with this Consent given shall first tried to be settled through mutual negotiation. The parties shall resolve the dispute in good faith and in equitable manner. In case of failure to resolve the dispute, either of the parties may approach the appropriate law Forum.

I undertake to abide by the provisions of:

Central Electricity Authority (Installation and Operation of Meters) Regulations

Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations

Karnataka Electricity Regulatory Commission (Implementation of Solar Rooftop PV Systems) Regulations, 2016 and as amended from time to time or any subsequent re-enactment thereof.

BESSCOM Guidelines and SOP

Any other relevant Regulations/rules, GOI/GOK directions/guidelines issued from time to time.

I affirm that the information provided above is true and correct to the best of my knowledge and belief, and I have read and understood the terms and conditions governing the installation and operation of the DSPV system under the Net Meter Scheme.



BENGALURU ELECTRICITY SUPPLY COMPANY LTD

(Wholly Owned by Govt. of Karnataka Undertaking)

O/o the Executive Engineer El., MT Division (South) HSR Layout Bangalore

Email: pemthmaza@south@gmail.com

Ph: 0804912240

No: EE/AEE/AE/JE/MT Lab South/2025-26/675

Date: 30-10-2025

Encl: Test Report - 2 Nos + 150 METEPS

To,

APSARAM TECHNOLOGIES,

NAGAPPA STREET, SESHADRIPURAM, BANGALORE-560020

Sub: Test report of LT Meters-Reg.

Ref: 1. Your Letter Dated 24/10/2025

2. Testing fees Collected Rs 3,18,600/- Vide RtNo 070975856712

Dt: 24-10-2025 at 520 SDO

With reference to the above, Please find enclosed the test report of LT 3 Phase, 4 Wire, 3*240V, 10-60A, Class 1s, 1600 Imp/ Kwh, Type:PPEM-26 bidirectional, Year of Mfg -08/2025, Energy meter With RS 232 communications port of the following meters.

The Readings of the meter after test are as follows:

Sl No	Meter Make	Meter Serial No	C Kwh Import	C Kwh Export	MT Lab Seal No
1	HPL	535161	5.98	5.37	BRM1098612
2	HPL	535162	5.96	5.54	BRM1098613
3	HPL	535163	6.63	5.63	BRM1098614
4	HPL	535164	6	5.37	BRM1098615
5	HPL	535165	5.98	5.22	BRM1098616
6	HPL	535166	6.54	5.37	BRM1098617
7	HPL	535167	6.03	5.45	BRM1098618
8	HPL	535168	5.95	5.37	BRM1098619

Agreement

Between

Applicant and the registered/empanelled Vendor for installation of rooftop solar system in residential house of the Applicant under simplified procedure of Rooftop Solar Programme Ph II

This agreement is executed on 02nd January 2026 for design, installation, commissioning and five years comprehensive maintenance of the rooftop solar system to be installed under the simplified procedure of Rooftop Solar Programme Ph-II.

Between

Chandra Shekar N S/o Narasimha Reddy having residential electricity connection with consumer number 2075778 from BESCOM at No.54, Puttaraju Layout, Kalkere Post, Bannerughatta Main Road, Bangalore - 560083

And

SELCO Solar Light Private Limited is registered/empanelled with the BESCOM and is having registered/functional office at #1361, 9th Cross, JP Nagar Phase I, Bangalore-560078, Karnataka, India

Both Applicant and the Vendor are jointly referred as Parties.

Whereas

- The Applicant intends to install a rooftop solar system under the simplified procedure of Rooftop Solar Programme Ph-II of the MNRE.
- The Vendor is a registered/empanelled vendor with DISCOM for installation of rooftop solar under MNRE Schemes. The Vendor satisfies all the existing regulation pertaining to electrical safety and license in the respective state and it is not debarred or blacklisted from undertaking any such installations by any state/central Government agency.
- Both the parties are mutually agreed and understand their roles and responsibilities and have no liability to any other agency/firm/stakeholder especially to DISCOM and MNRE.

1. GENERAL TERMS:

- 1.1. The Applicant hereby represents and warrants that the Applicant has the sole legal capacity to enter into this Agreement and authorize the construction, installation and commissioning of the Rooftop Solar System ("RTS System") which is inclusive of Balance of System ("BoS") on the Applicant's premises ("Applicant Site"). The Vendor reserves its right to verify ownership of the Applicant Site and Applicant covenants to co-operate and provide all information and documentation required by the Vendor for the same.
 - 1.2. Vendor may propose changes to the scope, nature and or schedule of the services being performed under this Agreement. All proposed changes must be mutually agreed between the Parties. If Parties fail to agree on the variation proposed, either Party may terminate this Agreement by serving notice as per Clause 13.
 - 1.3. The Applicant understands and agrees that future changes in load, electricity usage patterns and/or electricity tariffs may affect the economics of the RTS System and these factors have not been and cannot be considered in any analysis or quotation provided by Vendor or its Authorized Persons (*defined below*).
- ### 2. RTS System
- 2.1. Total capacity of RTS System will be minimum 3 kWp.
 - 2.2. The Solar modules, inverters and BoS will conform to minimum specifications and DCR requirements of MNRE.

- 2.3. Solar modules of **Waree** make, **Mono-crystalline model**, **540 Wp** capacity each and **22.1 %** efficiency will be procured and installed by the Vendor
- 2.4. Solar inverter of **Feston** make, **FE-3.0-1P-OG** model, **3 kW** rated output capacity will be procured and installed by the Vendor
- 2.5. Module mounting structure has to withstand minimum wind load pressure as specified by **MINRE**.
- 2.6. Other BoS installations shall be as per best industry practice with all safety and protection gears installed by the vendor.

