

Bangalore Electricity Supply Company (BESCOM)

CORPORATE OFFICE SOLAR ROOF TOP CENTRALIZED BILLING CENTER BANGALORE

NET Metering SRTPV Bill For the Month - June-2025

PAN Number: AELPS6838M O&M Sub-Division: DABASPETE Bill Number:1113199004397

| PAN | Number: AELPS6838M | | U&IVI | ואוע-מטכ: | SION: DABASPETE | | | | ВІІ | II Number:11 | 1319900 | 4397 | |
|---------|--|----------------------|--|--|---|--------------|---------------|-------------|------------------|-------------------|--------------------------|--------------|--|
| 1 | RR No. | DPH | T045 | 21 | Cost of Purchase | | | Without Su | bsidy | With Subsidy | | | |
| 2 | Account ID | 474 | 2397 |] [| | | | | 3.07 | | 3.07 | | |
| 3 | Name and Address: | KUMAF PLOT NO 240 | ETRPRISES - VIKAS S S JAIN S 1ST STAGE JRA I/A0 | 22 | whether the consumer has availed MNRE subsidy (Yes or No) | | | | | NO | | | |
| 4 | Meter-Reader Code | | 3121 | 23 | | s Amount pay | nsumer | r 0 | | 0 | | | |
| 5 | Tariff | нт | ⁻ 2A | | DERS Base Consumption | | | | | | 57231 | | |
| 6 | Sanctioned Load in KVA | 600 | KVA | А | To be paid by Consumer | | | | | | | | |
| 7 | Solar Installed capacity in KWP | 4. | 25 | | | | | | | | | | |
| 8 | Billing Period | 01-05-2025 T | O 01-06-2025 | | Fixed/Demand Charges | t | KVA | KS. | | | | Charges | |
| | B. II. B. | | | | Slab 1 540.00 | | | | | | 1,86,300.00 | | |
| 9 | Reading Date Bi-Directional Meter SI | | i-2025 | ' | MD Penalty | | xcess MD | I Ra | | | Rate | | |
| 10 | No (Main/Check) | 2100 | 4054 | II | Charges | | Recorded 0 | | 0 | | | Charges 0 | |
| 11 | Energy Recorded | Energy Import | Energy Export | 24A | | | | / Charges [| | | | | |
| Α | Present Reading | 1245.06 | 69.44 | 24B | Energy Charges | | | | Units Rate (R | | Amount | | |
| В | Previous Reading | 1215.61 | 68.1 | 25 | | | | 04.2 | | | ´ (RS) | | |
| | | | | | · · | | | | 330.00 231.00 | 0.36 | 5,56,578.00 20,603.16 | | |
| | | | | | , | | | | 231.00 | 0.36 | 20,603.16 | | |
| 12 | Difference | 29.45 | 1.34 | 26 | Total Energy charges + FAC + P & G | | | | | | 5,97,784 | | |
| 13 | Meter Constant | 30 | 00 | 27 | Discounted Energy Rebate: 27,099.00 at Rs : -1.6 | | | | -43,358.40 | | | | |
| 44 | Energy Import / Export | 88350 | 4020 | 20 | Toy on Engage Observe @ 00/ | | | | | E0 000 | <u> </u> | | |
| 14 | Less/Add:Cons | 0 | 0 | 28 | Tax on Energy Charges @ 9% | | | | 50,092.02 | | | | |
| 15 | Net Import /Export : | 84330 | 0 | 29 | Tax 0.20 on Self Consumption: 43104 | | | | 8620.8 | | | | |
| 16 | Recorded MD | 0.163 | 0.083 | 30 | TOD Charges | | | | 14167 | | | | |
| 17 | Total Load In KVA | 489 | 249 | 31 | Tax on TOD charges @ 9% | | | | 1,275.03 | | | | |
| 18 | Total Load In KW (in Case of LT installations) | NA | NA | 32 | Power Factor Penalty | | | | | 21,204.00 | | | |
| 19 | Power Factor | 0. | 82 | 33 | ÁQ / Arrears / Short Claims / Late Payment Charges/ Penalty/Recovery | | | | rges/ | 100.00 | | | |
| | | | | | Interest on Demand | | | | | 0 | | | |
| 20 | SRTPV Meter Details : | | | 34 | Credits, Adjustments/Round off adj | | | | 0.23 | | | | |
| | | | | | Amount to be paid by Consumer | | | | | 9,96,995.77 | | | |
| | | | | Amount to be paid to by BESCOM | | | 0 | | | | | | |
| i | SRTPV Meter SI NO 3811249 | | | 35 | Net Amount to be paid by Consumer | | | | | 9,96,996.00 | | | |
| ii | Present Ro | | 13031.3 | 36 | Net Amount to be paid to Consumer | | | | | 0 | | | |
| iii | Previous R | 12638.6 | - | TDS (0.1% on Cummalative Payments above 50 Lakhs | | | _ | _ | | | | | |
| iv | Difference | · · · · | 392.7 | 37 | in FY) | | | | 0 | | | | |
| v vi | Meter Cor Total (4 | | 120 47124 | 40 | Due Date for Payment 15-06-202 | | | | | 025 | | | |
| ¥1 | Average Generation | | 7/127 | 0 | <u> </u> | | | | | 15-06-2025 ame | | | |
| | Average Generation | o. Duy | | | | | | | 140 | | | | |

