



ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
BANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

No: CEBRAZ/SEO/AEE-2/2025-26/ 3795-99

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Encl:



Office of the
Chief Engineer Ele,
Bangalore Rural Area Zone,
No.1- 4, IT Park, 5th Floor, KSIIDC
Building, Rajajinagar Industrial
Estate, Rajajinagar,
Bengaluru- 560 044,
Date: 31 JUL-2025

M/s Tristar Propmart Pvt Ltd

sy Nos. 53-P, 54, sy No part of 8,
108 to 112, Hunachur village,
Hi-tech Defence and Aerospace
Park KIADB (IT sector)
Bengaluru

Sir,

Sub: Arranging HT power supply to an extent of **900 kVA** in favour of **M/s Tristar Propmart Pvt Ltd**, rep by Managing Director, Sri Lalit Kapoor at Hunachur village, Hi-tech Defence and Aerospace Park KIADB (IT sector) Sadahalli O&M unit, **Vidyanagara sub-division, Hosakote division**

Ref: SEE, BRC Lr No. SEE/BRC/EE(O)/AEE(O)/F-2 (B)/ 25-26/2200-04 dtd 19-07-2025

With reference to the above, as per the recommendation of the Superintending Engineer Ele., BRC under reference, power sanction is hereby issued for arranging HT power supply to an extent of **900 kVA** in favour of **M/s Tristar Propmart Pvt Ltd**, rep by Managing Director, Sri Lalit Kapoor at sy Nos. 53-P, 54, sy No part of 8, 108 to 112 of Hunachur village, Hi-tech Defence and Aerospace Park KIADB (IT sector) Sadahalli O&M unit, **Vidyanagara sub-division, Hosakote division under HT -2 (b) tariff**

The power supply shall be arranged from the following source:

Regular source:

Line: Existing 11 kV F-10 ITBT feeder which has 3*400 sqmm XLPE UG cable

Peak load: 140 Amps

MUSS: 220/66/11 kV Begur

Peak load: 1080 Amps

Installed capacity of transformer: 2*20 MVA

Bank: 1

Peak load: 560 Amps

The following works are proposed under self execution:

- 1) Tapping of existing 11 kV F-10 ITBT feeder using 3*400 sqmm XLPE UG cable to a distance of 850 mtrs from tapping point to the consumer premises
- 2) Providing 02 Nos of 3 way compact RMU (2OD+1VL)
- 3) Providing 01 No of HT metering cubicle panel with CT ratio of 50/1

Alternate source:

Line: Existing 11 kV F-7 SEZ feeder which has 3*400 sqmm XLPE UG cable
Peak load: 170 Amps
MUSS: 220/66/11 kV Begur
Peak load: 1080 Amps
Installed capacity of transformer: 2*20 MVA
Bank: 1
Peak load: 560 Amps

The following works are proposed under self execution:

- 1) Tapping of existing 11 kV F-7 SEZ feeder using 3*95 sqmm XLPE UG cable to a distance of 100 mtrs from tapping point upto consumer premises

The cost of the estimate is **Rs. 62,63,690/-** (Rupees sixty two lakh sixty three thousand six hundred and ninety only) (Application ID No. 1126104250062)

1. You have to pay the following amounts in the form of DD in favour of Asst. Executive Engineer Ele., BESCOM, **Vidyanagara sub-division** within 90 days from the date of this power sanction.
 - a) **Rs. 3,12,934/-** (Rupees three lakh twelve thousand nine hundred and thirty four only) towards 5% supervision charges of **Rs. 62,58,690/-** (excluding DEI)
 - b) **Rs. 20,000/-** (Rupees twenty thousand only) towards cable testing charges
 - c) **Rs. 8160/-** (Rupees eight thousand one hundred and sixty only) towards RMU testing charges
 - d) **Rs. 4080/-** (Rupees four thousand eighty only) towards HT metering cubicle testing charges
 - e) **Rs. 17,37,000/-** (Rupees seventeen lakh thirty seven thousand only) **towards 2 MMD**
2. Power supply shall be arranged on HT basis.
3. Metering shall be as per the BESCOM standards and norms.
4. In future, if the total load requirement exceeds 7500 kVA then the applicant/developer shall establish 66/11 KV substation at their own cost in the above premises under self-execution and avail power supply on 66 KV EHT basis as per KERC regulations.
5. The Power supply shall be arranged duly observing all corporate norms.