3. PRICE AND PAYMENT TERMS

3.1. The cost of the RTS System will be **Rs. 2,66,400** (to be decided mutually). The Applicant shall pay the total cost to the Vendor as under:

- (i) 60% as an advance on confirmation of the order;
- (ii) 30% against Proforma Invoice (PI) before dispatch of solar panels, inverters and other BoS items to be delivered;
- (iii) 10% after installation and commissioning of the RTS System.

3.2. The order value and payment terms are fixed and will not be subject to any adjustment except as approved in writing by Vendor. The payment shall be made only through bankers' cheque / NEFT / RTGS / online payment portal as intimated by Vendor. No cash payments shall be accepted by Vendor or its Authorized Person.

4. REPRESENTATIONS MADE BY THE APPLICANT:

The Applicant acknowledges and agrees that:

- 4.1. any timeline or schedule shared by Vendor for the provision of services and delivery of the RTS System is only an estimate and Vendor will not be liable for any delay that is not attributable to Vendor;
- 4.2. all information disclosed by the Applicant to Vendor in connection with the supply of the RTS System (or any part thereof), services and generation estimation (including, without limitation, the load profile and power bill) are true and accurate, and acknowledges that Vendor has relied on the information produced by the Applicant to customise the RTS System layout and BoS design for the purposes of this Agreement;
- 4.3. all descriptive specifications, illustrations, drawings, data, dimensions, quotation, fact sheets, price lists and any advertising material circulated/published/provided by Vendor are approximate only;
- 4.4. any drawings, pre-feasibility report, specifications and plans composed by Vendor shall require the Applicant's approval within 5 (five) days of its receipt by electronic mail to Vendor and if the Applicant does not respond within this period, the drawings, specifications or plans shall be final and deemed to have been approved by the Applicant;
- 4.5. the Applicant shall not use the RTS System or any part thereof, other than in accordance with the product manufacturer's specifications, and covenants that any risk arising from misuse or and inappropriate use shall be to the account of the Applicant alone.
- 4.6. The Applicant represents, warrants and covenants that:
 - (i) all electrical and plumbing infrastructure at the Applicant Site are in conformity with applicable laws;
 - (ii) the Applicant has the legal capacity to permit unfettered access to Vendor and its Authorized Persons for the purposes of execution and performance of this Agreement; (iii) the Applicant has and will provide requisite power, water and other requisite resources and storage facilities for construction, installation, operation and maintenance of the RTS System;
 - (iv) the Applicant will provide support for site fabrication of structure, assembly and fitting of module mounting structure at Applicant Site;
 - (v) the Applicant will ensure that the Applicant Site is shadow free and free of all encumbrances during the lifetime of the RTS System;
 - (vi) Applicant should ensure that the Applicant regularly cleans and ensures accessibility

and safety to the RTS System, as required by Vendor and during frequency in the premises.

(vii) Vendor is entitled to permit geo-tagging of the Applicant Site as a Vendor installation site;

(viii) Unless otherwise intimated by the Applicant in writing, Vendor is entitled to take photographs, videos and testimonials of the Applicant and the Applicant Site, and to create content which will become the property of Vendor and the same can be freely used by Vendor as part of its promotional and marketing activities across all platforms as it deems fit;

(ix) the Applicant validates the stability of the Applicant Site for the installation of the RTS System.

5. MAINTENANCE:

- 5.1. Vendor shall provide five-year free workmanship maintenance. Vendor shall visit the Applicant's premises at least once every quarter after commissioning of the RTS System for maintenance purposes.
- 5.2. During such maintenance visits, Vendor shall check all nuts and bolts, fuses, earth resistance and other consumables in respect of the RTS System to ensure that it is in good working condition.
- 5.3. Cleaning requirement/expectation from the Applicant side – Applicant responsibility, minimum expectation from Applicant that it will be cleaned regularly as per the dusting frequency.

6. ACCESS AND RIGHT OF ENTRY:

- 6.1. The Applicant hereby grants permission to Vendor and its authorized personnel, representatives, associates, officers, employees, financing agents, subcontractors ("Authorized Persons") to enter the Applicant Site for the purposes of:
 - (a) conducting feasibility study;
 - (b) storing the RTS System/any part thereof;
 - (c) installing the RTS System;
 - (d) inspecting the RTS System;
 - (e) conducting repairs and maintenance to the RTS System;
 - (f) removing the RTS System (or any part thereof), if necessary for any reason whatsoever;
 - (g) Such other matters as necessary to execute and perform its rights and obligations under this Agreement.
- 6.2. The Applicant shall ensure that third-party consents necessary for the Authorized Persons to access the Applicant Site are obtained prior to commencement of services under this Agreement.

7. WARRANTIES:

- 7.1. Product Warranty: The Applicant shall be entitled to manufacturers' warranty. Any warranty in relation to RTS System supplied to the Applicant by Vendor under this Agreement is limited to the warranty given by the manufacturer of the RTS System (or any part thereof) to Vendor.
- 7.2. Installation Warranty: Vendor warrants that all installations shall be free from workmanship defects or BOS defects for a period of five years from the date of installation of the RTS System. The warranty is limited to Vendor rectifying the workmanship or BOS defects at Vendor's expense in respect of those defects reported by the Applicant, in writing. The Applicant is obliged and liable to report such defects within 15 (fifteen) days of occurrence of such defect.
- 7.3. Subject to manufacturer warranty, Vendor warrants that the solar modules supplied herein shall have tolerance within a five percentage range (+/-5%). The peak-power point voltage and the peak-power point current of any supplied solar module and/or any module string (series connected modules) shall not vary by more than 5% (five percent) from the respective

arithmetic means for all modules and/or for all module strings, as the case may be, provided the RTS System is properly maintained and the Applicant Site is free from shadow at the time of operation of the RTS System.

