

Bangalore Electricity Supply Company (BESCOM)

CORPORATE OFFICE SOLAR ROOF TOP CENTRALIZED BILLING CENTER BANGALORE

NET Metering SRTPV Bill For the Month - May-2025

BESCO	SM .		NET	Metering	J SRTPV Bill For the	e Month	n - May-2025					
PANI	Number: AABCB5670P		O&M Sub-Division: DABASPETE						Bill Number:1113199003613			
1	RR No.	RNHT282				Cost o	of Purchase		Sub	nout sidy	Wit	h Subsidy
2	Account ID		095154						3.	3.07		3.07
3	Name and Address:	Address: SOMPURAPLOT,NO,157,PART- A,BSOMPURA,IND-AREA0			whether the consumer has availed MNRE subsidy (Yes or No)					NO		
4	Meter-Reader Code	1	113121	23	Gross Amount payable to Consumer						0	
5	Tariff		HT2A		DERS Base Consumption 0						0	
6	Sanctioned Load in KVA	17	750 KVA	A	To be paid by Consumer							
7	Solar Installed capacity in KWP		1200									
8	Billing Period	01-04-202	5 TO 01-05-2025		Fixed/Demano Charges	d	KVA	В	BMP/CMC/UL Rs.	B in	Ch	arges
					Slab 1		1,575.0	00	345	5,43,3		,375.00
9	Reading Date	01	-05-2025	<u> </u>			Total Fixed	d charges			5,4	43,375.00
10	Bi-Directional Meter SI No (Main/Check)	21	1009126	I	MD Penalty Charges	Charges 0			Rate		C	Charges
		_							0			0
11	Energy Recorded	Energy Import	Energy Export	24A			Energ	y Charges [L	Jnits X Ratej	_		
A	Present Reading	1231.663 1187.143	58.25 57.002	24B	Energy Charges			Units	Rate	(Rs)	Amount (Rs)	
в	Previous Reading			25	EC Slab 1			4,32,720.00			28,55,952.0 0	
					FAC Slab 1				4,32,720.00			1,29,816.00
					P & G Surcharge (GOK Portion) 1				4,32,720.00		0.36	1,55,779.20
12	Difference	44.52	1.248	26			arges + FAC			31,41,)
13	Meter Constant	445200	10000 12480	27	Discounted Energy Rebate: 0 at Rs : -1.6				-	-0		
14	Energy Import / Export Less/Add:Cons	0	0	28	Тах о	n Energ	gy Charges	@ 9%		2,57,035.68		
15	Net Import /Export :	432720	0	29	Tax 0 20 c	on Self (Consumptio	n· 140484		140484		
16	Recorded MD	0.1352	0.0723	30			Charges			43060		
17	Total Load In KVA	1352	723	31	Тах		-	9%		3,875.40		
18	Total Load In KW (in Case of LT installations)	NA	NA	32	Tax on TOD charges @ 9% Power Factor Penalty			0				
19	Power Factor		0.95	33	ÁQ / Arrears / Sh		ims / Late Pa y/Recovery	ayment Charg	ges/	100	100.00	
					Credits,	Adjustr	ments/Roun	d off adj		-0.	.08	
20	SF	:	34	Amour	nt to be	paid by Cor	sumer		40,17,	090.08	3	
					Amount to be paid to by BESCOM				0			
i	SRTPV Meter	SRTPV Meter SI NO 3817337				Net Amount to be paid by Consumer				40,17,090.00		
ii	Present Rea	Iding	12496.1	36	Net Amou	Net Amount to be paid to by BESCOM				0		
iii	Previous Rea	ading	12071.2		TDS /0.49/	Cumm-		onto obcur r				
iv	Difference (-)	424.9	37	TDS (0.1% on		alative Paym hs in FY)	ents above 5		(0	
v	Meter Cons	stant	360				-					
vi	Total (4*		152964	40	D	ue Date	e for Paymer	nt		15-05	15-05-2025	
	Average Generation I	Per Day			Name							
				Counter Signed								
	Manager(CBC)		Assistant General Manager(CBC)				General Manager (DSM)					

					TOD Meter Rea	adings for Meter Serial	Number:2100)9126					
Time Zone	Name of the Zone	Previous Readings	Present Readings	Difference	Meter Constant	Consumption	MD(Kw)	Captive Wheeled Energy	Non Captive Wheeled Energy	Total Wheeled Energy	Bill Units	DERS	EC of TOD
06:00 to 09:00 Hrs(0)	Morning Peak	197.813	204.159	6.35	10000	63460	0	0	0	0	63460	0	63460
09:00 to 18:00 Hrs(0)	Normal	415.831	431.417	15.59	10000	155860	0	0	0	0	155860	0	0
18:00 to 22:00 Hrs(0)	On Peak	244.449	254.723	10.27	10000	102740	0	0	0	0	102740	0	102740
22:00 to 06:00	Off Peak	329.05	341.364	12.31	10000	123140	0	0	0	0	123140	0	-123140

Hrs(0)										
TOTAL	1187.143	1231.663	44.52	445200	0	0	0	445200	0	43060

SRTPV TOD Meter Readings for Meter Serial Number:21009126										
Time Zone	Name of the Zone	Previous Readings	Present Readings	Difference	Meter Constant	Consumption				
06:00 to 09:00 Hrs(0)	Morning Peak	8.24	8.317	0.08	10000	770				
09:00 to 18:00 Hrs(0)	Normal	48.722	49.893	1.17	10000	11710				
18:00 to 22:00 Hrs(0)	On Peak	0.038	0.038	0	10000	0				
22:00 to 06:00 Hrs(0)	Off Peak	0	0	0	10000	0				
То	tal	57.00	58.25	1.25	-	12,480.00				