6. 11 KV system shall be as per KPTCL/ BESCOM standard practices.
7. The applicant shall execute the works under self-execution through Karnataka State government approved **Supergrade /class I Electrical Contractor** in co-ordination and under the guidance of KPTCL/BESCOM officials.
8. The entire Distribution system with connected equipment's shall be taken over by KPTCL/ BESCOM after completion of the works.
9. All the major materials like Transformer, ACSR conductor, Metering cubicle, HT UG cable, LT UG cable, 11 kV Pin insulators and 11 kV single / double break GOS shall be procured by the agencies only from the BESCOM approved vendors and other materials may be procured from authorized dealers of approved vendors to BESCOM. You have to utilize only Polymer insulators as per corporate circular vide Lr no. BESCOM/BC-9/CGM(CA)/DGM(CA-3)/F-752/13-14/CYS-113 dt 29-8-13.
10. The materials used shall confirm to ISI/BESCOM/KPTCL specifications and the materials procured should be got inspected before commencing of work by the **Superintending Engineer Ele., BESCOM**
11. You shall submit the copies of the invoices / bills in respect of materials purchased by you for proof of having purchased the materials from the approved vendors / dealers.
12. Guarantee shall be furnished for a period of not less than "one year" for the materials used for the works as well as for the quality of work carried out from the date of taking over the lines and equipment's by BESCOM/ KPTCL.
13. Proof of having purchased the materials and used for execution of works from the reputed firm shall be verified wherever necessary.
14. You have to obtain the necessary approval from the concerned authorities like Electrical Inspectorate for new HT / LT lines / DTCs , Forest clearance, statutory clearances, National Highway, PWD etc., others, if any, whichever applicable and has to submit it before servicing.
15. The BESCOM / KPTCL is not responsible in whatsoever manner regarding any of legal disputes that may arise at a later stage.
16. After payment of above charges and fulfillment of the conditions, the administrative approval shall be issued from this office.
17. The procedure in the circular issued by the corporate office vide No. CGM(O)/DGM(O)-3/AGM-1/ BC-07/F-383/19-20/CYS-64 dated 20-09-2019 shall be followed.

18. Any EHT and HT / LT lines passing through the layout, safety clearance shall be maintained (statutory) or shifting of existing lines shall be done at your own cost only.
19. You have to produce NOC from respective PGCIL/KPTCL , In case, any EHV lines passes in the layout before availing power supply to the layout.
20. Any delay in making payment, not fulfilling the above conditions within 90 days, the power sanction/Application deemed to have been cancelled as per the conditions stipulated in the KERC Amendment vide clause No. 4.03 (ii). The registration cum processing fee paid shall stand forfeited.
21. You should clear the out-standing arrears, if any, in respect of the existing installations.
22. You have to provide additional infrastructure required as and when there is increase in load by the individuals in the layout.
23. You should abide by the conditions of supply of electricity 2004 is in force with subsequent amendments.
24. In case, applicant fails to meet the above conditions to arrange power supply, the power sanction is deemed to have been cancelled.
25. You have to pay any variation / difference of charges, if any, payable to BESCOM/ KPTCL if any in future as per subsequent amendments of KERC.
26. The released materials, **if any**, as per the 7th schedule credit estimate shall be handed over on "**As is where is basis**" to the concerned divisional stores.
27. You shall abide by the prevailing Regulations and changes from time to time.
28. **The concerned BESCOM field officers shall follow the instructions issued by the corporate office vide circular for obtaining occupancy certificate vide Lr no. CGM(OP)/DGM-3/BC-05/F-341/25-26/CYS-02 dtd 04-04-2025 before servicing of the installation wherever applicable**

The above amount shall be paid within 90 days from the date of power sanction at **Vidyanagara sub-division**, failing which this power sanction shall be deemed to have been cancelled.

For any further clarifications, you may contact the Executive Engineer, O&M Division, **Hosakote**

NOTE: For any 765/400/220/66/11 KV lines passing adjacent/ nearby/on the premises, mandatory clearance certificate should be obtained from the competent authority by the applicant. The same shall be ensured by the concerned EE of BESCOM before servicing of the installation. In case of any deviation in this regard, the concerned officers will be held responsible.

NOTE: The power sanction is issued as discussed in the meeting held on 15-07-2025 under the chairmanship of Hon'ble Managing Director, BESCOM and directed to issue the power sanction to the industries in KIADB

Yours faithfully,


Chief Engineer Electy,
BRAZ, BESCOM

Copy to:

1. The Superintending Engineer Ele, C, O & M, Bangalore Rural circle, BESCOM.
2. The Executive Engineer Ele, C, O & M division, Hosakote BESCOM.
3. The Executive Engineer Ele, MT division, BESCOM, BRAZ
4. The Asst. Executive Engineer Ele, C, O & M, **Vidyanagara** sub Division, BESCOM
to submit the payment certificate within 3 days after payment.
AEE-2/MF/OC