7.4. Exceptions for warranty:

- (a) Any attempt by any person other than Vendor or its Authorized Persons to adjust, modify, repair or provide maintenance to the RTS System, shall disentitle the Applicant of the warranty provided by Vendor hereunder.
- (b) Vendor shall not be liable for any degeneration or damage to the RTS System due to any action or inaction on the part of the Applicant.
- (c) Vendor shall not be bound or liable to remedy any damage, fault, failure or malfunction of the RTS System owing to external causes, including but not limited to accidents, misuse, neglect, if usage and/or storage and/or installation are non-confirming to product instructions, modifications by the Applicant leading to shading or accessibility issues, failure to perform required maintenance, normal wear and tear, Force Majeure Event, or negligence or default attributable to the Applicant.
- (d) Vendor shall not be liable to repair or remedy any accessories or parts added to the RTS System that were not originally sourced by Vendor to the Applicant.

8. PERFORMANCE GUARANTEE

- 8.1. Vendor guarantees minimum system performance ratio of 75% as per performance ratio test carried out in adherence to IEC 61724 or equivalent BIS for a period of five years.

9. INSURANCE:

- 9.1. Vendor may, at its sole discretion, obtain insurance covering risks of loss/damage to the RTS System (any part thereof) during transit from Vendor's warehouse until delivery to the Applicant Site and until installation and commissioning.
- 9.2. Thereafter, all risk shall pass on to the Applicant and the Applicant may accordingly procure relevant insurances.

10. CANCELLATION:

- 10.1. The Applicant may cancel the order placed on Vendor within 7 (seven) days from the date of remittance of advance money or the date of order acceptance, whichever is earlier ("**Order Confirmation**") by serving notice as per Clause 13.
- 10.2. If the Applicant cancels the order after the expiry of 7 (seven) days from the date of Order Form, the Applicant shall be liable to pay Vendor, a cancellation fee of XX% of the total order value *plus* costs and expenses incurred by Vendor, including, costs for labor, design, return of products, administrative costs, subvention costs.
- 10.3. Notwithstanding the aforesaid, the Applicant shall not be entitled to cancel the Order Form after Vendor has dispatched the RTS System (or any part thereof, including BOS) to the Applicant Site. If Applicant chooses to terminate the Order Form after dispatch, the entire amount paid by the Applicant till date, shall be forfeited by Vendor.

11. LIMITATION OF LIABILITY AND INDEMNITY:

- 11.1. To the extent that terms implied by law apply to the RTS System and the services rendered under this Agreement, Vendor's liability for any breach of those terms is limited to: (a) repairing or replacing the RTS System/any part thereof, as applicable; or (b) Refund of the moneys paid by the Applicant to Vendor, if Vendor cannot fulfill the order.

12. SUSPENSION AND TERMINATION:

- 12.1. If the Applicant fails to pay any sum due under this Agreement on the due date, Vendor may, in addition to its other rights under this Agreement, suspend its obligations under this Agreement until all outstanding amounts (including interest due) are paid.

13. NOTICES: Any notice or other communication under this Agreement to Vendor and or to the

Applicant, shall be in writing, in English language and shall be delivered or sent: (a) by electronic mail and/or (b) by hand delivery or registered post/courier, at the registered address of Applicant/Vendor.

L. FORCE MAJEURE EVENT:

14.1. Neither Party shall be in default due to any delay or failure to perform its/his/her/their obligations under this Agreement which arises from or is a consequence of occurrence of an event which is beyond the reasonable control of such Party, and which makes performance of its/his/her/their obligations under this Agreement impossible or so impractical as reasonably to be considered impossible in the circumstances, and includes, but is not limited to, war, riot, civil disorder, earthquake, fire, explosion, storm, flood or other adverse weather conditions, pandemic, epidemic, embargo, strikes, lockouts, labour difficulties, other industrial action, acts of government, unavailability of equipment from vendor, changes requested by the Applicant ("Force Majeure Event").

M. GOVERNING LAW AND DISPUTE RESOLUTION:

15.1. The interpretation and enforcement of this Agreement shall be governed by the laws of India

15.2. In the event of any dispute, controversy or difference between the Parties arising out of, or relating to this Agreement ("Dispute"), both Parties shall make an effort to resolve the Dispute in good faith, failing which, any Party to the Dispute shall be entitled to refer the Dispute to arbitration to resolve the Dispute in the manner set out in this Clause. The rights and obligations of the Parties under this Agreement shall remain in full force and effect pending the award in such arbitration proceedings.

15.3. The arbitration proceeding shall be governed by the provisions of the Arbitration and Conciliation Act, 1996 and shall be settled by a sole arbitrator mutually appointed by the Parties.