| TOD Meter Readings for Meter Serial Number:21004054 | | | | | | | | | | | | | |
|---|------------------|----------------------|---------------------|------------|-------------------|-------------|--------|------------------------------|-------------------------------------|----------------------------|---------------|-------|--------------|
| Time Zone | Name of the Zone | Previous Readings | Present Readings | Difference | Meter Constant | Consumption | MD(Kw) | Captive Wheeled Energy | Non Captive Wheeled Energy | Total Wheeled Energy | Bill Units | DERS | EC of TOD |
| 06:00 to 09:00 Hrs(0) | Morning Peak | 169.22 | 171.1 | 1.88 | 3000 | 5640 | 0 | 0 | 0 | 0 | 5640 | 3653 | 3653 |
| 09:00 to 18:00 Hrs(0) | Normal | 739.61 | 755.71 | 16.1 | 3000 | 48300 | 0 | 0 | 0 | 0 | 48300 | 31288 | 0 |
| 18:00 to 22:00 Hrs(0) | On Peak | 193.15 | 201.59 | 8.44 | 3000 | 25320 | 0 | 0 | 0 | 0 | 25320 | 16402 | 16402 |
| 22:00 to 06:00 Hrs(0) | Off Peak | 113.63 | 116.66 | 3.03 | 3000 | 9090 | 0 | 0 | 0 | 0 | 9090 | 5888 | -5888 |
| TOTAL | | 1215.61 | 1245.06 | 29.45 | | 88350 | | 0 | 0 | 0 | 88350 | 57231 | 14167 |

| Time Zone | Name of the Zone | Previous Readings | Present Readings | Difference | Meter Constant | Consumption |
|-----------------------|------------------|-------------------|------------------|------------|----------------|-------------|
| 06:00 to 09:00 Hrs(0) | Morning Peak | 13.25 | 13.09 | 0 | 3000 | 0 |
| 09:00 to 18:00 Hrs(0) | Normal | 54.78 | 56.118 | 1.34 | 3000 | 4014 |
| 18:00 to 22:00 Hrs(0) | On Peak | 0.058 | 0.06 | 0 | 3000 | 6 |
| 22:00 to 06:00 Hrs(0) | Off Peak | 0 | 0 | 0 | 3000 | 0 |
| То | tal | 68.09 | 69.27 | 1.34 | - | 4,020.00 |

Counter Signed Manager(CBC) Assistant General Manager(CBC) General Manager (DSM)