N. Choudhary

(Applicant)

Witness

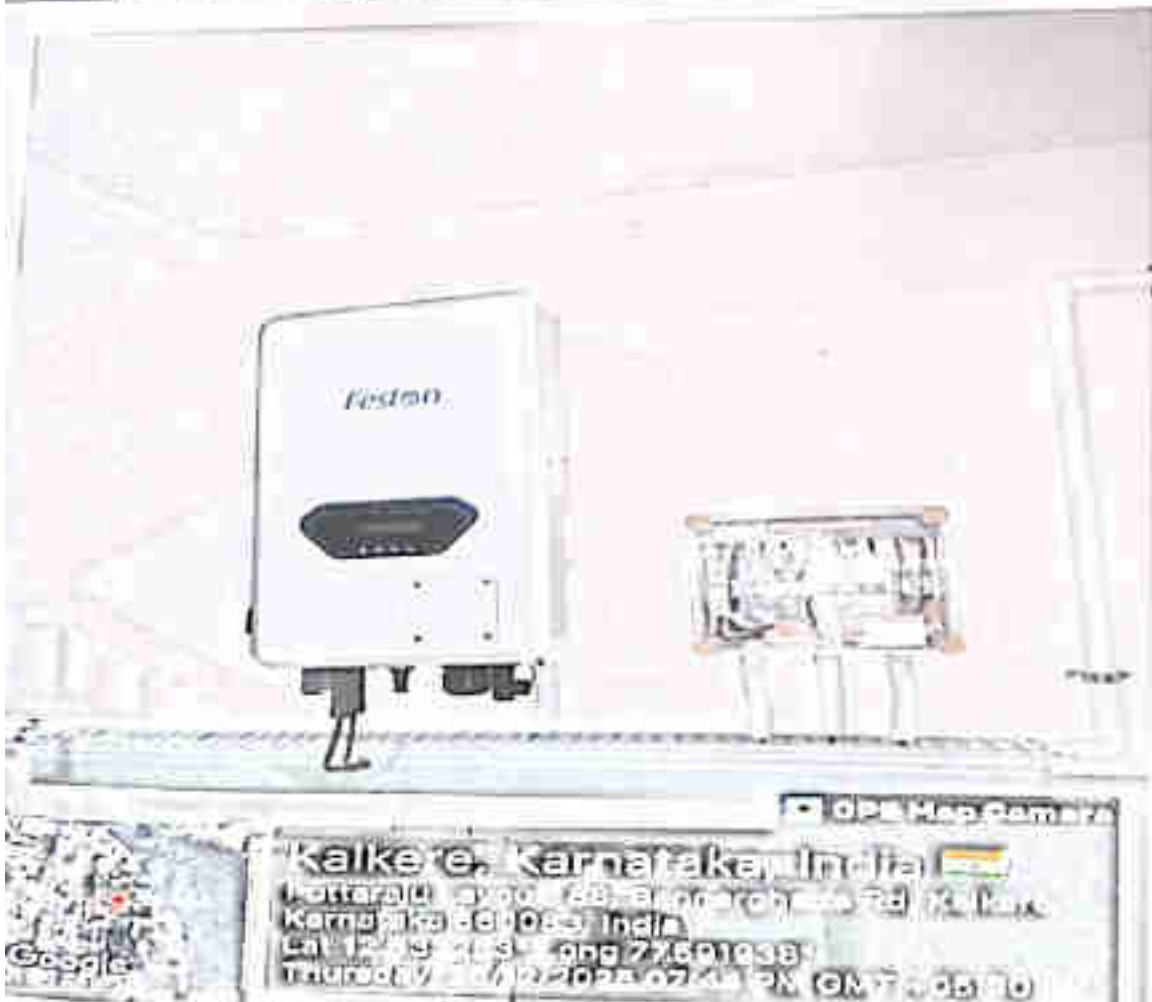
1. *Nagarajee*

2. *Ganesh*

For

Rajeshwari W R (Vendor)





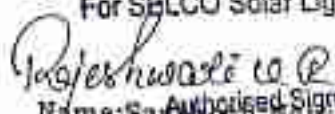
Declaration letter by the System installer

I declare that the SRTPV system is designed, engineered and constructed by me. All the equipment's of SRTPV system such as Solar Panel, Grid tied inverters, DC / AC cables, AJB etc is compliant with relevant International (IEEE/IEC) and Indian standards (BIS) and safety standards issued by IEEE/ BIS/ MNRE/ CEA/ KERC/ BESCOM issued from time to time. The SRTPV plant details are:

RR No: RK525

Location: at : at Chandra Shekar NS/o Narasimha Reddy No.54, Puttaraju Layout, Kalkere Post, Bannerughatta Main Road, Bangalore -560083

SRTPV plant capacity: 03 KWP

Sign with Seal :
For SBLCO Solar Light Pvt. Ltd.,
For 
Name: Sanku Chhanna
Authorized Signatory

GST No.:29AAECS8097E1ZV

I certify that the PV modules of below serial are installed at the plant location:

(Please mention the Serial nos of all the PV modules)

PV modules	
Make	Waaree
Capacity of each PV module in Wp	540 Wt
Nos.	6
Total capacity in kW	3 KWP
Serial no	
From	To
WS09259053598896 .	WS09259053598418 .
WS09259053598861 .	WS09259053599100 .
WS09259053597842 .	WS09259053599141 .

Grid tied inverter	
BIS Registration no.	CRS-2024-18R1/R-41291927
Model no.	FE-3.6-1P-OG
Make	FESTON
Capacity of each Inverter	3 KW
Nos.	1
Total capacity in kW	3 KW
INVERTERS	SERIAL NO
1 st inverter	2411084108
2nd inverter	
3rd inverter	
4 th inverter	

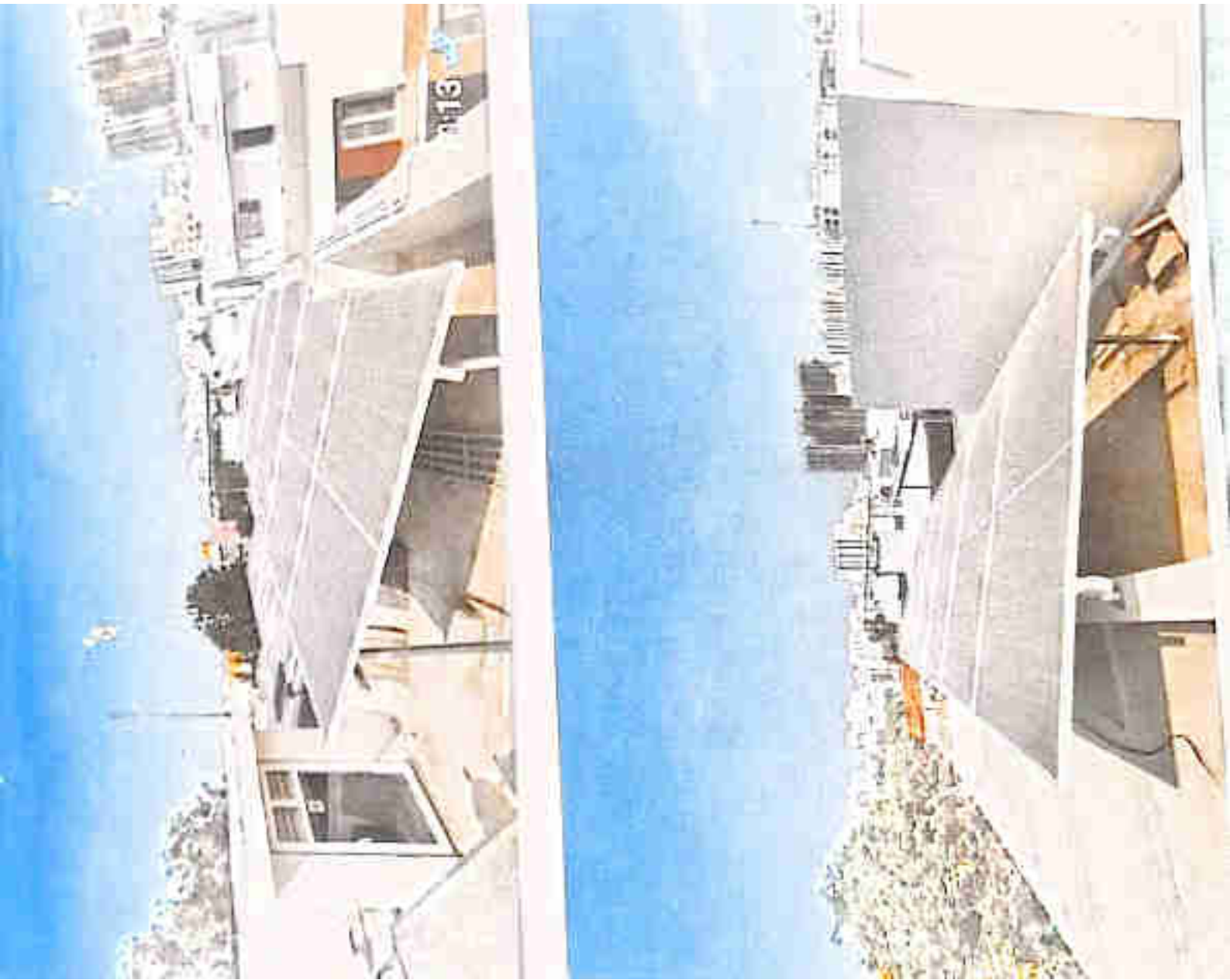
Paul

For SELCO Solar Light Pvt. Ltd.

Sign with Seal : *Rajeshwari (A)*

Name: *Santosh Naik* Authorised Signatory :

GST No.:29AAECS8097E12V



1A99708008

MSHMLL



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED
(Wholly owned by Government of Karnataka Undertaking)

Technical Feasibility Report
For the SRTPV plants from 1kWp to 50kWp
(To be submitted by the Assistant Executive Engineer(A

Sl No.	Parameter	Utility Observa
A	Distribution Transformer Details	
1	Location	Hullimona
2	Capacity in KVA	1 x 25
3	Total Connected load in kW	160
4	SRTPV capacity already connected in kWp	30
5	SRTPV Capacity already proposed which is under progress in kWp	—
6	Proposed SRTPV capacity in kWp	1E
7	Total Generation Capacity (4+5+6) in kWp	4
8	Whether the transformer capacity is adequate to deliver the proposed SRTPV system in addition to existing/ already proposed under progress solar RTPV systems* (The Transformer shall be loaded upto 80% of capacity)	Yes/No
B	Feeder Details	
1	Name of the 11kV feeder	Sai Baba temple
2	Feeder Number	Hull
3	Name of the 66/11kV Sub-Station	

MSHLML - 12569



BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

(Wholly owned by Government of Karnataka Undertaking)

**Technical Feasibility Report
For the SRTPV plants from 1kWp to 50kWp
(To be submitted by the Assistant Executive Engineer(AEE))**

Sl No.	Parameter	Utility Observation
A	Distribution Transformer Details	
1	Location	Hullimangala
2	Capacity in KVA	1 x 250 KVA
3	Total Connected load in kW	160kW
4	SRTPV capacity already connected in kWp	30 kWp
5	SRTPV Capacity already proposed which is under progress in kWp	—
6	Proposed SRTPV capacity in kWp	10 kW
7	Total Generation Capacity (4+5+6) in kWp	Let 35 kW
8	Whether the transformer capacity is adequate to deliver the proposed SRTPV system in addition to existing/ already proposed under progress solar RTPV systems* (The Transformer shall be loaded upto 80% of capacity)	Yes/No
B	Feeder Details	
1	Name of the 11kV Feeder	Sai Baba temple Hullimangala
2	Feeder Number	F-11
3	Name of the 66/11kV Sub-station	Hullimangala MUSS
4	Type of the conductor/cable used	Rabbit / Coyot
5	Total connected load on the feeder in KVA	2100 KVA
6	Total capacity (kWp) of SRTPV systems connected via the feeder	60 kW
7	Peak load on the feeder in Amps	75 Amp. 1.3 MW
8	Proposed SRTPV installation is technically feasible, if the total SRTPV capacity is less than or equal to the 11kV feeder capacity.	Yes/No (if it is not feasible, state reasons)

The Transformer shall be loaded upto 80% of capacity.

Enclosure: 11kV feeder & LT Distribution sketch of the transformer.

I hereby certify that the above said SRTPV installation is technically feasible/not.

[Signature]
 23/1/26
 ಶರಣ್ ಕೆ.ಎಸ್. ಶರಣ್
 ಸಹಾಯಕ ಅಧೀಕ್ಷಕ (ಪಿ.ಎ.ಸಿ.)

[Signature]
 Signature and Name
 AEE(Etc)
 C, O&M Section
 BESCO



Bangalore Electricity Supply Company Limited

(wholly owned Government of Karnataka undertaking)

Commissioning & Synchronizing report of SRTPV system (Net / Gross metering)

A		Consumer Details		
1	Name of the Consumer	KETAN BHIMJI CHANDARANA AND PARISHIMA KETAN		
2	Category	LT ₁ 10KW.		
3	RR No./Account ID/Connection ID	MSHMLML12569/5884850		
4	Pole Number			
B	Meter Details	Bi-directional Meter		Generation meter
		Main Meter	Check Meter	
1	Meter make: 1ph / 3 ph	3ph.		3ph.
2	Type	Bi-Directional		Electro static
3	Serial number	533050		8748151.
4	Capacity	3X10-60A		3X5-30A.
5	Meter constant	'01'		'01'
6	Initial reading (Tri vector parameters)	FR-6099.		
	i) Import	'00000' Kwh	MD. 2.36	
	ii) Export	'0000' Kwh		
Note:				
1. The Bi-directional meter records solar generation and existing meter records installation consumption in case of Gross metering.				
2. The Bi-directional meter records export of solar energy to grid and Import of energy by the installation. Existing meter records the total solar energy generated.				
C		Grid Tied Inverter		
1	Make	EASTMAN		
2	Serial number	I01EF5AC1F9G02213		
3	Capacity	10KW		

4	Input voltage	230Vdc
5	Output voltage	230 V
6	Whether Anti-islanding feature is in working condition	Yes/No
D	PV Module	
1	Make	WAARLE
2	Serial number	ENCLOSED
3	Type of module	BI-FACIAL
4	Capacity of each module	580 Watt
5	Number of modules	17 NO's
6	Total capacity of module	9.86 Kw.
E	Earthing verified: DC earthing, AC earthing, LA earthing of SRTPV system	Yes/No
F	Details of protective system available	<ul style="list-style-type: none"> • AC & DC DB: Yes/No • Manual Switch solar side: Yes/No • Relay operated automatic switch at net-meter side: Yes/No
G	AEE, BESCOM inspection & approval letter obtained	Yes/No
H	Work completion report of SRTPV system obtained from agency	Yes/No
I	Date of synchronizing with BESCOM grid	dd/mm/yyyy 23/01/2026

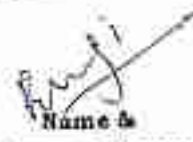
AEE(Ele.)/EE(Ele.)

S/D/Dvn, _____, BESCOM




AEE(Ele.)/EE(Ele.)

O&M _____, BESCOM



Name &

Signature of Consumer


 3000
 23/1/26
 23/1/26

Note: All SRTPV formats should be updated in online portal and no offline format shall be processed.



ISO: 9001: 2015, & ISO 14001: 2015.

HPL Electric & Power Ltd.

TEST CERTIFICATE

ITEM : Three Phase Static Watthour Meter
METER SL. NO. : 533050
RATING : 10-60A 3x240V, 50Hz
CLASS : 1.0
METER CONSTANT : 1600 Impulses per kWh
STANDARD : IS 13779 : 1999

The Meter was tested & has passed following routine tests as per IS: 13779 at reference conditions:

	TEST	RESULT
01	No-Load Conditions	Passed
02	AC Voltage Test	Passed
03	Insulation Resistance Test	Passed
04	Starting Test	Passed
05	Meter Accuracy Test	Passed Meter Accuracy Observed within $\pm 1\%$

Corp. Office:

Windsor Business Park, B-10,
Sector-10, Noida, U.P.-201301, INDIA
Tel: +91-120-4656300
E-mail: hpl@hplindia.com, Website: www.hplindia.com

CERTIFIED

Signature: 



BESCOM

South Circle, HSR Layout Bangalore

Division: 1,145
Request: 444
Begin: 07/07/2025 11:33:04
End: 07/07/2025 12:05:10
Created On: 07/07/2025

It is the definition of Test equipment 1 ph 4w, L 0, W0, L 0, 240v, 10A0 & Substation/ps, Creator, Creation date 27.06.2025

Test job: 22

Type	100% 240v, 10A0, 10A0, 10A0, 10A0 (Phase) date: 06/07/2025	Basic Config	100%
Max Current	10(A)	Current F	1000 (4000)
Max Meas. Time (Iron Measur)	10(s)	Max. Meas. Time (Start Test)	99 (s)
Max Meas. Time (Circuit Test)	99 (s)		

Insulation

Test Name	100% 240v, 10A0, 10A0, 10A0, 10A0 (Phase) date: 06/07/2025
Test Result	Pass

point: Preparation

(Print) Meter Serial No

Meter Serial No	100000
Meter Model No. 200	100000
Manufacturer	1000

point: Starting Current Test

Test result	Passing
Start Test	1
End Test	1
Evaluation	Pass

point: Creep Test

Test result	Creeping
Start Test	1
End Test	1
Evaluation	Pass

point: Measure Mode (Active Load)

Measure Mode	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass

point: Accuracy Test (Active load)

max (LFP)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass
100% of Is (LFP)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass
50% of Is (LFP)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass
10% of Is (LFP)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass
1% of Is (LFP)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass
max (0.5 Lag)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass
50% of Is (0.5 Lag)	1000.00
Measure Constant	0.000%
Percentage Error	0.000%
U-Range	1000
I-Range	10A
Evaluation	Pass

75% (R Load)

Max Current
Reference Error
Voltage
Current

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

75% (R Load)

Max Current
Reference Error
Voltage
Current

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

75% (R Load)

Max Current
Reference Error
Voltage
Current

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

75% (R Load)

Max Current
Reference Error
Voltage
Current

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

75% (R Load)

Max Current
Reference Error
Voltage
Current

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

MT Test Report Register

Test Date

Client Name
Test Location
Tester Name
Inspector

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

MT Test Report Register

Test Date

Client Name
Test Location
Tester Name
Inspector

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

MT Test Report Register

Test Date

Client Name
Test Location
Tester Name
Inspector

WT-1	WT-2	WT-3	WT-4	WT-5	WT-6	WT-7	WT-8	WT-9	WT-10	WT-11	WT-12	WT-13	WT-14	WT-15	WT-16
100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Tested
Junior Engineer
MT Lab (South), BMRZ

[Signature]

Sl No	Meter Make	Meter Serial No	C kWh Import	C kWh Export	MT Lab Seal No
1	HPL	53111	2.22	1.43	BMRZS2
2	HPL	53112	2.46	1.4	BMRZS3
3	HPL	53113	2.36	1.42	BMRZS4
4	HPL	53114	2.35	1.44	BMRZS5
5	HPL	53115	2.21	1.43	BMRZS6
6	HPL	53116	2.27	1.43	BMRZS7
7	HPL	53117	2.08	1.40	BMRZS8
8	HPL	53118	2.15	1.42	BMRZS9

With reference to the above, Please find enclosed the test report of LT 3 Phase 4 Wire, 3*240V, 31.66A, Class 1 3000 Imp/Kwh, Type: IPFMS bidirectional year Mfg-05/2005 Energy meter With RS 232 communication port of the following meters. The Readings of the meter after test are as follows.

BENGALURU ELECTRICITY SUPPLY COMPANY LTD
 (Wholly Owned by Govt. of Karnataka Undertaking)
 O/o the Executive Engineer E1, MT Division (South) HSR Layout Bengaluru
 Email: ee1mt@bse.com
 No: EE/MT Lab-South/2025-26/ 985
 Field: Poo Hospital, 2 Nos + HV Meters
 To: SUNAR ECU POWER PVT LTD
 NO.102, 1st Floor, 2nd Cross, J P Nagar, B'lore.
 Date: 20-06-2025
 Slide Test report of LT Meters-Reg
 Ref: 1, Your Letter Dated 24/06/2025
 2 Testing Fee Collected Rs. 2,97,000/-
 at SDRS
 Val: PNH (0007920250) 06-24-06-2025

163	HPTL	532906	2.12	1.33	1.33
164	HPTL	532907	2.46		1.35
165	HPTL	532910	2.14		1.35

Note: The test report confirms only the accuracy of the meter. All approvals / field conditions are to be verified before commissioning.

for PV Module

Make	Type	Capacity of each module in Wp	No. of Modules	Total capacity of the module, Type & Capacity
VAHART	MONO	0.02	17	ENCLOSED

meter

Make	Type	Capacity of meter (kVA)	No. of Meters	Total capacity of the meter, Type & Capacity
ESTMAN	Static	10.0	1	ENCLOSED

directional Main Meter

Make	Model	Capacity of Meter (kVA)	No. of Meters	Total capacity of the meter, Type & Capacity
Youshiki	Static	10.0	1	ENCLOSED

System Inspector Name: **SV ENTERPRISES**
 System Inspector Firm License Number: **20A/VPL/21/2022E**

Certified that the above said SRPTV system was installed by me and the equipment's used comply the Technical and Safety standards issued by BESCOM.

Report submitted on : 29 Nov 2025 08:31:59 PM

This is a system generated letter and doesn't require signature

Declaration letter by the System Installer

I declare that the SRTPV system is designed, engineered and constructed by me. All the equipments of SRTPV system such as Solar Panel, Grid tied inverter, DC/ AC cables, A/B etc is compliant with relevant International (IEEE/IEC) and Indian standards (BIS) and safety standards issued by IEE/ BIS/ MVRD/ CEA/ XERC/ BESSCOM issued from time to time. The SRTPV plant details are:

PR no.: MCHMLU12569

Location: Chandernagla, Sy No 355, P No A-01, VRR (old) Empdave, P.P-11, Mullamangala Village, Jirga

SRTPV plant capacity: 10KW



Sign with Seal :

NAME: SV ENTERPRISES

GST No: J29ALVFL7156Q125

I certify that the PV modules of below serial are installed at the plant locations:
 (Please mention the Serial no of all the PV modules.)

PV modules	
Make	WARRANT
Capacity of each PV module in Wp	580
Non.	17
Total capacity in kWp	9.86kW
From:	Serial no.
WS03259045334921	WS03259045335041
WS03259045335021	WS03259045335471
WS03259045335475	WS03259045335489
WS03259045335491	WS03259045335499
WS03259045335509	WS03259045335510
WS03259045335516	WS03259045335520
WS03259045335523	WS03259045335534
WS03259045335535	WS03259045335530
WS03259045335543	

Grid tied inverter	
RIS Registration no.	CSS 1024.6930/R-91017100
Model no.	ES10XWT-GT
Make	EASTMAN
Capacity of each Inverter	10000
Non.	1
Total capacity in kW	10kW
INVERTERS	SERIAL NO
To Inverter	1011E8AC11W002210

Sign with Seal:

Name: BV ENTERPRISES

DST No:29ALVPL7156Q128





Summary of SRTPV Application No. 1000712539

Payment Details	
Transaction ID	BHD5921190612E
Transaction Date	27-Nov-2025 01:58:03 PM
Transaction Reference Number	523027952275
Amount Paid	5800.0 (Inclusive of taxes)
Taxes (CGST & SGST)	900.0
Payment Mode	UPI
Status	Success
Remarks	POS10001-Success
STIN	29AADCB14120125
ST Service Account Code Number	9900331

Application details	
Application No	1000712539
Type of scheme	Open Investment Scheme
Type of Grid connectivity	Net Metering
Total Proposed kWp	10.0
Area/sum shadow free area in Sq. mt	1.0
Type of connection	3 Phase LT
MAN	
Vendor Number	
Pin code	560 105
Address	12,80,98A3
Longitude	77.6524468
Where Subsidy availed or not?	No

Account details	
Account ID	500457
Applicant Name	KETAN SHRIJI CHANDARANA AND PARISHA KETAN
Applicant address	CHANDARANA SY NO 355 F HO A01 VHR GOLDEN ENCLAVE PH/1/1 WANGALA VILLAGE JIDANI HUBLI/NEXAL TALU
City	CHANDARANA SY NO 355 F HO A01 VHR GOLDEN ENCLAVE PH/1/1 WANGALA VILLAGE JIDANI HUBLI/NEXAL TALU
Pincode	
Subdivision code	1324
Subdivision Name	Jigya Subdivision
R/R Number	MSH/M/1359
Sanctioned Load	10.0 kW
Connection Type	1-PHASE
Tariff category	LT1

आयकर विभाग
INCOME TAX DEPARTMENT



भारत सरकार
GOVT. OF INDIA

BHIMJI CHANDARANA KETAN

BHIMJI JETHALAL CHANDARANA

05/08/1972

Permanent Account Number

AFIPK4527K

Signature



25032010

ICICI Bank

Hosur Branch
SN Arcade, Beside Vemaia Kalyana Mandapam, Hosur - 635109
TGS / NEFT IFS Code : ICIC000156

VALID FOR THREE MONTHS ONLY

 | | | | | | | | | | |
D D M M Y Y Y Y

Or Bearer

015601005892

02/6/22

SBCEN CBS
WEALTH MANAGEMENT - SAVINGS ACCOUNT
Payable at par at all branches of ICICI Bank Limited India



Cancelled.

₹ *500/-*

KETAN B C

Please sign above

⑈0281.88⑈ 6352291.02⑈ 005892⑈ 3⑈

भारत सरकार
Government of India



கேட்டன் பிம்ஜி சந்திரணா
Kelan Bhimji Chandarana

ಜನ್ಮ ದಿನಾಂಕ / DOB : 05/08/1972
ಪುರುಷ / Male

ಆಧಾರ್ ಗುರುತಿಸಿದ ಪ್ರಾಬಲ್ಯದಿಂದ, ಅಧಿಕೃತ ಅಥವಾ ಜನ್ಮ ದಿನಾಂಕದ
ಪ್ರಾಬಲ್ಯ ಅಲ್ಲ. ಇದನ್ನು ಆನ್‌ಲೈನ್ ದೃಢೀಕರಣ ಅಥವಾ QR ಕೋಡ್ /
ಆನ್‌ಲೈನ್ XML ಸ್ಕ್ಯಾನ್‌ನೊಂದಿಗೆ ಮಾತ್ರ ಬಳಸಬೇಕು.
**Aadhaar is proof of identity, not of citizenship or date
of birth. It should be used only with verification (online
authentication or scanning of QR code / offline XML.)**

8335 0023 9966

मेरा आधार, मेरी पहचान